

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1145276

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Numb	er:	
Field:		
Number of	Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/	QTR/QTR of acreage:	
		If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW
		PLAT
	Show location of the well. Show footage	ge to the nearest lease or unit boundary line. Show the predicted locations of
		ctrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	Y	ou may attach a separate plat if desired.
	1150 ft.	
		LEGEND
		O Well Location
1000 (1		Tank Battery Location
1320 ft	· · · · · · · · · · · · · · · · · · ·	Pipeline Location
		: : : : : : : : : : : : : : : : : : :
		Lease Road Location
		EXAMPLE EXAMPLE
	8	
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1145276 Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed If Existing, date co	Existing	SecTwp R	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No Artificial L		No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.			ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inform	owest fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No			pe closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection:	



1145276

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

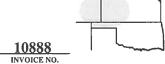
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324



002542

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

Western Operating, Co.

Hamilton County, KS

COUNTY

OPERATOR

8 42w **25**s Sec. Twp. Rng.

Fox #2-8

LEASE NAME

1150' FNL - 1320' FWL

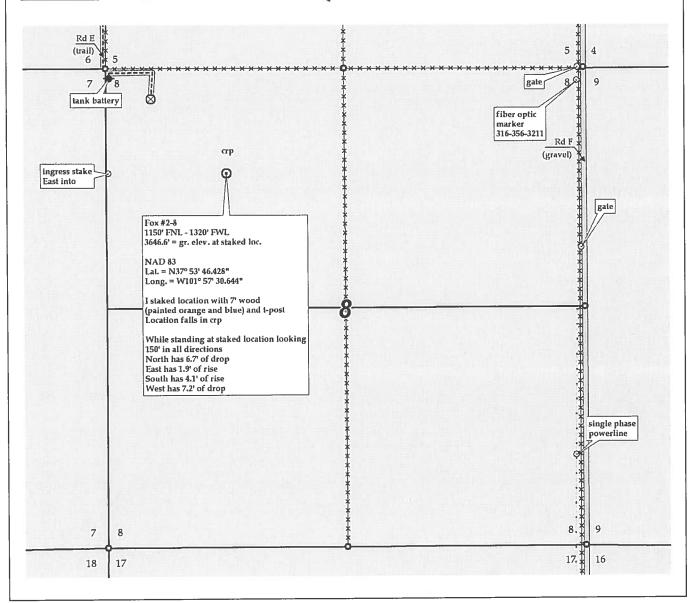
LOCATION SPOT

1" = 1000 SCALE: May 15th, 2013 DATE STAKED: Luke R. MEASURED BY: Drew H. DRAWN BY: AUTHORIZED BY: Ed S. & Steve J.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3646.6°

Directions: From the center of Syracuse Ks at the intersection of Hwy 50 & Hwy 27/270 South - Now go 4.7 miles South on Hwy 27/270 - Now go 11 miles West on Rd 25 to ingress stake South into - Now go 1 mile South on Rd E to the NW corner of section 8-25s-42w - Now go approx. 1150' South through crp to ingress stake East into - Now go 1320' East through crp into staked location.

Final ingress must be verified with land owner or Operator.



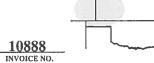


Pro-Stake LLC

Oil Field & Construction Site Staking

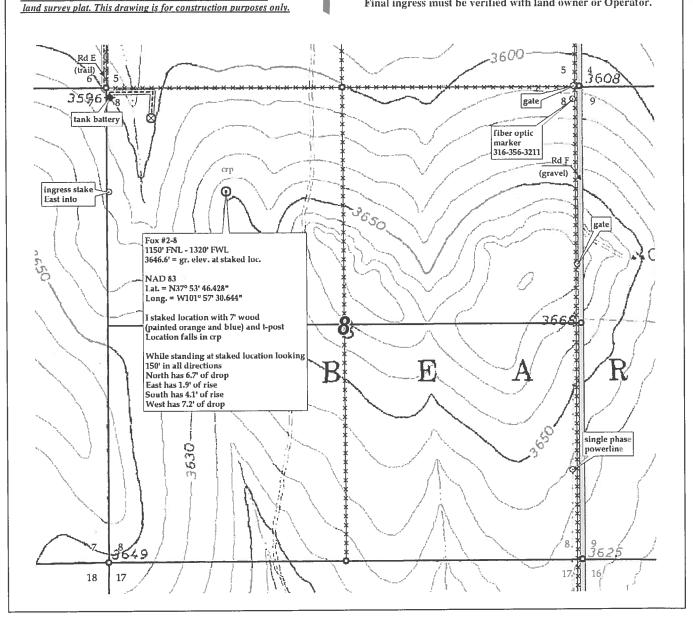
P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499



002542

PLAT NO. Fox #2-8 Western Operating, Co. OPERATOR LEASE NAME 1150' FNL - 1320' FWL Hamilton County, KS 42w 25s LOCATION SPOT COUNTY Twp. Rng. GR. ELEVATION: 3646.6' 1" = 1000' SCALE: Directions: From the center of Syracuse Ks at the intersection of May 15th, 2013 DATE STAKED: Hwy 50 & Hwy 27/270 South - Now go 4.7 miles South on Hwy 27/270 - Now go 11 miles West on Rd 25 to ingress stake South Luke R. MEASURED BY: into - Now go 1 mile South on Rd E to the NW corner of section 8-Drew H. DRAWN BY: ___ 25s-42w - Now go approx. 1150' South through crp to ingress AUTHORIZED BY: Ed S. & Steve J. stake East into - Now go 1320' East through crp into staked location. This drawing does not constitute a monumented survey or a Final ingress must be verified with land owner or Operator.





Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159



Cell: (620) 272-1499

Western Operating, Co.

Hamilton County, KS

COUNTY

OPERATOR

42w Rng.

Fox #2-8 LEASE NAME

1150' FNL - 1320' FWL

LOCATION SPOT

1" = 1000' SCALE: May 15th, 2013 DATE STAKED: Luke R.

MEASURED BY: Drew H. DRAWN BY: _

AUTHORIZED BY: Ed S. & Steve J.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. GR. ELEVATION: 3646.6'

Directions: From the center of Syracuse Ks at the intersection of Hwy 50 & Hwy 27/270 South - Now go 4.7 miles South on Hwy 27/270 - Now go 11 miles West on Rd 25 to ingress stake South into - Now go 1 mile South on Rd E to the NW corner of section 8-25s-42w - Now go approx. 1150' South through crp to ingress stake East into - Now go 1320' East through crp into staked location.

Final ingress must be verified with land owner or Operator.

