



KANSAS CORPORATION COMMISSION 1145466  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1145466

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 05, 2013

P. J. Buck  
Jones & Buck Development, LLC  
PO BOX 68  
SEDAN, KS 67361-0068

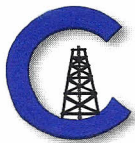
Re: ACO1  
API 15-083-21872-00-00  
Miller #6  
NE/4 Sec.21-22S-22W  
Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
P. J. Buck



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 255697

=====  
Invoice Date: 01/15/2013      Terms: 10/10/30,n/30      Page 1

J. B. D. & P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620) 725-3636

MILLER #6  
39271  
21-22-22  
1-4-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	17.6500	2647.50
1127A	65/35 POZ MIX	225.00	15.2000	3420.00
1118B	PREMIUM GEL / BENTONITE	1457.00	.2500	364.25
1102	CALCIUM CHLORIDE (50#)	1010.00	.8900	898.90
1107	FLO-SEAL (25#)	56.00	2.8200	157.92
4132	CENTRALIZER 8 5/8"	2.00	82.0000	164.00
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00
4229	INSERT FLAPPER VALVE 8 5	1.00	298.0000	298.00
1111	SODIUM CHLORIDE (GRANULA	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-804.66
9995-130	CEMENT EQUIPMENT DISCOUNT	-257.27

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
528 TON MILEAGE DELIVERY	1.00	1262.70	1262.70

Amount Due 11218.75 if paid after 02/14/2013

Parts:	8046.57	Freight:	.00	Tax:	539.53	AR	10096.87
Labor:	.00	Misc:	.00	Total:	10096.87		
Sublt:	-1061.93	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



TICKET NUMBER 39271  
 LOCATION OKM 25  
 FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-13	4291	Miller #6	21	22	22	Hodgeman
CUSTOMER Jones & Buck Development			Hanslo			
MAILING ADDRESS			1/2 N			
CITY			1 W			
STATE			1/2 S			
ZIP CODE			W. 1/4			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Jerry Y		
			528	Jordan H		

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 720.55 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 721' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5-14.7 SLURRY VOL 1.8-1.36 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 40.92  
 DISPLACEMENT 43.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on Southwind #70. Rig up and circulate.  
Mix 225sks 65/35 600gal, 300cc, 1lb flo-seal. Tail in with 150sks  
Class 'A' 300cc, 200gal. Drop plug and displace 43 1/4 bbl to insert  
land plug @ 600' float held. Cement did circulate approx  
9 bbl to pit.

Thanks Fuzzy & Crew

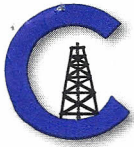
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	45	MILEAGE	5.00	225.00
5407A	16.8 ton	Ton Mileage Delivery	16.7	1262.70
11045	150sks	Class 'A' cement	17.65	2647.50
1127A	225sks	65/35 pos	15.20	3420.00
1118B	1457#	Bentonite	.25	364.25
1102	1010#	Calcium chloride	.89	898.90
1107	56#	flo-seal	2.82	157.92
4132	2	8 5/8 - centralizers	82.00	164.00
4432	1	8 5/8 - plug	96.00	96.00
4229	1	8 5/8 - AFU Insert	298.00	298.00
1111	100#	Salt	N/C	N/C
		subtotal		10619.37
		less 10.90		10619.37
				9557.34
		SALES TAX		539.53
		ESTIMATED TOTAL		10096.87

Ravin 3737

AUTHORIZATION [Signature] TITLE TOOL PUSHER DATE 12/4/13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255697



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 255793

Invoice Date: 01/15/2013 Terms: 10/10/30,n/30 Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

MILLER  
39251  
21-22-22  
01-11-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	150.00	22.5500	3382.50
1110A	KOL SEAL (50# BAG)	750.00	.5600	420.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4454	5 1/2" LATCH DOWN PLUG	1.00	303.0000	303.00
4104	CEMENT BASKET 5 1/2"	2.00	276.0000	552.00
4130	CENTRALIZER 5 1/2"	7.00	58.0000	406.00
4285	5 1/2" PORT COLLAR	1.00	2075.0000	2075.00
1144G	MUD FLUSH (SALE)	500.00	1.0000	500.00
1111	SODIUM CHLORIDE (GRANULA	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-805.15
9995-130	CEMENT EQUIPMENT DISCOUNT	-345.51

Description	Hours	Unit Price	Total
463 CEMENT PSI CHARGES	1.00	2700.00	2700.00
463 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
693 TON MILEAGE DELIVERY	1.00	530.10	530.10

Amount Due 12106.44 if paid after 02/14/2013

Parts:	8051.50	Freight:	.00	Tax:	539.86	AR	10895.80
Labor:	.00	Misc:	.00	Total:	10895.80		
Sublt:	-1150.66	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 39251  
LOCATION Oakley, KS  
FOREMAN Kelly Bebe 1  
Walt Dinkel

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-13	4291	Miller #6	31	32	33	Hodgeman
CUSTOMER			KS			
Mailing Address			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			4163	COY D		
STATE			693	TREVISO		
ZIP CODE						

JOB TYPE Prod HOLE SIZE 7 1/8 HOLE DEPTH 4525 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 4515 DRILL PIPE \_\_\_\_\_ TUBING PC top #76 OTHER PC @ 1345'  
 SLURRY WEIGHT 142 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" (shoe)  
 DISPLACEMENT 106 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, ran float equip on ST #5 cent,  
1, 3, 5, 7, 10, 12 7/8 baskets #4, 76, PC top #76 hooked up to circuit  
for 1 hr, mixed 30 SKS BH, Pumped 5 bbl water, mud flush, 5 bbl  
water, mixed 120 SKS OWC down center, washed out pump  
& lines released plug & displaced with 107 3/4 bbl water  
with a lift of 600' & plug landed @ 1200', released pressure,  
float held, rigged down.

*Thank You*  
*Walt, Kelly & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2700.00	2700.00
54106	415	MILEAGE	5.00	2087.50
1126	150 SKS	OWC	22.55	3382.50
1110A	250 #	K01-seg 1	.56	140.00
5407A	7.05	Ton Mileage delivery	167	530.10
41159	1	5 1/2 AFU float-shoe (I)	413.00	413.00
41454	1	5 1/2 Latchdown/w Plug (I)	303.00	303.00
41104	2	5 1/2 basket (w)	276.00	552.00
41130	7	5 1/2 centralizer (w)	58.00	406.00
4285	1	5 1/2 Portcollar (I)	2075.00	2075.00
1144G	500 gal	mud flush	1.00	500.00
1111	100 #	grit		NC
				11,506.60
				1150.00
				10,356.60
				539.86

**Completed**

7:00 AM AUTHORIZATION Paul D. Miller

TITLE \_\_\_\_\_

SALES TAX 539.86  
ESTIMATED TOTAL 10895.80  
DATE 1-12-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255793

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 07, 2013

P. J. Buck  
Jones & Buck Development, LLC  
PO BOX 68  
SEDAN, KS 67361-0068

Re: ACO-1  
API 15-083-21872-00-00  
Miller #6  
NE/4 Sec.21-22S-22W  
Hodgeman County, Kansas

Dear P. J. Buck:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/03/2013 and the ACO-1 was received on June 05, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department