



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1145527  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Well Name: Mathews 2-8H

Contractor/Rig: Patterson-UTI 421

State: KS

County: Barber

As Run

SHL: 1520' FNL & 1364' FEL

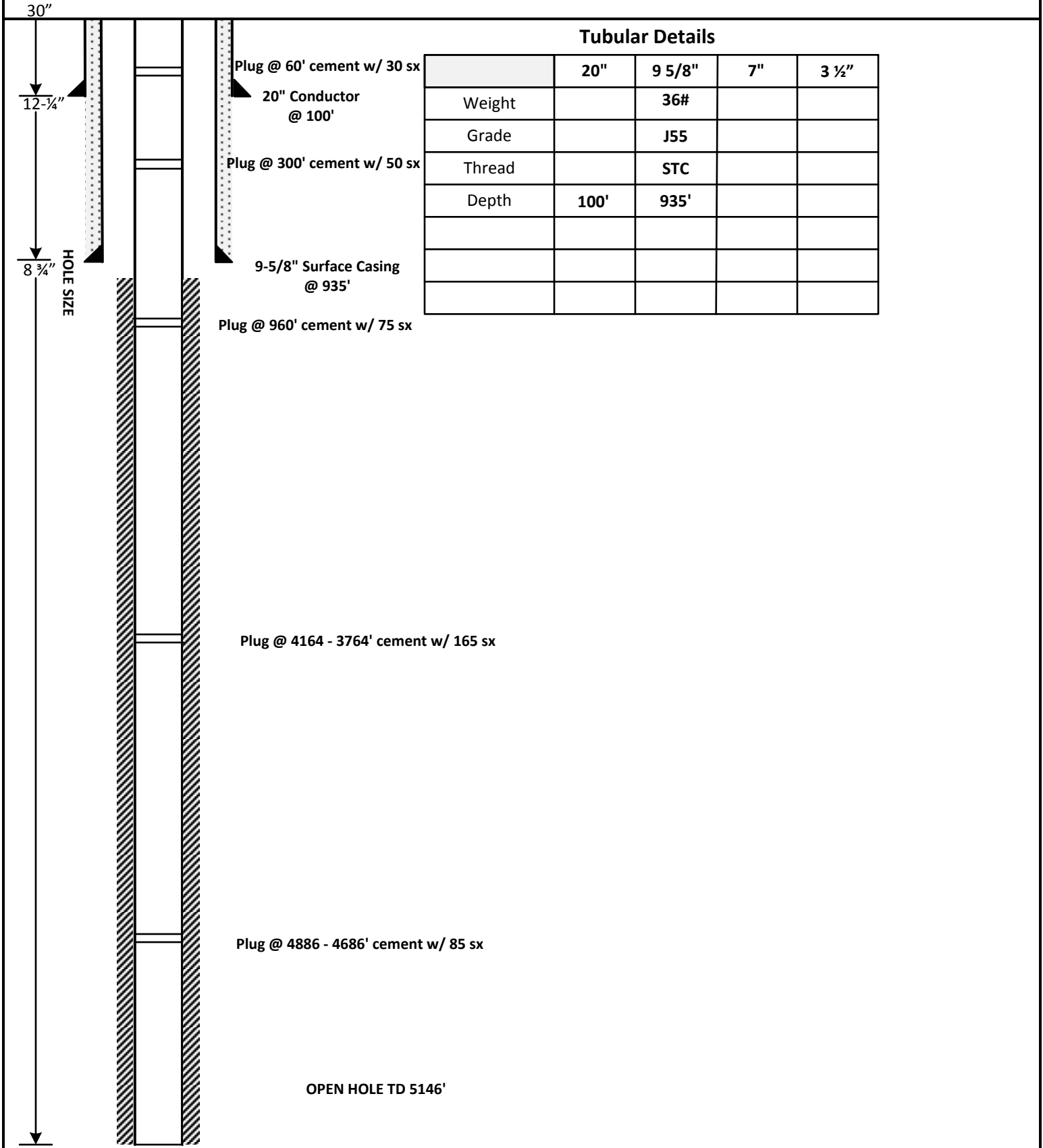
Township:

GL Elev: 1546' KB: KB Elev:

BHL:

AFE: 13-1094

Permit Number: 15-007-23996-00-00



Tubular Details

	20"	9 5/8"	7"	3 1/2"
Weight		36#		
Grade		J55		
Thread		STC		
Depth	100'	935'		

# ALLIED OIL & GAS SERVICES, LLC 059762

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>4-10-2013</u>	SEC <u>745</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Mathews</u>	WELL # <u>2-8H</u>	LOCATION <u>Sharon, KS South to Trinity</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Rd, South to Job Pt, 1/4 W, S1/4				

CONTRACTOR Patterson #172

TYPE OF JOB Regrory Plus

HOLE SIZE 8 3/4 T.D.

CASING SIZE 9 5/8 DEPTH 936'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 5" DEPTH 4886'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 3 bbls water, 44 bbls mud

EQUIPMENT \_\_\_\_\_

OWNER Tug Hill

CEMENT

AMOUNT ORDERED 2505x class at .75%  
CD 31, 1555x 60' 4% 4% G-01

COMMON <u>CLASS A 343sx @ 17.90</u>	<u>6,139.70</u>
POZMIX <u>625x @ 9.35</u>	<u>578.70</u>
GEL <u>55x @ 23.40</u>	<u>117.00</u>
CHLORIDE _____ @ _____	
ASC _____ @ _____	
CD-31 <u>176 lbs @ 16.30</u>	<u>1812.80</u>
Liquor <u>1991 @ 52.38</u>	<u>52.38</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING <u>418.00 Ltr @ 2.48</u>	<u>1,036.64</u>
MILEAGE <u>656.93 @ 2.60</u>	<u>1,708.02</u>
TOTAL	<u>11,446.24</u>

PUMP TRUCK CEMENTER Dora F

# 558-555 HELPER Scott P.

BULK TRUCK

# 561-553 DRIVER Joe H

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

See Cement Log

Well Name Mathews 28H

AFE No. 13-1094

ACCNT No. 830.18

Name Curtis TURNER

Signature Curtis Turner

SERVICE

DEPTH OF JOB <u>4886'</u>	
PUMP TRUCK CHARGE _____	<u>2810.84</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>35 @ 7.70</u>	<u>269.50</u>
MANIFOLD _____ @ _____	
ESHA vehicle <u>35 @ 4.40</u>	<u>154.00</u>
_____ @ _____	
TOTAL	<u>3234.34</u>

CHARGE TO: Tug Hill

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>None</u>	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL		

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES: 14,680.58

DISCOUNT: 5,138.20 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE x [Signature]

Mo. \$9,542.38

Thank you!!!