



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

SHELL GULF OF MEXICO, INC. (34574)	PARSONS TRUST 3207 11	
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)	1 SWD conductor	1 SWD Mouse Hole
Call in DATE OF SPUD	4/13/2012	
spud in date	4/16/2012	4/20/2012
T.D date	4/17/2012	4/20/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D)	18"	14"
conductor wall thickness	250	.188
Weight Lbs./Ft.	47.44ppf	27.76
Setting Depth	59'	78'
Type of Cement	Type 1\2 Portland cement	Type 1\2 Portland cement
Cubic yards of cement	9cy.	5cy.
2500 PSI Grout Mix	yes	yes
Type and Percent of Additives	15%fly ash	15%fly ash
Comments	0-3dirt3-6clay8to40clay40/54sand54to59clay water@23'	0-3dirt3-40clay40'-58'sand58'62'grayclay62'-78'redclay water25'

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 21, 2013

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: Temporary Abandonment
API 15-077-21806-00-00
PARSONS TRUST 3207 11-1
NW/4 Sec.11-32S-07W
Harper County, Kansas

Dear Damonica Pierson:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/21/2014.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/21/2014.

You may contact me at the number below if you have questions.

Very truly yours,

Jeff Klock, District 2 Supervisor

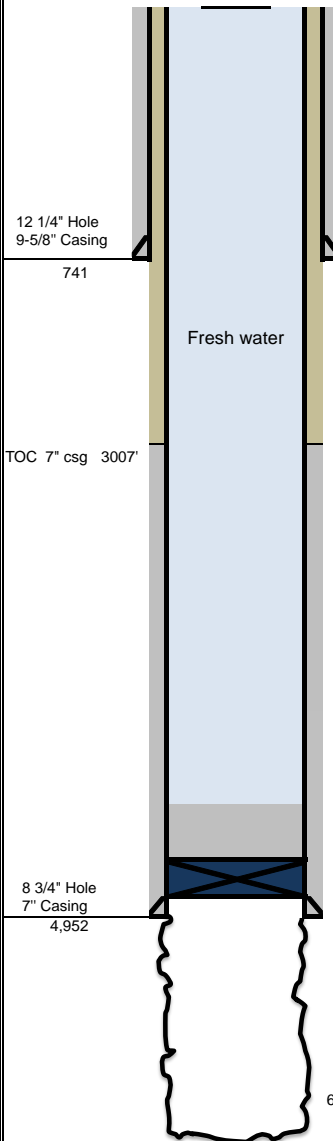


Shell E&P Company

200 North Dairy Ashford
Houston, Texas USA 77079

Lease :	Parsons Trust 3207 11-1 (SWD)												
API No:	15-077-21806-00-00												
Serial No:	Size	Weight	Grade	Thread	Depth (ft)	ID (in)	Drift (in)	Collapse	Burst	BBL/Ft	TOC	Returns	
Field :	9-5/8"	36 #/ft	K55	STC	741	8.921	8.770	2030 psi	3524 psi	0.0773	SFC	FULL	
KB :	7"	23 #/ft	L80	LTC	4952	6.276	6.154	3830 psi	6340 psi	0.0383	3007	None	
GL:	21.00'												
Legals :	Sec 11, T 32S, R 07W 965' FWL, 360 FNL												
County:	Harper												
State:	KS												
Spud:													
RR:													

Tubing										
Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/Ft	
No tubing in well										



Proposed TA

Key Depths (ft)	
TD	4,970
PBTD	N/A
Comments on Cement	
Surface casing cemented to surface	
Intermediate csging estimated	
TOC @ 3007'	

Highlights		
Est. BHT	145	F
Est. BHP	2,087	psi
Fluid in the wellbore	Fresh water	

Formation Depths		
	TVD	
Top of Arbuckle	4,905	
Mud behind 7" csg	9.0	ppg

Wellhead & Tree Information			
Vendor	StreamFlo	Tubing Spool Top	7-1/16" 5M Flanged
Tree Type	Injection	Tubing Spool Bottom	11" RSC Pin
Tree Size/Pressure Rating		Casing Spool Top	11" RSC
Flowcross		Casing Spool Bottom	"HE" 9-5/8" LTC Box
LMV			

50' cement plug. TOC @ 4,855'
CIBP in 7" csging set @ 4,905' (Top of Arbuckle)

Summary of Changes

Lease Name and Number: PARSONS TRUST 3207 11-1

API/Permit #: 15-077-21806-00-00

Doc ID: 1145557

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	05/21/2013	12/17/2013
Casing Fluid - Date	04/17/2012	11/15/2012
Casing Fluid - How Determined	N/a	Visual inspection
Casing Leaks		No
Date Shut-In	04/17/2012	11/16/2012
Elevation		1425
Elevation Datum		GL
Field Contact Person's Name	Willard Levy	Britany Niles
Field Contact Person's Phone	896-1412	506-1446
Field Contact Phone Area Code	620	281
GPS Datum		NAD27

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
GPS Latitude		37.281817
GPS Longitude		-98.054081
Intermediate Amount Of Cement	0	205
Intermediate Bottom Of Cement	0	4960
Intermediate Setting Depth	0	4960
Intermediate Size	0	7
Intermediate Top Of Cement	0	3007
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1139210	../../../../kcc/detail/operatorEditDetail.cfm?docID=1145557
Surface Amount Of Cement	0	385
Surface Bottom Of Cement	0	741
Surface Setting Depth	0	741
Surface Size	0	9.625
Total Depth	59	5841

Summary of Attachments

Lease Name and Number: PARSONS TRUST 3207 11-1

API: 15-077-21806-00-00

Doc ID: 1145557

Correction Number: 1

Attachment Name

PARSONS TRUST 3207 #11-1 Conductor record

Temporary Abandonment Approved

Parsons TRUST SWD TA WBD - Final