

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:				
month day year	Sec Twp S. R E \				
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section				
lame:	feet from E / W Line of Section				
Address 1:	Is SECTION: Regular Irregular?				
Address 2:	(Note: Locate well on the Section Plat on reverse side)				
City:	County:				
Contact Person:	Lease Name: Well #:				
hone:	Field Name:				
ONTRACTOR: License#	Is this a Prorated / Spaced Field?				
lame:	Target Formation(s):				
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):				
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS				
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
Disposal Wildcat Cable	Public water supply well within one mile:				
Seismic ;# of Holes Other	Depth to bottom of fresh water:				
Other:	Depth to bottom of usable water:				
If OMMAND, and well information as follows:	Surface Pipe by Alternate: III				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:				
Operator:	Length of Conductor Pipe (if any):				
Well Name:	Projected Total Depth:				
Original Completion Date: Original Total Depth:	Formation at Total Depth:				
virectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:				
Yes, true vertical depth:	Well Farm Pond Other:				
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)				
(CC DKT #:	Will Cores be taken?				
	If Yes, proposed zone:				
	ID AVIIT				
	IDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.				
t is agreed that the following minimum requirements will be met:					
Notify the appropriate district office <i>prior</i> to spudding of well;	APPEN AS A				
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

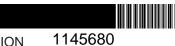
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of Well:	County:				
Lease:										feet from	N /	S Line	of Section
Well Numb	er:									feet from	E /	W Line	of Section
Field:					Se	SecTwpS. R E W							
Number of							15 1	Section:	Regular or	Irregular			
QTR/QTR/	QTR/QTR	of acreag	e:				_						
								Section is Irre			SE S		dary.
					d electrica You m	the neare Il lines, as	required b	unit boundary y the Kansas S plat if desired.	Surface Owne	LEGE Well L	(House Bi	ill 2032).	
2090 ft				•						Pipelii Electr Lease	Battery L ne Locati ic Line Los Road Lo	on ocation	
				3	5					PLE			
		·		·		:	:			0-7			1980' FSL
		:	:	:		:	:		SEWARD C	0. 3390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County			
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to deep	pest point:	(feet) No Pit			
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No			



1145680

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
	County:				
Address 1:	Lease Name: Well #:				
Address 2: City: State: Zip: +					
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1:					
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					
	_				

M & M EXPLORATION, INC. Z-BAR LEASE NW. 1/4. SECTION 35. T335. R15W BARBER COUNTY. KANSAS

ROAD NO Drillsite Location Z-Bar 35-6 1740'FNL 2090'FWL Ground Elevation = 1771 ROAD $Y = 169752 \quad X = 1877219$ State Plane-NAD 27-Kansas South EAST (Mopping Grade GPS Used) PASTURE DERGROUND PIPELINE PROXIMATELY 110'E. LOCATION Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. No overhead power available at Sec.35. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 35. 6. Buffalo in area at date of staking. 7. Contact landowner for best access. 8. Original location (1800'FNL 2200'FWL) fell on a trail and near a underground pipeline. set new location spot per representative.

ROAD NO FAS

Controlling data is based upon the best maps and photographs available to us and upon a fegu-specian of land containing sea peras.

al Condutic Vertical Darum

December 5. 2012

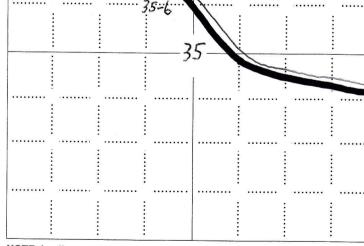
CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

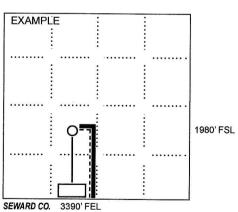
For KCC Use ONLY	i.	
API # 15		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: M & M Exploration, Inc.	Location of Well: County: Barber				
Lease: Z Bar	1,740 feet from N / S Line of Section				
Well Number: 35-6	2,090 feet from E / X W Line of Section				
Field: Aetna Gas Area	Sec. 35 Twp. 33 S. R. 15 E X W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
QTR/QTR/QTR of acreage: SW - NE - SE - NW					
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
PLA Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requi You may attach a sep	ase or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).				
	LEGEND				
	O Well Location Tank Battery Location Pipeline Location				
35-6	Electric Line Location Lease Road Location				
	EXAMPLE : :				





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- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Form KSONA-1 Page 2 of 2 Z Bar 35-6 Section 35-33S-15W Barber County, KS

Surface Owner Information: Z Bar, LLC Attn: Russ Miller 1123 Research Drive Bozeman, MT 59718

Operator Information: M&M Exploration, Inc. 4257 Main St., Suite 230 Westminster, CO 80031 303-438-1991 office 303-466-6227 fax austinoil@aol.com Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 11, 2013

Michael N Austin M & M Exploration, Inc. 4257 MAIN ST., #230 WESTMINSTER, CO 80031

Re: Drilling Pit Application Z Bar 35-6 NW/4 Sec.35-33S-15W Barber County, Kansas

Dear Michael N Austin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.