



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100242
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-25-13		Kramer #7	3-24-17E	Woodson
Customer German Oil		Mailing Address	City	State Zip

Job Type:				Truck #	Driver
Longstring				201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement:	7 Bbls.	202	Jerry
Hole Depth: 1231'	Casing Weight:	Displacement PSI:	600	104	Danny
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing:	0'	106	Austin
Packer:	PBTD: 1226'				

Quantity Or Units	Description of Services or Product	Pump charge	
35	Mileage	\$3.25/Mile	790.00 113.75
140 SACKS	Quick Set cement	17.90	2506.00
200 lbs.	Gel > Flush Ahead	.30	60.00
4 Hrs.	WATER TRUCK	84.00	336.00
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4600 GAL.	WATER	13.00 per 1000	59.80
	Rental on Wireline Serv.	50.00	n/c
Tons	Bulk Truck > minimum charge	\$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber	25.00	50.00
		Subtotal	4501.55
		Sales Tax	195.33
		Estimated Total	4696.88

Remarks: Rig up to 2 7/8" Tubing - Tased Float shoe at 1226' by wireline. Pumped 5 Bbl. water Ahead, 10 Bbl. Gel
 Flush, circulate Gel around with 40 Bbl. water Flush. Mixed 140 SKS Quick Set cement, shut down - wash out
 Pump & Lines, Release 2-Top Rubber Plugs - Displace Plugs with 7 Bbl. water. Final Pumping @ 600 PSI
 Bumped Plugs To 1200 PSI, close Tubing to 1200 PSI Good cement returns w/ 7 Bbl. slurry
 Job complete - Tear down

"Thank you"

witnessed by Ron
 Customer Signature

Hodown Drilling

Yates Center, KS

Lease Name: Kramer	Spud Date: 4-24-2013	Surface Pipe Size: 7"	Depth: 20'	TD: 1231
Operator: Ron German	Well #7	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_9	soil			
9_12	sandy clay			
12_17	gravel clay			
17_29	lime			
29_152	shale			
152_272	lime			
272_323	shale			
323_465	lime			
465_612	shale			
612_617	lime			
617_634	shale			
634_638	lime			
638_653	shale			
653_658	lime			
658_732	shale			
732_742	lime			
742_760	shale			
760_764	lime			
764_779	shale			
779_783	lime			
783_793	shale			
793_807	lime			
807_813	shale			
813_814	lime			
814_816	shale			
816_818	lime			
818_846	shale			
846_847	1st cap			
847_851	shale			
851_853	2nd cap			
853_857	badly broken oil show			
857_1181	shale			
1181_1183	hard lime			
1183_1186	soft lime good oil			
1186_1189	less oil, lime			
1189_1191	good odor			
1191_1193	white lime			
1193_1196	oil show			
1196_1231	hard lime			
	1231 TD			