



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

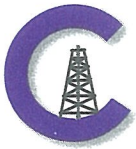
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	David 1
Doc ID	1145759

Tops

Name	Top	Datum
Anhy.	2416	(+ 539)
Base Anhy.	2438	(+ 522)
Howard	3606	(- 651)
Topeka	3662	(- 707)
Heebner	3889	(- 934)
Toronto	3909	(- 954)
Lansing	3932	(- 977)
Stark	4172	(-1217)
BKC	4241	(-1286)
Marmaton	4289	(-1334)
Pawnee	4382	(-1427)
Ft. Scott	4438	(-1483)
Cherokee	4463	(-1509)
Johnson	4510	(-1555)
Morrow Sh.	4528	(-1573)
Morrow Ss.	4530	(-1575)
Miss.	4577	(-1622)
LTD	4665	(-1710)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

RECEIVED

FEB 13 2013

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 256620

Invoice Date: 02/11/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DAVID #1
39302
30-13-32
02-08-2013
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	205.00	15.1000	3095.50
1118B	PREMIUM GEL / BENTONITE	705.00	.2500	176.25
1107	FLO-SEAL (25#)	51.00	2.8200	143.82
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-351.16
9995-130	CEMENT EQUIPMENT DISCOUNT	-181.00

Description	Hours	Unit Price	Total
405 P & A NEW WELL	1.00	1325.00	1325.00
405 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00
566 MIN. BULK DELIVERY	1.00	410.00	410.00

Amount Due 5595.48 if paid after 03/13/2013

Parts:	3511.57	Freight:	.00	Tax:	246.52	AR	5035.93
Labor:	.00	Misc:	.00	Total:	5035.93		
Sublt:	-532.16	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

256620

TICKET NUMBER 39302

LOCATION Oakley KS

FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-13	6285	David #1	30	135	32W	Logan
CUSTOMER Palomina Petroleum			Quantity 3W 15 1W 5W into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			405	Tim W		
STATE			566	Miles R		
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4665' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.4 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting and rig upon w/w drilling #8 plug as ordered
1st 25 Sks @ 2435'
2nd 100 Sks @ 1400'
3rd 40 Sks @ 265'
4th 10 Sks @ 40' with wiper 205 Sks 60/40 poz 48 gal 1/4 # flo seal
305 Sks RH

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1325.00	1325.00
5406	205	MILEAGE	5.00	75.00
5407	8.81 TONS	Tim mileage delivery	410.00	410.00
1131	205 Sks	60/40 poz cement	15.10	3095.50
1118B	705 #	Bentonite gel	.25	176.25
1107	51 #	flw seal	2.82	143.82
4432	1	8 5/8" Wooden plug	96.00	96.00
			Subtotal	5321.57
			less 10% discount	532.16
			Subtotal	4789.41
			SALES TAX	246.52
			ESTIMATED TOTAL	5035.93

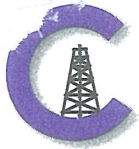
Completed

Ravin 3737

AUTHORIZATION

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

FEB 02 2013
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 256390

Invoice Date: 01/31/2013 Terms: 10/10/30,n/30

Page 1

PALOMINO PETROLEUM, INC.
4924 SE 84TH STREET
NEWTON KS 67114-8827
() -

DAVID #1
39262
30-13-32
01-30-2013
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50
1111	SODIUM CHLORIDE (GRANULA)	100.00	.0000	.00

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-340.36
9995-130	CEMENT EQUIPMENT DISCOUNT	-157.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463 EQUIPMENT MILEAGE (ONE WAY)	15.00	5.00	75.00
693 MIN. BULK DELIVERY	1.00	410.00	410.00

Cement for surface pipe 1/30

Amount Due 5239.09 if paid after 03/02/2013

Parts:	3403.60	Freight:	.00	Tax:	238.94	AR	4715.18
Labor:	.00	Misc:	.00	Total:	4715.18		
Sublt:	-497.36	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

256390

TICKET NUMBER 39262
LOCATION Oakley, KS
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-13	6285	David #1	30	135	3240	Logan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Palomino Petro			463	COPYD		
MAILING ADDRESS			693	ED		
Oakley South				Mike Ride along		
TO Equal Rd 340						
15 1/2						
3/45						
CITY	STATE	ZIP CODE				

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 217 CASING SIZE & WEIGHT 8 5/8 24#
 CASING DEPTH 217 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 12 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, rigged up on well #8, hooked up to circulate, mixed 165 sks com 3% acc 2% gel, displaced with 12 1/2 bbl water, shut in, washed out pumps & lines rigged down.

Cement did circulate

Approx 5 bbl to pit

Thank You Kelly Gabel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	15 mi	MILEAGE	1085.00	1085.00
11045	165 sks	class A cement	5.00	75.00
1102	465 #	calcium chloride	17.65	2912.25
118B	310 #	Bentonite	1.89	413.85
			2.25	77.50
5407	7.75	TON mileage delivery	167	410.00
1111	100 #	salt		NC
				419,736.00
				419,736.00
				241,763.40
				238.94
				4715.18

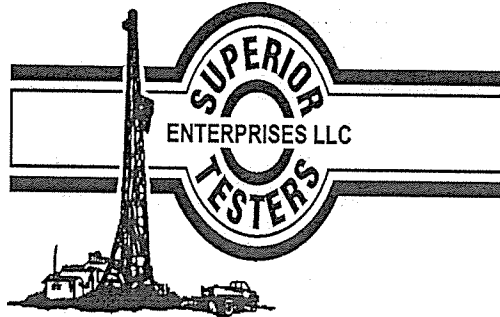
completed

11:30 PM
AUTHORIZATION [Signature]

TITLE _____

SALES TAX _____
ESTIMATED TOTAL 4715.18
DATE 1-30-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DRILL STEM TEST REPORT

Prepared For: **Palomino**

4924 South East 8th Street
Newton Kansas 67114

ATTN: Kevin Bailey

#1David

30-13-32-Logan

Start Date: 2013.02.05 @ 04:00:00

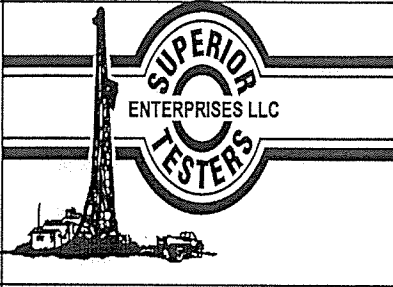
End Date: 2013.02.05 @ 10:07:30

Job Ticket #: 17416 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.02.13 @ 13:24:48

Palomino
30-13-32-Logan
#1David
DST # 1
Kansas city -K
2013.02.05



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino **30-13-32-Logan**
 4924 South East 8th Street **#1David**
 Newton Kansas 67114 Job Ticket: 17416 **DST#:1**
 ATTN: Kevin Bailey Test Start: 2013.02.05 @ 04:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: 0.40 ohm.m	Gas Cushion Pressure: psia		
Salinity: 5000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
975.00	Muddy water 5% mud 95% water	12.546
0.00	Chlorides 52,000	0.000

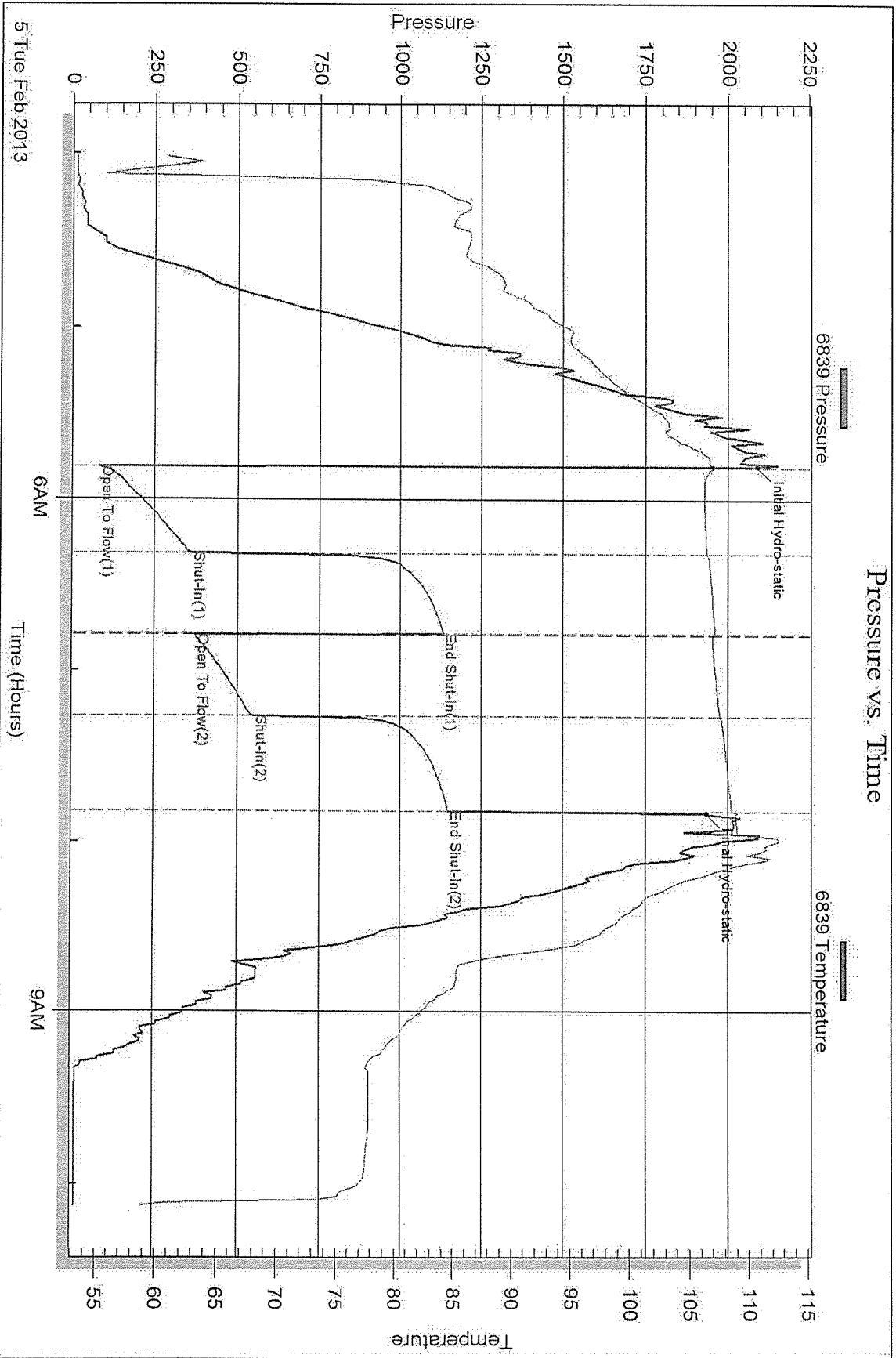
Total Length: 975.00 ft Total Volume: 12.546 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6839

Palomino

#1 David

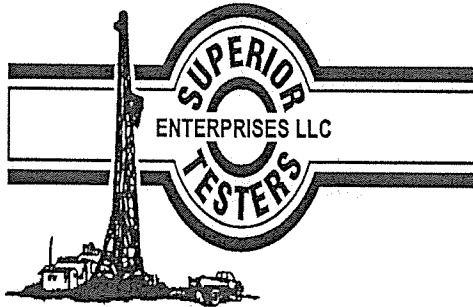
DST Test Number: 1



Superior Testers Enterprises, LLC

Ref. No: 17416

Printed: 2013.02.13 @ 13:24:49



DRILL STEM TEST REPORT

Prepared For: **Palomino**

4924 South East 8th Street
Newton Kansas 67114

ATTN: Kevin Bailey

#1David

30-13-32-Logan

Start Date: 2013.02.06 @ 12:11:00

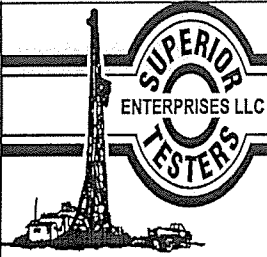
End Date: 2013.02.06 @ 18:25:00

Job Ticket #: 17417 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.02.13 @ 13:25:59

Palomino 30-13-32-Logan #1David DST # 2 Arbuckle 2013.02.06



DRILL STEM TEST REPORT

Palomino
 4924 South East 8th Street
 Newton Kansas 67114
 ATTN: Kevin Bailey

30-13-32-Logan
#1David
 Job Ticket: 17417 DST#: 2
 Test Start: 2013.02.06 @ 12:11:00

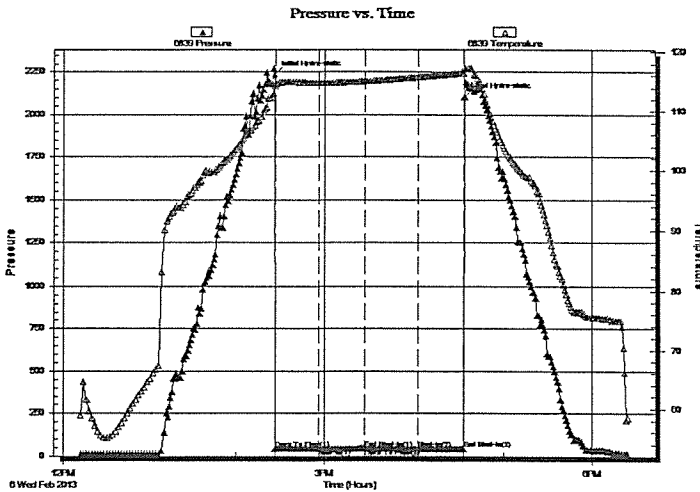
GENERAL INFORMATION:

Formation: Arbuckle
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:26:30
 Time Test Ended: 18:25:00
 Interval: 4490.00 ft (KB) To 4520.00 ft (KB) (TVD)
 Total Depth: 4520.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dustin Ellis
 Unit No: 3315-Scott City-80
 Reference Elevations: 2955.00 ft (KB)
 2950.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6839

Press@RunDepth: 45.04 psia @ ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.02.06 End Date: 2013.02.06 Last Calib.: 2013.02.07
 Start Time: 12:12:00 End Time: 18:25:00 Time On Btm: 2013.02.06 @ 14:26:00
 Time Off Btm: 2013.02.06 @ 16:33:30

TEST COMMENT: 1st Open 30 minutes Weak surface blow though out.
 1st Shut in 30 minutes No blow back
 2nd Open 30 minutes Weak surface blow the died off.
 2nd Shut in 30 minutes No blow back



PRESSURE SUMMARY

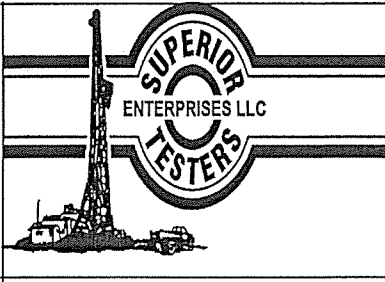
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2235.49	114.33	Initial Hydro-static
1	42.73	114.28	Open To Flow (1)
31	42.58	114.76	Shut-In(1)
61	46.03	115.02	End Shut-In(1)
62	43.94	115.03	Open To Flow (2)
97	44.49	115.73	Shut-In(2)
127	45.04	116.43	End Shut-In(2)
128	2105.74	117.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
4.00	Mud 100%	0.02

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino
 4924 South East 8th Street
 Newton Kansas 67114
 ATTN: Kevin Bailey

30-13-32-Logan
 #1David
 Job Ticket: 17417 DST#: 2
 Test Start: 2013.02.06 @ 12:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 4500.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4.00	Mud 100%	0.020

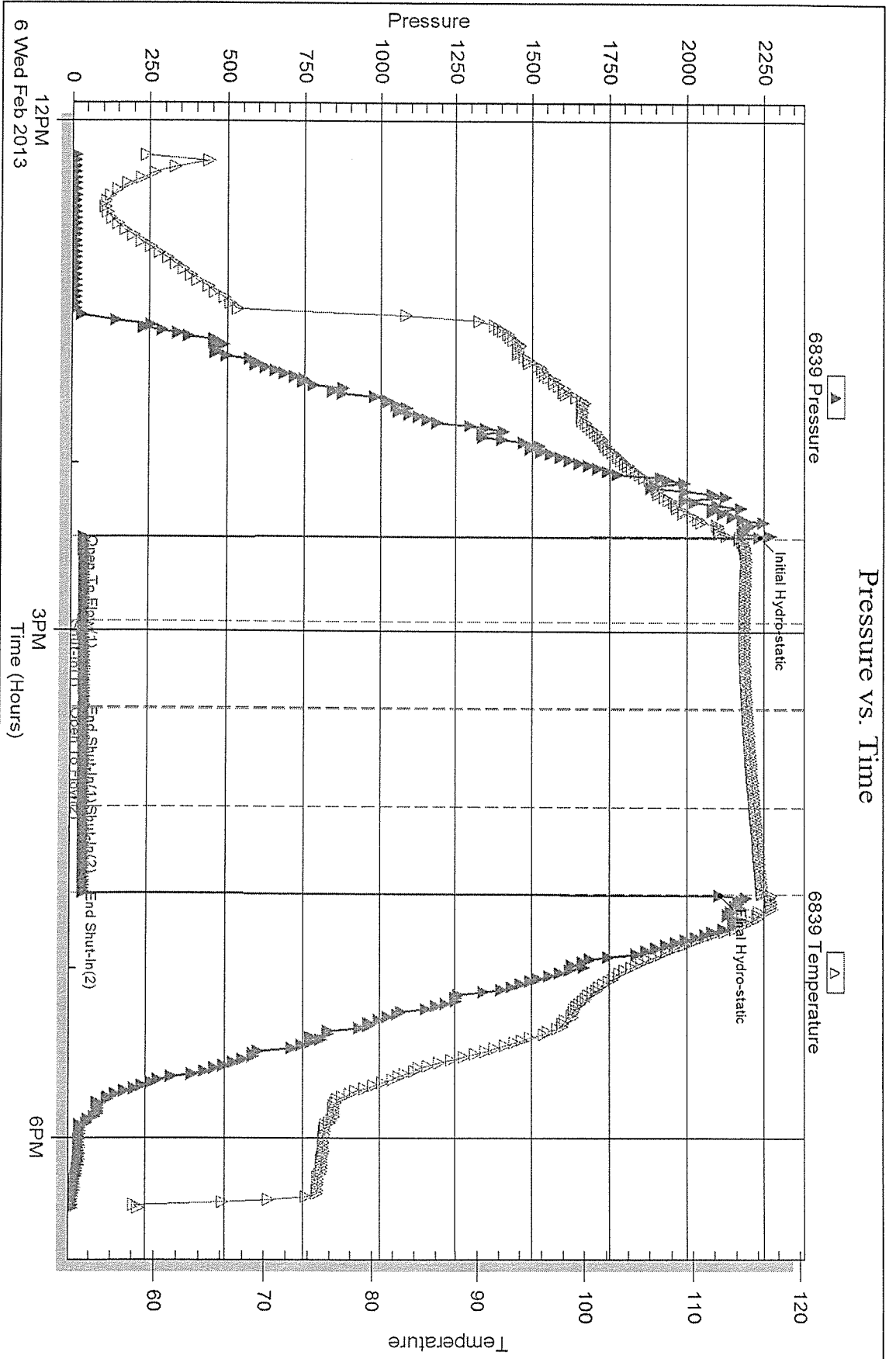
Total Length: 4.00 ft Total Volume: 0.020 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6839

Palorino

#1David

DST Test Number: 2



Superior Testers Enterprises LLC

Ref. No: 17417

Printed: 2013.02.13 @ 13:26:01