



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Commingled <i>(Submit ACO-4)</i> _____ _____

Form	ACO1 - Well Completion
Operator	White Exploration, Inc.
Well Name	Chain Ranch 'D' 1-X
Doc ID	1145797

All Electric Logs Run

Compensated Density/Neutron
Dual Induction
Microlog
Sonic

Attached to ACO-1 Form for
WHITE EXPLORATION, INC.
CHAIN RANCH "D" #1-X
430' FNL and 1400' FWL
Section 7-31S-11W
Barber County, Kansas
ACO# 15-007-24020-00-00

Production Casing Cement

Cemented with 200 sacks of ASC Cement with with 10% salt, 2% gel, 5# Kolseal/sack and .5% FL-160 and ¼# Floseal.

Plugged Rat Hole with 30 sacks of 60/40 Poz Mix and Mouse Hole with 20 sacks of 60/40 Poz Mix.

Acid and Fracture Treatments

Acidize with 900 gallons of 10% MCA Acid and with 2000 gallons of 10% NE/FE Acid.

Frac with 6988 Bbls of slick water, 89,400# of 30/50 sand and 11,500# of 16/30 Resin Coated Sand

White Exploration, Inc.

Chain Ranch 'D' #1-X

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Chain Ranch 'D' #1-X
Location: Section 7-T31S-R11W
License Number: API 15-007-24020-00
Spud Date: 5/4/2013
Surface Coordinates: 430' FNL & 1,400' FWL

Region: Barber Co., KS
Drilling Completed: 5/10/2013

Bottom Hole Coordinates: 430' FNL & 1,400' FWL
Ground Elevation (ft): 1,644' K.B. Elevation (ft): 1,654'
Logged Interval (ft): 3,500' To: 4,525' Total Depth (ft): 4,525'
Formation: Simpson
Type of Drilling Fluid: Chemical

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: White Exploration, Inc
Address: 1635 N. Waterfront Parkway
Suite 100
Wichita, KS 67206

GEOLOGIST

Name: Thomas M. Williams
Company: Petroleum Geologist
Address: Wichita, KS

CORE

Contractor:
Core #:
Formation:
Core Interval: From: Cut:
 To: Recovered:

Bit type:
Size:
Coring Time:

Formation Tops

	Sample Top	E-Log Top
Oread Lime	3509 (-1855)	3502 (-1848)
Heebner Shale	3588 (-1934)	3585 (-1931)
Toronto Lime	3596 (-1942)	3602 (-1948)
Douglas Shale	3622 (-1968)	3617 (-1963)
Douglas Sand	3655 (-2001)	3652 (-1998)
Brown Lime	3787 (-2133)	3786 (-2132)
Stark Shale	4148 (-2494)	4148 (-2494)
Hushpuckney Shale	4188 (-2534)	4186 (-2532)
Mississippian Chert	4343 (-2689)	4343 (-2689)
Kinderhook Shale	4413 (-2759)	4414 (-2760)

DSTs

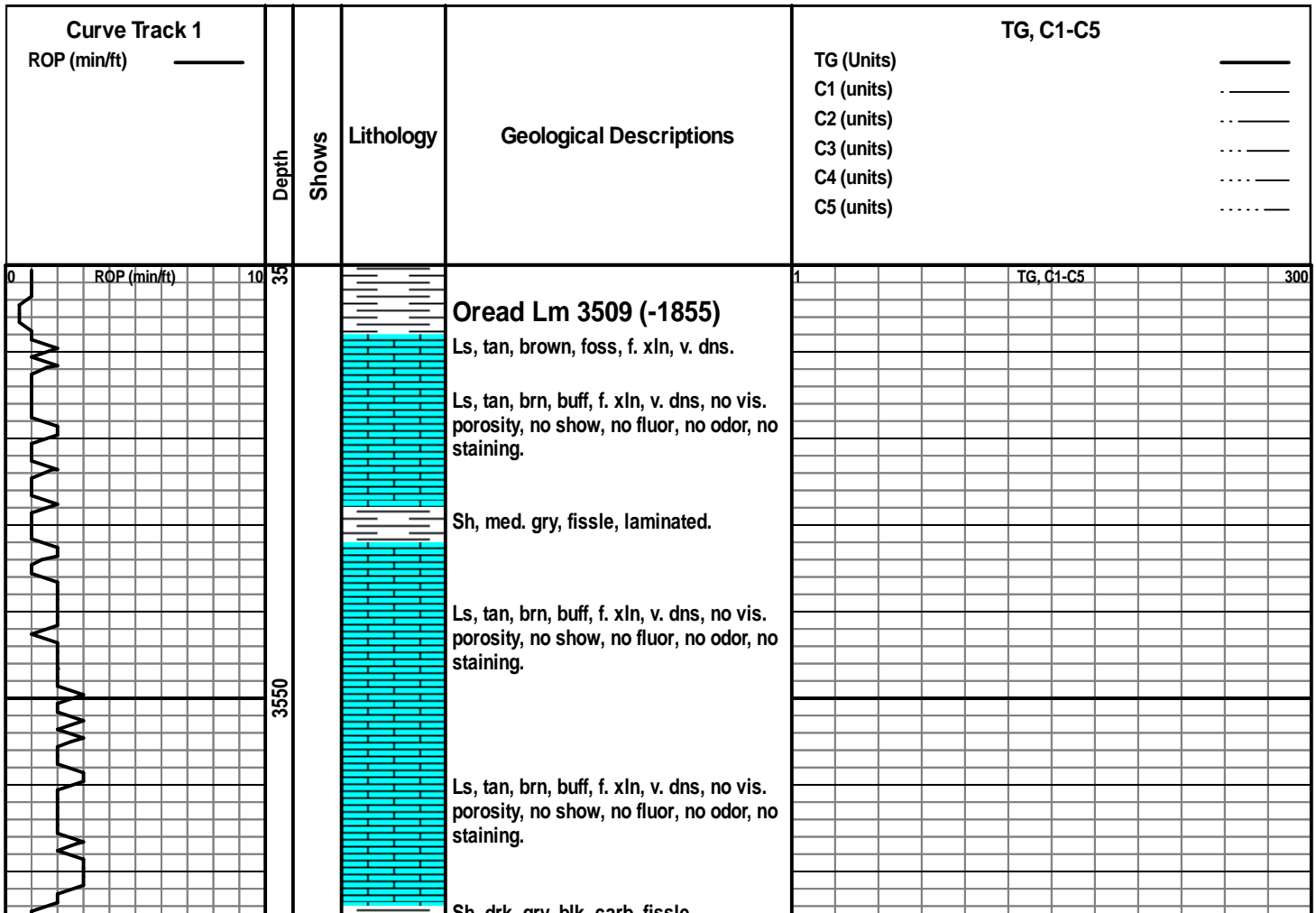
None

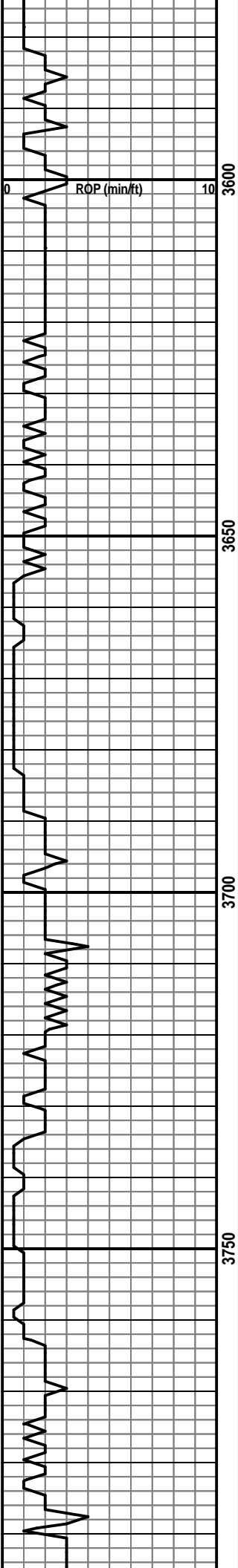
Comments

Due to the high porosity in the Mississippi Chert, and electric log calculations, it was decided to further test the Chain Ranch 'D' #1-X through production casing.

ROCK TYPES

 Anhy	 Carb.sh	 Lmst	 Shcol
 Bent	 Congl	 Meta	 Shgy
 Brec	 Dol	 Mrlst	 Sltst
 Cht	 Gyp	 Salt	 Ss
 Clyst	 Igne	 Shale	 Till





Sh, drk. gry, blk, carb, fissle.

Sh, black, carb, bleeding abdt. gas.
Ls, tan, brown, foss, f. xln, v. dns.

Heebner Sh 3588 (-1934)
Sh, black, carb, bleeding abdt. gas.
Ls, tan, brown, foss, f. xln, v. dns.

Sh, lt. to med. gry, fissle, laminated
Toronto Lm 3596 (-1942)
Ls, crm. wh, buff, f-m xln, foss, p-f dev.
int. xln. & vug. porosity, no shows,
chalky fluor, no staining.

Ls, crm. wh, buff, f-m xln, foss, p-f dev.
int. xln. & vug. porosity, no shows,
chalky fluor, no staining.

Douglas Sh 3622 (-1968)
Sh, lt. to med. gry, micaceous, fissle,
laminated.

Sh, lt. gry, fissle, silty, laminated.

Sh, lt. to med. gry, micaceous, fissle,
laminated.

Douglas Sd 3655 (-2001)
SS, lt. gry, f-m gr, sub-ang, fair sort,
micaceous, laminated, fair dev. int. gr.
porosity, no show, no fluor, no odor, no
staining.

SS, lt. gry, f-m gr, sub-ang, fair sort,
micaceous, laminated, fair dev. int. gr.
porosity, no show, no fluor, no odor, no
staining.

Sh, lt. gry, fissle, silty, laminated.

Sh, lt. to med. gry, micaceous, fissle,
laminated.

Sh, lt. gry, fissle, silty, laminated.

Sh, lt. to med. gry, micaceous, fissle,
laminated.

Sh, lt. gry, fissle, silty, laminated.

SS, lt. gry, f-m gr, sub-ang, fair sort,
micaceous, laminated, fair dev. int. gr.
porosity, no show, no fluor, no odor, no
staining.

SS, lt. gry, f-m gr, sub-ang, fair sort,
micaceous, laminated, fair dev. int. gr.
porosity, no show, no fluor, no odor, no
staining.

Sh, lt. to med. gry, micaceous, fissle,
laminated.

Sh, lt. gry, fissle, laminated.

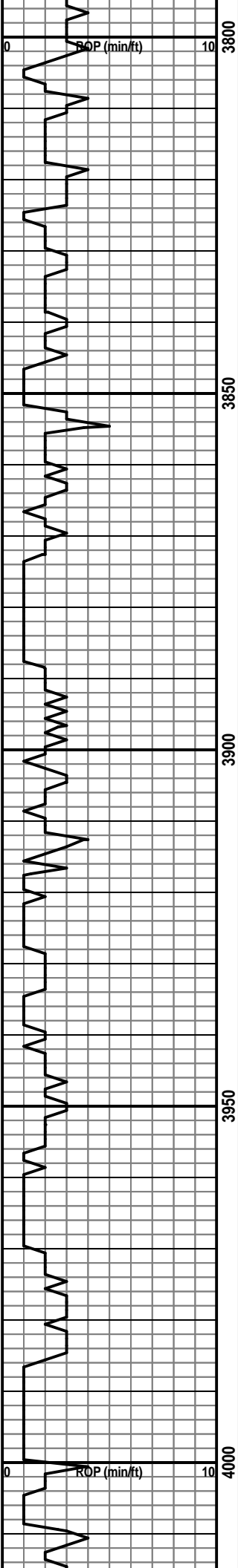
Brown Lm 3787 (-2133)
Ls, tan, brn, f. xln, micritic, foss, no
vis. por., no show, no fluor.

Ls, buff tan, f-m xln, dns, foss, w/

1 TG, C1-C5 300

Vis. 49
Wt. 8.9

Vis. 51
Wt. 9.0



Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m xln, w/ c. xln. sparite, p. dev. int. xln. por, no shw, chalky fluor, no odor, no stn.

Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Sh, lt. to med. gry, micaceous, fissue, laminated.

Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m xln, w/ c. xln. sparite, p. dev. int. xln. por, no shw, chalky fluor, no odor, no stn.

Ls, tan, buff, f-m xln, v. brittle, foss, oolitic, fair to well dev. int. xln. & vug. porosity, no show, no fluor, no odor, no staining, chalky.

Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m xln, w/ c. xln. sparite, p-f dev. int. xln. porosity, no show, no fluor, no odor, no stn.

Ls, tan, buff, f-m xln, v. brittle, foss, oolitic, fair to well dev. int. xln. & vug. porosity, no show, no fluor, no odor, no staining, chalky.

Ls, tan, buff, f-m xln, v. brittle, foss, fair to well dev. int. xln. & vug. porosity, no show, no fluor, no odor, no staining, chalky.

Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Ls, tan, buff, f-m xln, v. brittle, foss, fair to well dev. int. xln. & vug. porosity, no show, no fluor, no odor, no staining, chalky.

Ls, buff, tan, f-m. xln, dns, foss, w/ poor dev. int. xln. & vug. por, no show, no fluor, no odor, no stn.

Ls, tan, buff, m. xln, v. brittle, oolitic, w/ well dev. oomoldic porosity, no shows, no fluor, no odor, no staining.

Ls, tan, buff, m. xln, v. brittle, oolitic, w/ well dev. oomoldic porosity, no shows, no fluor, no odor, no staining.

Ls, buff, tan, f-m xln, w/ c. xln. sparite,

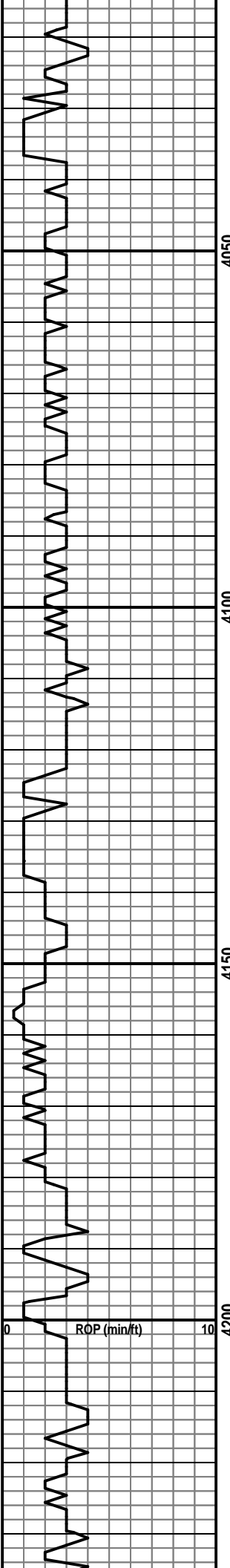
TG, C1-C5

300

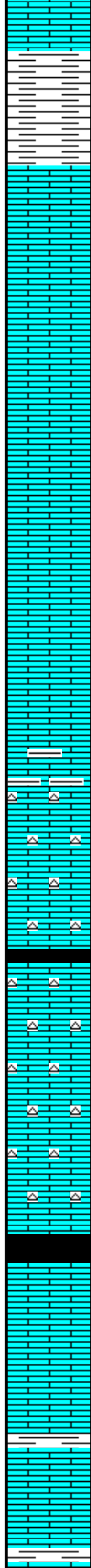
Vis. 55
Wt. 9.3

TG, C1-C5

300



4050
4100
4150
4200



p-f dev. int. xln. porosity, no show, no fluor, no odor, no stn.

Sh, lt. to med. gry, silty, fissle.

Sh, lt. to med. gry, silty, fissle.

Ls, buff, crm. wh, f. xln. to micritic, v. dns, p. dev. to no vis. porosity, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m xln, brittle, well dev. vug. porosity, no shows, no fluor, no odor, no staining.

Ls, buff, tan, f-m xln, w/ c. xln. sparite, p-f dev. int. xln. porosity, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m xln, w/ c. xln. sparite, granular to sucrosic, p. dev. int. xln. porosity, no show, no fluor, no odor, no stn.

Ls, buff, tan, f-m xln, w/ c. xln. sparite, granular to sucrosic, p. dev. int. xln. porosity, no show, no fluor, no odor, no stn.

Ls, gry, f. xln, v. dns, arg., shaley, no vis. porosity, no shw, no fluor.

Ls, tan buff, m. xln, brittle, fair to well dev. vugular porosity, no show, no fluor, no odor, no stain, w/ fresh wh. chert, chalky.

Stark Sh 4148 (-2494)
Sh, black, carb, bleeding abdt. gas.

Ls, tan buff, m. xln, brittle, fair to well dev. Int. xln. & vug. porosity, no show, no fluor, sli. odor, no stain, w/ fresh wh. & tan chert.

Ls, tan buff, m. xln, dns, p-f dev. Int. xln. & vug. porosity, no show, no fluor, sli. odor, no stain, w/ fresh wh. & tan chert.

Hush Sh 4188 (-2534)
Sh, black, carb, bleeding abdt. gas.

Ls, tan, f-m xln, brittle, v. foss, fair to well dev. int. foss. & int. xln. porosity, no show, no fluor, no odor, no staining.

Ls, buff, tan, f. xln, v. dns, p. dev. to no vis. porosity, no shw, no fluor, sli. odor, no staining

Sh, med. gry, calcareous, fissle.

Ls, buff, tan, f. xln, v. dns, p. dev. to no vis. porosity, no shw, no fluor, sli. odor, no staining

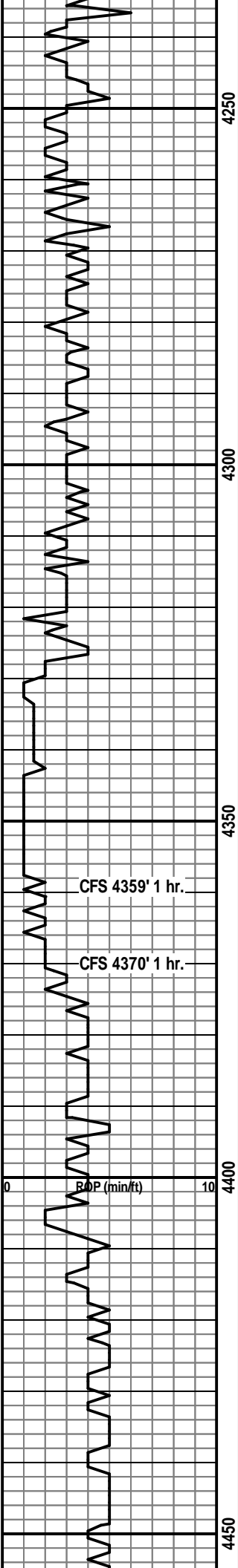
Sh, med. gry, calcareous, fissle.

Vis. 52
Wt. 9.2

Mud-Co report
@ 4103'
Wt. 9.4+
Vis. 66
PH 10.0
W.L. 10.8
Chl. 8,000
LCM 0#

TG, C1-C5

Vis. 46
Wt. 9.3



Ls, tan, lt. gry, v. foss, f. xln, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.

Sh, drk. gry. to blk. carbonaceous.

Ls, tan, f. xln. to micritic, v. dns, no vis. porosity, no show, no fluor. no odor, no staining, w/ abdt. sh.

Sh, med. gry, calcareous, fissle.

Ls, tan, f. xln. to micritic, v. dns, no vis. porosity, no show, no fluor. no odor, no staining, w/ abdt. sh.

Ls, tan, f. xln. to micritic, v. dns, no vis. porosity, no show, no fluor. no odor, no staining, w/ abdt. sh.

Sh, med. gry, calcareous, fissle.

Ls, tan, f. xln. to micritic, v. dns, no vis. porosity, no show, no fluor. no odor, no staining, w/ abdt. sh.

Sh, drk. gry. to blk. carbonaceous.

Ls, tan, f. xln, micritic, v. dns.

Cgl., Ls & Sh, red-brn, abdt. pyrite.

Sh & siltstone, red-brn, brittle.

Sh & siltstone, red, non-fissle.

Mississippian 4343 (-2689)

Cht, wh, fresh to weathered, fair to well dev. vug. & int. gr. porosity, no shows, no fluor, no odor, no staining.

Cht, wh, fresh to weathered, fair to well dev. vug. & int. gr. porosity, no shows, no fluor, no odor, no staining, w/ some pyrite.

Cht, wh, green, fresh to wea., fair dev. int. gr. & vug. porosity, no shw, no fluor, no odor, no staining.

Cht, wh, green, fresh to wea., fair dev. int. gr. & vug. porosity, no shw, no fluor, no odor, no staining.

Cht, wh, green, fresh to wea., fair dev. int. gr. & vug. porosity, no shw, no fluor, no odor, no staining.

Sh, wh, fresh to wea., no shows.

Ls, buff, tan, lt. gry, f. xln, v. dns.

Kinderhook Sh 4413(-2759)

Sh, lt. to med. gry, lt. gry-grn, dns, silty in part, fissle, laminated.

Sh, lt. to med. gry, gry-grn, fissle blades, tr. pyrite.

Sh, lt. to med. gry, silty, micaceous.

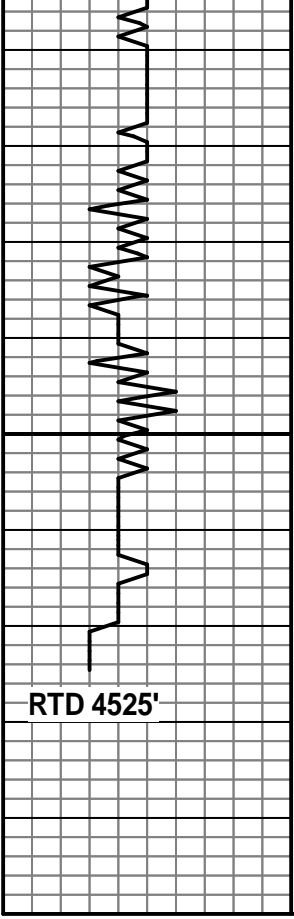
Sh, lt. to med. gry, lt. gry-grn, dns, silty in part, fissle, laminated.

Vis. 45
Wt. 9.5

Vis. 47
Wt. 9.5

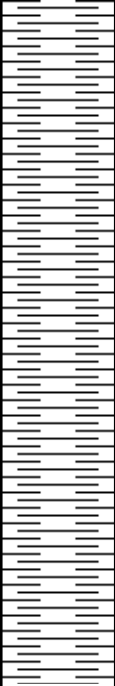
Vis. 48
Wt. 9.6

1 TG, C1-C5 300



4500

50



Sh, lt. to med. gry, gry-grn, fissle blades, tr. pyrite.

Sh, lt. to med. gry, silty, micaceous.

Sh, lt. gry, fissle to non-fissle.

Sh, lt. to med. gry, silty, laminated.

Sh, lt. to med. gry, silty, micaceous.

Sh, lt. to med. gry, silty, fissle.

Sh, med. gry, blocky, fissle blades.

RTD 4525'

Mud-Co report @
4493'
Wt. 9.7
Vis. 47
PH 9.0
W.L. 13.4
Chl. 6,000
LCM 0#

Strap .48 long
Survey 1.25 deg.

59851
059851

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>05/04/13</u>	SEC. <u>7</u>	TWP. <u>31s</u>	RANGE <u>11w</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Chain Ranch B</u> LEASE	WELL # <u>1X</u>		LOCATION <u>Isabel Blk to, North to Antio Hill,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)			<u>West into</u>				

CONTRACTOR <u>Pickcell</u>	OWNER <u>White Expl</u>
TYPE OF JOB <u>Sand</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>310</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>309</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>350</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>18 1/2 BBL Fresh H₂O</u>	
EQUIPMENT	

CEMENT		
AMOUNT ORDERED <u>250 cu</u>	<u>60:40:3%</u>	
<u>2% Gel Sugar</u>	<u>70 lbs</u>	
COMMON <u>Class A</u>	<u>150 sx @ 17.90</u>	<u>2685</u>
POZMIX	<u>100 sx @ 9.35</u>	<u>935</u>
GEL	<u>4 sx @ 23.40</u>	<u>93.60</u>
CHLORIDE	<u>8 sx @ 64.00</u>	<u>512</u>
ASC	@	
<u>Sugar</u>	<u>70 lbs @ 1.00</u>	<u>70</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>768.6 cu ft</u>	<u>@ 2.48</u>	<u>666.13</u>
MILEAGE <u>11.3</u>	<u>5 mi x 2.60</u>	<u>146.90</u>
		TOTAL <u>5108.63</u>

PUMP TRUCK CEMENTER <u>Jason Timmesch</u>
<u>558/555</u> HELPER <u>Scott Priddy</u>
BULK TRUCK
<u>351/290</u> DRIVER <u>Justin Bower</u>
BULK TRUCK
DRIVER

REMARKS:
Did Cir cement

SERVICE		
DEPTH OF JOB <u>309</u>		
PUMP TRUCK CHARGE		<u>1512.25</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>5 mi @ 7.70</u>	<u>38.50</u>
MANIFOLD + Head	@	<u>2.75</u>
<u>LV</u>	<u>5 mi @ 4.90</u>	<u>22</u>
	@	
		TOTAL <u>1847.75</u>

CHARGE TO: White Exploration inc
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT		
<u>8 5/8</u>		
<u>Warden Plug</u>	@	<u>107.64</u>
	@	
	@	
	@	
	@	
		TOTAL <u>107.64</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Nike Kevin
SIGNATURE Milko Kevin

SALES TAX (If Any) _____
TOTAL CHARGES 7064.02
DISCOUNT 25% IF PAID IN 30 DAYS
Net 4591.61

ALLIED CEMENTING CO., LLC. 038124

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>5-11-13</u>	SEC <u>7</u>	TWP <u>31S</u>	RANGE <u>11W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:15 pm</u>
LEASE <u>Chain Ranch</u> # <u>1X</u>		LOCATION <u>Isabel Rd 1/2 N Chain</u>		COUNTY	STATE		
OLD OR <u>NEW</u> (Circle one)		<u>Ranch Rd. W into</u>		<u>Barber</u>		<u>KS</u>	

CONTRACTOR Pickrell
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 4525'
 CASING SIZE 5 1/2" DEPTH 4524'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1550 MINIMUM
 MEAS. LINE SHOE JOINT 21'
 CEMENT LEFT IN CSG. 21'
 PERFS.
 DISPLACEMENT 108 Bbls Fresh H₂O

OWNER White Exploration
 CEMENT
 AMOUNT ORDERED 50s x 60' 40' 40' gel
200s x 14" ASC t 5# Kalscal 5 1/2"
FL-160 + Defoamer

EQUIPMENT

PUMP TRUCK # <u>558-555</u>	CEMENTER <u>Ron Gilley</u>
BULK TRUCK # <u>371-252</u>	HELPER <u>Darwin Franklin</u>
BULK TRUCK # _____	DRIVER <u>Lucas Wisor</u>
BULK TRUCK # _____	DRIVER <u>Joe Holcomb / Jake H...</u>

COMMON class A	30# @ 17.90	537.00
POZMIX	20# @ 9.35	187.00
GEL	2s @ 23.40	46.80
CHLORIDE	@	
ASC class A	200s @ 20.90	4180.00
Kalscal	100# @ .98	980.00
FL-160	94# @ 18.90	1776.60
Defoamer	28# @ 9.80	274.40
ASF	12 Bbls @ 58.70	704.40
HANDLING	311.2 @ 2.48	771.78
MILEAGE	13.45 x 5 x 2.60	174.75
TOTAL		<u>9632.83</u>

REMARKS:
See Cement Log

 THX ☺

SERVICE

DEPTH OF JOB <u>4525'</u>	
PUMP TRUCK CHARGE	2765.15
EXTRA FOOTAGE @	
MILEAGE <u>5</u> @ <u>7.70</u>	38.50
MANIFOLD <u>Rotating head Rest</u> @	275.00
<u>Light Vcr</u> <u>5</u> @ <u>4.40</u>	22.00
TOTAL <u>3101.25</u>	

CHARGE TO: White Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

10 Centralizers @ 57.33	573.30
1 Basket @	394.29
1 API Float Shoe @	408.33
1 Latch Down Plug Ass. @	329.09
24 Rotatin Scratchers @ 138.06	3313.44
TOTAL <u>5013.45</u>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 17747.53
 DISCOUNT 4436.88 IF PAID IN 30 DAYS
13310.65

PRINTED NAME Terry Baird
 SIGNATURE [Signature]
White Exploration