



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-630-4000
Fax: 316-630-4005
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 21, 2013

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: Temporary Abandonment
API 15-077-21824-01-00
PARSONS TRUST 3207 11-1H
NW/4 Sec.11-32S-07W
Harper County, Kansas

Dear Damonica Pierson:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/21/2014.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/21/2014.

You may contact me at the number below if you have questions.

Very truly yours,

Jeff Klock, District 2 Supervisor

SHELL GULF OF MEXICO, INC. (34574)

PARSONS TRUST 3207 11

PETE MARTIN DRILLING (34645)
(SET THE CONDUCTOR)

1-H Conductor

1-H Mouse Hole

Call in DATE OF SPUD

4/17/2012

spud in date

4/18/2012

4/21/2012

T.D date

4/18/2012

4/21/2012

Size Hole Drilled

26"

20"

Size Casing Set (in O.D)

18"

14"

conductor wall thickness

.250

.188

Weight Lbs./Ft.

47.44ppf

27.76

Setting Depth

59'

78'

Type of Cement

Type 1\2 Portland cement

Type 1\2 Portland cement

Cubic yards of cement

9cy

5cy

2500 PSI Grout Mix

yes

yes

Type and Percent of Additives

15%fly ash

15%fly ash

Comments

0-3'dirt3'-40'clay40'-56'sand56'-59'clay

0-3' dirt 3'-40' clay 40'-56' sand 56'-62'gray clay 62'-78' red clay water@25'

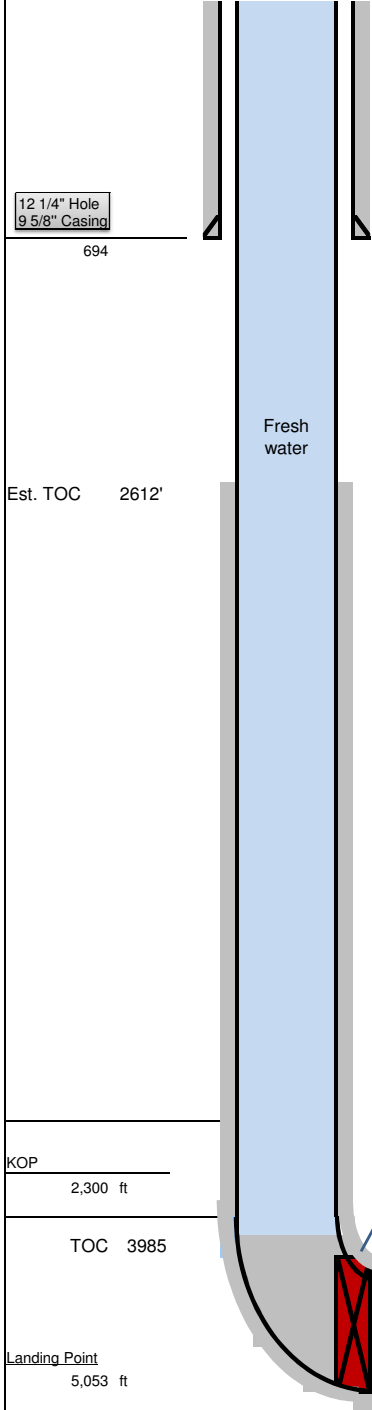


Shell E&P Company

200 North Dairy Ashford
Houston, Texas USA 77079

Lease :	Parsons Trust 3207 11-1H	Casing									
API No :	15-077-21824-01-00	Size	Weight	Grade	Thread	Depth (ft)	ID (in)	Drift	Collapse	Burst	BBL/Ft
KB :	21.00'	9 5/8"	36.0	J-55	STC	694	8.921	8.77"	2030	3523	0.0773
GL :	1424'	7"	23.0	L-80	DWC	4870	6.366	6.241"	3829	6338	0.0394
Legals :	Sec 11, T 32S, R 07W	4.5"	11.6	P-110	LTC	4037-9535	4.000	3.877"	7569	10687	0.0155
	975 FWL, 360 FNL										
County :	Harper										
State :	KS										
		Tubing									
		Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/Ft
Latitude :	37.281817										
Longitude :	-98.054047										

Proposed TA



Key Depths	(ft)
TD	9,563
TVD	4,437
PBTD	9,490
Kick Off Points	2,300
Landing Point	5,053
Flag Joint(s)	N/A
Comments on the Cement Job	
9 5/8" Csg - Bump plug: Yes, Returns: Full	
7" csg - Did not bump plug, TOC: 2,612'	

Highlights	
Highest Dogleg	16.81 deg @ 4096'
Est. BHT	136 F
Est. BHP	1,864 psi
Approx. Lateral Length	4,437 ft
Fluid in the wellbore	8.33 ppg Water

Formation Depths	MD (ft)	TVD (ft)
Top of Mississippi Lime	4,694	4,392
Mud behind 7" csg	9.6 ppg	

Wellhead & Tree Information			
Vendor	Stream-Flo	Frac Valve	
Tree Type		Prod Csg spool	7" 5M X 11" RSC
Tree Size/Pressure Rating		Surface Casing Spool	11" RSC X 9-5/8" HE

KOP
2,300 ft

TOC 3985

Landing Point
5,053 ft

Approx. Lateral Length: 4,437 ft

TD: 9,563 ft
PBTD: 9,490 ft
TVD: 4,437 ft

Summary of Changes

Lease Name and Number: PARSONS TRUST 3207 11-1H

API/Permit #: 15-077-21824-01-00

Doc ID: 1145825

Correction Number: 1

Field Name	Previous Value	New Value
Approved Date	05/21/2013	12/17/2013
Casing Fluid - Date	04/18/2012	11/13/2012
Casing Fluid - How Determined	N/A	Visual Inspection
Elevation		1325
Elevation Datum		GL
GPS Datum		NAD27
GPS Latitude		37.281817
GPS Longitude		-98.054047
Intermediate Amount Of Cement	0	300
Intermediate Bottom Of Cement	0	4876
Intermediate Setting Depth	0	4876

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Intermediate Size	0	7
Intermediate Top Of Cement	0	2612
Liner Amount Of Cement	0	420
Liner Bottom Of Cement	0	9515
Liner Setting Depth	0	9515
Liner Size	0	4.5
Liner Top Of Cement	0	4037
Save Link	../../kcc/detail/operatorEditDetail.cfm?docID=1139211	../../kcc/detail/operatorEditDetail.cfm?docID=1145825
Surface Amount Of Cement	0	304
Surface Bottom Of Cement	0	701
Surface Setting Depth	0	701
Surface Size	0	9.625
Total Depth	59	9863

Summary of Attachments

Lease Name and Number: PARSONS TRUST 3207 11-1H

API: 15-077-21824-01-00

Doc ID: 1145825

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

PARSONS TRUST 3207 #11-1H Conductor record

Parsons Trust 3207 11- 1H TA