

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
monur day year	SecTwpS. R E \[ \bigver_ V
PERATOR: License#	foot from   N /   S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable  Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _					_ Lo	cation of Well: Co	unty:			
Lease:							feet fr	rom N /	S Line	of Section
Well Numb	er:						feet fr	om E /	W Line	of Section
Field:					Se	c Twp.	S.	R	E	w
					15	Section: Reg	gular or 🔲 Iri	regular		
						Section is Irregulated corner used:			orner bound SW	dary.
			ipelines and elec	etrical lines, as ou may attach	required b	r unit boundary line by the Kansas Surf plat if desired.				
2449 ft	:	:		·· :	:	:				
								LEGEND		
								Well Location Tank Battery L Pipeline Locat Electric Line L Lease Road L	tion ocation	
		<u>:</u> :					EXAMPLE : :		:	
									:	
			: :		:			·	:	1980' FSL
					· · · · · · · · · · · · · · · · · · ·			Ĭ		
	:	:		:	:		SEWARD CO. 33	390' FEL	J	

#### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date co  Pit capacity:	Existing nstructed:	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	epest point:	(feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
	KCC	OFFICE USE O				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No			



1145827

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R 🔲 East 🗌 West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1: sheet listing all of the information to the left for each surface of owner information can be found in the records of the register of the reg						
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

For KCC Use ONLY	Statement of Street, or other Designation of the last
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: A	RES Ener	gy, LTD					Loc	cation of W	/ell: County: Stafford		
Lease: Mc								229	feet from N / S Line of Section		
								2,449	feet from E / X W Line of Section		
vveii ivumpi	Il <sub>Number:</sub> 15-3 <sub>Id:</sub> Leiss Northwest						-	Sec. 15 Twp. 25 S. R. 13 E W			
Field: Leiss	SINOITIIWE						_ 560	0, 10			
Number of	Acres att	ributable to	well:					I	No anulas as Dissagulas		
QTR/QTR/				- NE	- NE	- NW	- IS S	Section:	Regular or Irregular		
QIIVQIIV	Q111/Q11	or acreay	o				-				
									Irregular, locate well from nearest corner boundary.		
							Sec	ction corne	r used: NE NW SE SW		
							PLAT				
	S	how location	on of the w	ell. Show i	footage to	the neares	st lease or	unit bound	dary line. Show the predicted locations of		
									as Surface Owner Notice Act (House Bill 2032).		
								plat if desi			
				. 22	9 ft	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
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LIUG			:		e and a second	:					
2977		:	:	O.		:			LEGEND		
14									O Well Location		
			:			:					
						:	:		Tank Battery Location		
									Pipeline Location		
			:	:		:	:	:	Electric Line Location		
				:		:			Lease Road Location		
		:	:	:	9	:	:	:			
		:	:		a	:					
			:	:		:			EXAMPLE		
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		:	:			:					
									1980' FSI		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

# ARES ENERGY, LTD MCCANDLESS LEASE NW. 1/4. SECTION 15. T255. R13W STAFFORD COUNTY, KANSAS (SE. SOTH ST.) ROAD Drillsite Location ► McCandless #15-3 5TUBBLE 229'FNL 2449'FWL LAST PIVOT SYSTEM . NHEEL TRACK 135'SW OF ALTERNATE Ground Elevation = 1926 $Y = 442822 \quad X = 1931230$ GROPLINE 20'SH OF ALTERNATE ion as shown an this nay not be legally not landowner. \*Alternate Location 330'FNL 2310'FWL APPROX. LOCATION . CENTER PIVOT IRR. SYSTEM Ground Elevation = 1926 $Y = 442714 \quad X = 1931080$ State Plane-NAD 27-Kansas South rion fact (Mapping Grade GPS Used) NWY. REOF Notes: SE. 1. Set (2) wood stakes at Accation site. 2. All flagging Red & Yelldw. 3. Overhead power available at E. line and N.1/2 of W. line. Sec.15. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec. 15. 6. Contact landowner for best access. 7. Set alternate location per instructions. ISE. GOTH ST.) SAND ROAD 圖/5

April 11. 2013 Dote \_

<sup>⇒</sup> Controlling data is bessed upon the past mips and photoprophe proligis to ພະ ພາດ ພວບຄ ດ fagular ຊະດີເດີດ ວ່າ ໄທດີ ແລກຄວາກໂກຊ 640 ຄວາຍຣ.

nulsains section lines were determined using the normal pranspri of care of ciliaid surveyors risaing in the state of Marsas. The certion corners, which establish the Scholars soution times, and theologically (Copied, and the support important of the affiliate isocation in the section is supported. Therefore, the operator saturating this service and acceptant paint play and all other isos relying thereon operator securing this service and acceptant in the section is layers have been all leases, court and electrical services and sold strings relegged from any liability inclinated or consequential decorate the rical Salva.

229 FNL ? 2449 FWL

#### THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Mark Sievers, Chairman

Thomas E. Wright Shari Feist Albrecht

In the matter of the application of Ares ) Energy, LTD for a location exception and ) assignment of an allowable to the McCandless 15-3 well in Section 15, Township 25 South, Range 13 West, in Stafford County, Kansas.

Docket No. 14-CONS-001-CWLE

CONSERVATION DIVISION

License No.: 33770

#### ORDER

Now, the above captioned matter comes on for consideration and determination by the State Corporation Commission of the State of Kansas ("Commission" or "KCC").

- 1. An application was filed on July 1, 2013, by ARES Energy, Ltd. ("ARES" or "operator") for a well location exception for its McCandless 15-3 well in Stafford County, Kansas.
- 2. ARES is a foreign corporation authorized to do business in the State of Kansas. Pursuant to K.S.A. 55-155, ARES holds KCC oil and gas operator's license number 33770.
- 3. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission and the Kansas Statutes, thus fulfilling all regulatory and statutory requirements.
- 4. Notice was published at least fifteen (15) days prior to the granting of this application in The Wichita Eagle newspaper and The Stafford Courier newspaper, stating that this matter would be granted without a hearing if no protests were received within fifteen (15) days from publication.

- 5. On July 23, 2013, Staff received an Objection for the McCandless 15-3 well from the Law Office of Bauer & Pike, LLC.
  - 6. This matter was set for hearing on October 15, 2013.
- 7. Due to parties discussing a settlement on the matter, the hearing was continued until November 15, 2013.
- 8. On October 25, 2013, Staff received a Withdrawal of Objection from the Law Office of Bauer & Pike, LLC.
  - 9. The Applicants McCandless 15-3 well is located as follows:
    - 229 feet from the North line and 2,449 feet from the West line of Section 15, Township 25 South, Range 13 West, Stafford County, Kansas.
- 10. According to K.A.R. 82-3-108, wells cannot be drilled closer than 330 feet from any lease or unit boundary. The applicants McCandless 15-3 well will be 191 feet from the nearest lease or unit boundary. Exceptions may be granted to the regulation to prevent waste or to protect correlative rights.
  - 11. The acreage to be attributed to said well is described as follows:
    - NW/4 of Section 15, Township 25 South, Range 13 West, containing 160 acres, more or less.
- 12. The Commission finds that an exception to the well location restrictions under K.S.R. 82-3-108 should be granted to prevent waste and to protect correlative rights.
  - 13. The application should be granted in accordance with the above findings.

#### IT IS, THEREFORE, BY THE COMMISSION ORDERED:

A. That the application of ARES Energy, LTD for a well location exception for its McCandless 15-3 well is granted.

B. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

C. The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED. Sievers, Chmn.; Wright, Com.; Albrecht, Com.

Date:	NOV	0	5	2013	
Duto.		_	-		

Kim Christiansen Executive Director

Date Mailed: 11-06-2013

JM

I CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Consension Commission

NOV 0 5 2013

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# **CERTIFICATE OF SERVICE**

I hereby certify that on \_\_\_\_\_\_\_\_\_, I caused a true and correct copy of the foregoing "Order" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Jeff Kennedy Martin, Pringle, Oliver, Wallace & Bauer, L.L.P. 100 North Broadway, Ste 500 Wichita, KS 67202 Attorney for Applicant

And by hand delivery:

Steve Bond, Production Supervisor Jim Hemmen, Production

John McCannon Litigation Counsel

Kansas Corporation Commission

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

November 25, 2013

Henry N. Clanton ARES Energy, LTD 405 N. MARIENFELD, STE 250 MIDLAND, TX 79701

Re: Drilling Pit Application McCandless 15-3 NW/4 Sec.15-25S-13W Stafford County, Kansas

#### Dear Henry N. Clanton:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.