Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1146220

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

Address 1:	Calculated from Nearest Outside Section Corner:
Address 2:	Feet from North / South Line of Section Feet from East / West Line of Section Calculated from Nearest Outside Section Corner:
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Calculated from Nearest Outside Section Corner:
Phone: ()	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: Lease Nar ENHR Permit #: Gas Storage Permit #: Date Well Is ACO-1 filed? Yes No If not, is well log attached? Yes No	
Water Supply Well Other: SWD Permit #: Lease Nar ENHR Permit #: Gas Storage Permit #: Date Well Is ACO-1 filed? Yes No If not, is well log attached? Yes No	NE NW SE SW
Depth to Top: Bottom: T.D	ne: Well #: Completed: ng proposal was approved on: (<i>Date</i>) (<i>KCC District Agent's Name</i>) commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	ormation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	
Address 1:		Address 2:	
City:		State:	Zip: +
Phone: ()			
Name of Party Responsible for Plugging	g Fees:		
State of	County,	, SS.	
	(Print Name)		or or Operator on above-described well
haing first duly sugars an eath source. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TREATMENT REPORT

Acid Stage No.

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