



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1146361

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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<b>Operator License #:</b> 34261	<b>API #:</b> 15-207-27431-00-00
<b>Operator:</b> L & L Oil, LLC	<b>Lease:</b> Leis-WP
<b>Address:</b> 14208 Parkhill St, OP KS 66221	<b>Well #:</b> 9-D
<b>Phone:</b> (816) 885-2760	<b>Spud Date:</b> 12-6-12 <b>Completed:</b> 12-7-12
<b>Contractor License:</b> 32079	<b>Location:</b> SE-NE-SE-SW of 6-25-16E
<b>T.D. :</b> 1040 <b>T.D. of Pipe:</b> 1035	825 <b>Feet From</b> South
<b>Surface Pipe Size:</b> 7" <b>Depth:</b> 41'	2350 <b>Feet From</b> West
<b>Kind of Well:</b> Oil	<b>County:</b> Woodson

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil & Clay	0	8	14	Lime	903	917
10	Shale	8	18	3	Black Shale	917	920
8	Sand	18	26	10	Shale	920	930
91	Shale	26	117	8	Oil Sand	930	938
8	Lime	117	125	33	Shale	938	971
3	Shale	125	128	1	Lime	971	972
50	Lime	128	178	3	Shale	972	975
13	Shale	178	191	1	Lime	975	976
2	Lime	191	193	1	Shale	976	977
6	Shale	193	199	9	Broken Oil Sand	977	986
202	Lime	199	401	55	Shale	986	1040
45	Shale	401	446				
78	Lime	446	524				
3	Shale	524	527				
2	Black Shale	527	529				
29	Lime	529	558				
3	Black Shale	558	561				
27	Lime	561	588				
156	Shale	588	744		<b>T.D.</b>		<b>1040</b>
4	Lime	744	748		<b>T.D. of Pipe</b>		<b>1035</b>
22	Shale	748	770				
11	Lime	770	781				
63	Shale	781	844				
4	Lime	844	848				
4	Shale	848	852				
17	Lime	852	869				
26	Shale	869	895				
5	Lime	895	900				
3	Shale	900	903				

FED ID # 48-1214033  
 Shop # (620) 437-2661  
 Cellular # (620) 437-7582  
 Office # (316) 303-9515  
 Office Fax # (316) 263-0432

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
 250 N. Water, Suite 200  
 Wichita, KS 67202

MC ID# 165290

Shop Address: 3613A Y Road  
 Madison, KS 66860

Customer:  
 L & L OIL, LLC  
 14208 PARKHILL ST.  
 OVERLAND PARK, KS 66221

Invoice Date: 12/9/2012  
 Invoice #: 0008792  
 Lease Name: LEIS-WP  
 Well #: 9D  
 County: WOODSON

Date/Description	HRS/QTY	Rate	Total
12/8/12 - See attached work ticket #100192 of BB	1.000	790.000	790.00
Pump truck mileage one way #201	40.000	3.250	130.00
80/20 Pozmix cement	134.000	12.100	1,621.40 T
Gel 2%	240.000	0.300	72.00 T
Flocele	25.000	1.850	46.25 T
Gel flush ahead	200.000	0.300	60.00 T
Water truck #106	4.000	84.000	336.00
City water charge	3,000.000	0.013	39.00 T
Pickup truck mileage one way #290	40.000	1.500	60.00
Bulk truck #202	7.000	46.000	322.00
Top rubber plugs	2.000	25.000	50.00 T
5% Fuel surcharge	1.000	176.350	176.35

Net Invoice 3,703.00  
 Sales Tax: (7.30%) 137.87  
**Total 3,840.87**

All invoices are due upon receipt. Interest at the rate of 1.12% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100192  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
12-8-12		Leis-WP #90		Woodson
Customer	Mailing Address		City	State Zip
L & L Oil, LLC	14519 W. 58th ST.		Shawnee	Ks. 66216

Job Type:	Longstring			Truck #	Driver
Hole Size:	5 1/8"	Casing Size:		201	Kelly
Hole Depth:	1040'	Casing Weight:		202	Cody
Bridge Plug:		Tubing:	2 7/8"	106	AUSTIN
Packer:		PBTD:	1035'		
		Displacement:	5.9 Bbls		
		Displacement PSI:	450		
		Cement Left in Casing:	0'		

Quantity Or Units	Description of Services or Product	Pump charge	
40	Mileage	\$3.25/Mile	130.00
134 sacks	80/20 Pozmix cement	12.10	1621.40
240 lbs.	Gel 22	.30	72.00
25 lb.	Floccul	1.85	46.25
200 lbs.	Gel > Flush Ahead	.30	60.00
4 Hrs.	water Truck	84.00	336.00
3000 GAL.	water	13.00 @ 1/1000	39.00
40 miles	Truck #290	1.50	60.00
	wireline Services	50.00	n/c
7 Tons	Bulk Truck	\$1.15/Mile	322.00
2	Plugs 2 7/8" Top Rubber Plugs	25.00	50.00
		Subtotal	3526.65
		Sales Tax	137.87
		Estimated Total	3664.52

Remarks: Rig up to 2 7/8" Tubing, Break circulation with 10 Bbls water, 10 Bbls Gel Flush, Circulated Gel around to Condition Hole. Mixed 134 sacks 80/20 Pozmix cement w/ 22 Gel + Floccul. Shutdown - Washout Pump & Lines Release 2 Top Rubber Plugs - Displaced Plugs with 6 Bbls water. Final Pumping @ 450 PSI - Bumped Plugs to 1100 PSI Closed Tubing in w/ 1100 PSI Good cement returns with 5 Bbls slurry

"Thank You"

Witnessed by Patrick Leis  
 Customer Signature