



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Beck 1
Doc ID	1146385

Tops

Name	Top	Datum
Anhy.	1718	(+ 762)
Base Anhy.	1768	(+ 722)
Heebner	3833	(-1353)
Lansing	3877	(-1397)
Stark Shale	4150	(-1670)
Base of KC	4242	(-1762)
Pawnee	4348	(-1868)
Ft. Scott	4405	(-1925)
Cherokee Sh.	4429	(-1949)
Miss.	4502	(-2022)
LTD	4607	(-2127)



RECEIVED
APR 29 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135841
Invoice Date: Apr 17, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60403	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Apr 17, 2013	5/17/13

Quantity	Item	Description	Unit Price	Amount
		Beck #1		
138.00	MAT	Class A Common	17.90	2,470.20
92.00	MAT	Pozmix	9.35	860.20
8.00	MAT	Gel	23.40	187.20
58.00	MAT	Flo Seal	2.97	172.26
247.19	SER	Cubic Feet	2.48	613.03
226.81	SER	Ton Mileage	2.60	589.73
1.00	SER	Plug to Abandon	2,249.84	2,249.84
22.00	SER	Pump Truck Mileage	7.70	169.40
22.00	SER	Light Vehicle Mileage	4.40	96.80
1.00	EQUIP OPER	Joshua Isaac		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,852.16

ONLY IF PAID ON OR BEFORE
May 12, 2013

Subtotal	7,408.66
Sales Tax	466.75
Total Invoice Amount	7,875.41
Payment/Credit Applied	
TOTAL	7,875.41

ALLIED OIL & GAS SERVICES, LLC 060403

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>4-17-13</u>	SEC. <u>17</u>	TWP. <u>20S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>2:40 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>6:50 AM</u>
LEASE <u>Beck</u>	WELL # <u>1</u>	Location: <u>3rd. South 7 miles to Grid. West 3</u> LOCATION <u>miles. South 2 miles. East into loc.</u>			COUNTY <u>Wess</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>(86m)</u>			

CONTRACTOR WU 10 OWNER Palomino Petroleum

TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 4605 FT
 CASING SIZE 8 5/8" 23" DEPTH 217 FT
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" 16.6# DEPTH 1740 FT
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water

CEMENT
 AMOUNT ORDERED 230 sacks 60140+4916 Gal
+ 25 gal Flo-Sol

EQUIPMENT
 PUMP TRUCK CEMENTER Charles Etkins
 # 398 HELPER Josh Teague
 BULK TRUCK
 # 344/170 DRIVER Joel Monahan
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>138</u>	@ <u>17.90</u>	<u>2,470.30</u>
POZMIX	<u>92</u>	@ <u>9.35</u>	<u>860.30</u>
GEL	<u>8</u>	@ <u>23.40</u>	<u>187.30</u>
CHLORIDE		@ _____	_____
ASC		@ _____	_____
<u>Fluocel</u>	<u>58</u>	@ <u>2.97</u>	<u>172.36</u>
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>247.19</u>	@ <u>2.48</u>	<u>613.03</u>
MILEAGE	<u>10.31 x 22 x</u>	<u>2.60</u>	<u>589.22</u>
			TOTAL <u>4,892.62</u>

REMARKS:

Plug 1 @ 1740ft: 6FW, 12.5cm, 1q FW (50sr)
Plug 2 @ 900ft: 6FW, 20cm, 7FW (80sr)
Plug 3 @ 290ft: 6FW, 12.5cm, 0.5FW (50sr)
Plug 4 @ 60ft: 5cm (20sv)
Plug Rat hole with 7.5cm (30sv)

SERVICE

DEPTH OF JOB	<u>1740</u>		
PUMP TRUCK CHARGE	<u>2249.84</u>		
EXTRA FOOTAGE	@ _____		
MILEAGE	<u>Hum 22</u>	@ <u>7.70</u>	<u>169.40</u>
MANIFOLD	@ _____		
	<u>Lum 22</u>	@ <u>4.40</u>	<u>96.80</u>
	@ _____		
			TOTAL <u>2,516.04</u>

CHARGE TO: Palomino Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<u>7,408.66</u>
DISCOUNT	<u>1,852.16</u>
	<u>5,556.49</u>

IF PAID IN 30 DAYS

PRINTED NAME Mark Bigge
 SIGNATURE Mark Bigge



RECEIVED

APR 20 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135709
Invoice Date: Apr 11, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	60389	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 11, 2013	5/11/13

Quantity	Item	Description	Unit Price	Amount
		Beck #1		
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
162.80	SER	Ton Mileage	2.60	423.28
1.00	SER	Surface	1,512.25	1,512.25
22.00	SER	Pump Truck Mileage	7.70	169.40
22.00	SER	Light Vehicle Mileage	4.40	96.80
1.00	CEMENTER	Tim Dickson		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Daniel Casper		

Subtotal	5,678.91
Sales Tax	193.74
Total Invoice Amount	5,872.65
Payment/Credit Applied	
TOTAL	5,872.65

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,419.72

ONLY IF PAID ON OR BEFORE
May 6, 2013

ALLIED OIL & GAS SERVICES, LLC

060389

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Hard Road 14

DATE <u>4-11-13</u>	SEC <u>17</u>	TWP <u>20</u>	RANGE <u>25</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:15 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Beck</u>		WELL # <u>1</u>	LOCATION <u>Land 7 South on J Rd</u>		COUNTY <u>New</u>	STATE <u>TX</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>3 West, 2 South, East into</u>				

CONTRACTOR W W Dwyer OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 218' CEMENT

CASING SIZE 8 5/8" DEPTH 217' AMOUNT ORDERED 150 lbs Cement

TUBING SIZE _____ DEPTH 390cc 290 Gal

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.17 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Team Nelson

1006 HELPER Kevin Eddy

BULK TRUCK _____

599 DRIVER Dain Cooper

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Road 17' of 8 5/8" cas. Beck case.
Mixed 150 lbs cement 390cc
290 Gal. Displaced with fresh H₂O

Cement Not Circulate

J. Dwyer

CHARGE TO: Palomino

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME J D Dwyer

SIGNATURE [Signature]

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.70</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 x 22 x</u>	<u>2.60</u>	<u>423.38</u>
			TOTAL <u>3900.⁹⁶</u>

SERVICE

DEPTH OF JOB	<u>217'</u>		
PUMP TRUCK CHARGE	<u>1512.³⁵</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>Num 22</u>	@ <u>7.70</u>	<u>169.40</u>
MANIFOLD	@		
	<u>Num 22</u>	@ <u>4.40</u>	<u>96.80</u>
	@		

TOTAL 1778.⁴⁵

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

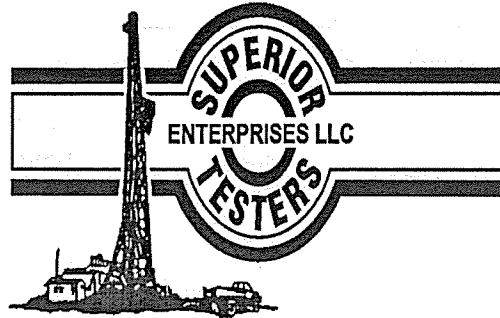
TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 5,678.⁹¹

DISCOUNT 1,419.⁷² IF PAID IN 30 DAYS

4,259.¹⁹



DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas 67114+8827

ATTN: Kevin Bailey

Beck #1

17/20S/25W/Ness

Start Date: 2013.04.15 @ 20:24:00

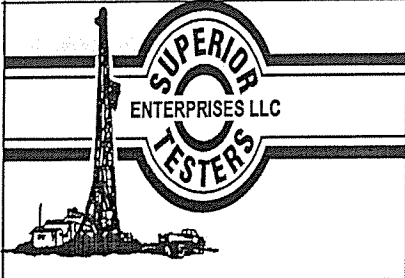
End Date: 2013.04.16 @ 02:27:00

Job Ticket #: 17483 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.16 @ 02:36:54

Palomino Petroleum Incorporated
17/20S/25W/Ness
Beck #1
DST # 1
Mississippi
2013.04.15



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated
 4924 Southeast 84th Street
 Newton, Kansas 67114+8827
 ATTN: Kevin Bailey

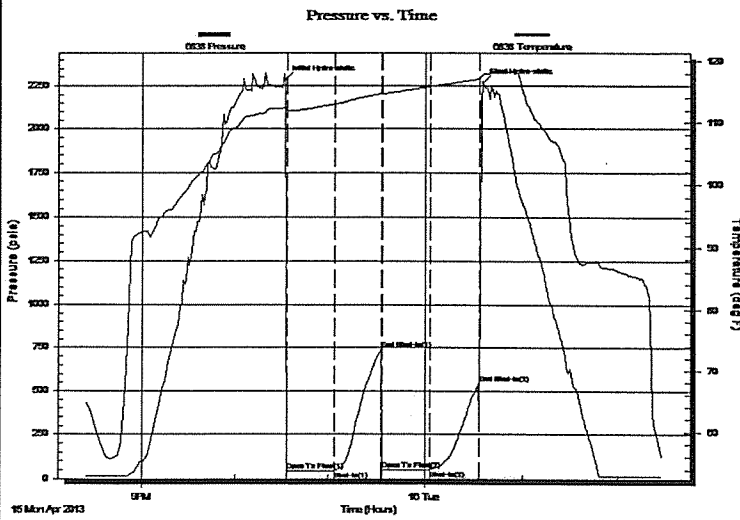
17/20S/25W/Ne ss
Beck #1
 Job Ticket: 17483 **DST#: 1**
 Test Start: 2013.04.15 @ 20:24:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:32:30
 Time Test Ended: 02:27:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 3325 Scott City/104
 Interval: **4480.00 ft (KB) To 4510.00 ft (KB) (TVD)**
 Reference Elevations: 2480.00 ft (KB)
 Total Depth: 4510.00 ft (KB) (TVD) 2475.00 ft (CF)
 Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6838 **Outside**
 Press@RunDepth: 544.42 psia @ 4507.00 ft (KB) Capacity: 5000.00 psia
 Start Date: 2013.04.15 End Date: 2013.04.16 Last Calib.: 2013.04.16
 Start Time: 20:24:00 End Time: 02:27:30 Time On Btm: 2013.04.15 @ 22:32:30
 Time Off Btm: 2013.04.16 @ 00:35:30

TEST COMMENT: 1ST Open 30 Minutes/Weak surface blow/Blow did not build/Blow died in 19 minutes
 1ST Shut In 30 Minutes/No blow back
 2ND Open 30 Minutes/Dead no blow
 2ND Shut In 30 Minutes/No blow back



PRESSURE SUMMARY

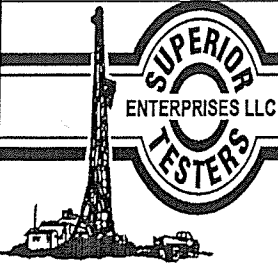
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2283.43	112.42	Initial Hydro-static
1	45.46	111.92	Open To Flow (1)
32	46.89	113.03	Shut-In(1)
61	741.31	114.75	End Shut-In(1)
61	49.76	114.67	Open To Flow (2)
91	50.40	115.88	Shut-In(2)
121	544.42	117.16	End Shut-In(2)
123	2269.19	117.78	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud with show of oil/Mud 100%	0.05

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Incorporated

17/20S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Beck #1

Job Ticket: 17483

DST#: 1

ATTN: Kevin Bailey

Test Start: 2013.04.15 @ 20:24:00

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 50.00 sec/qt
Water Loss: 6.80 in³
Resistivity: ohm.m
Salinity: 3600.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psia

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud with show of oil/Mud 100%	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

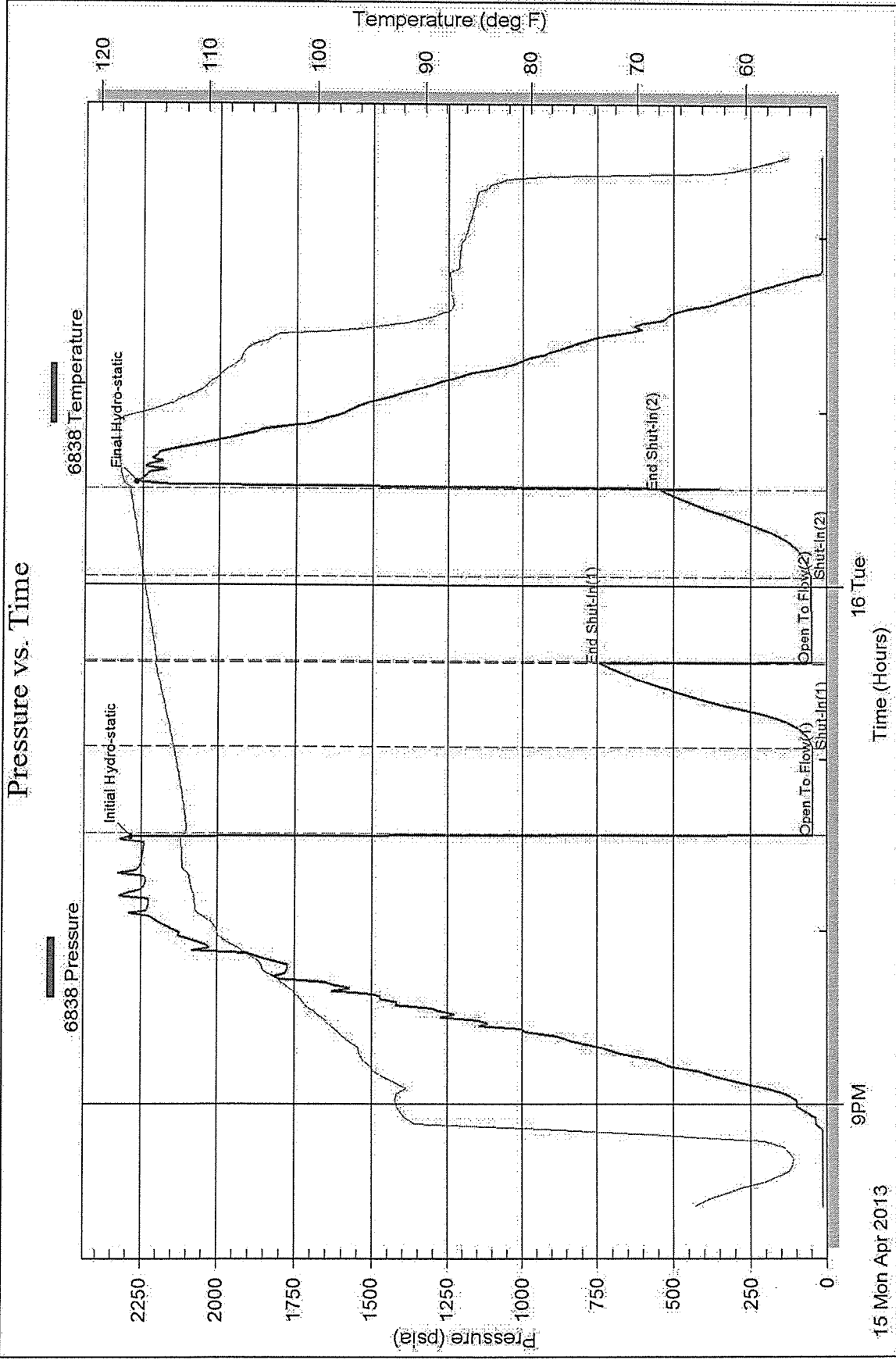
Serial #: 6838

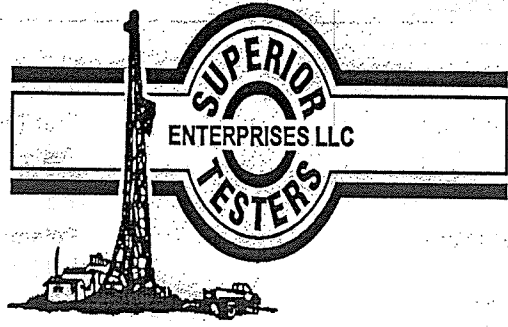
Outside Palomino Petroleum Incorporated

Beck #1

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum Incorporated**

4924 Southeast 84th Street
Newton, Kansas 67114+8827

ATTN: Kevin Bailey

Beck #1

Site: **17/20S/25W/Ness**

Start Date: 2013.04.16 @ 17:01:00

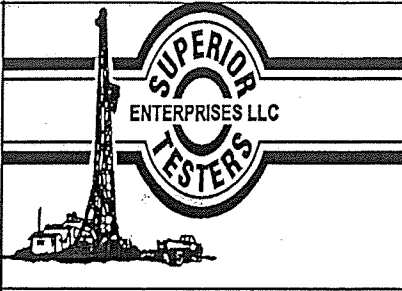
End Date: 2013.04.16 @ 22:53:00

Job Ticket #: 17484 DST #: 2

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

Printed: 2013.04.16 @ 23:11:48

Palomino Petroleum Incorporated
17/20S/25W/Ness
Beck #1
DST # 2
Mississippi
2013.04.16



DRILL STEM TEST REPORT

Palomino Petroleum Incorporated

17/20S/25W/Ness

4924 Southeast 84th Street
New ton, Kansas 67114+8827

Beck #1

Job Ticket: 17484

DST#: 2

ATTN: Kevin Bailey

Test Start: 2013.04.16 @ 17:01:00

GENERAL INFORMATION:

Formation: Mississippi

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:32:30

Time Test Ended: 22:53:00

Test Type: Conventional Straddle (Initial)

Tester: Ken Swinney

Unit No: 3325 Scott City/104

Interval: 4541.00 ft (KB) To 4559.00 ft (KB) (TVD)

Total Depth: 4607.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Fair

Reference Elevations: 2480.00 ft (KB)

2475.00 ft (CF)

KB to GRV/CF: 5.00 ft

Serial #: 6749 Below

Press@RunDepth: psia @ 4602.58 ft (KB)

Start Date: 2013.04.16

End Date:

2013.04.16

Start Time: 16:58:00

End Time:

22:55:00

Capacity: 5000.00 psia

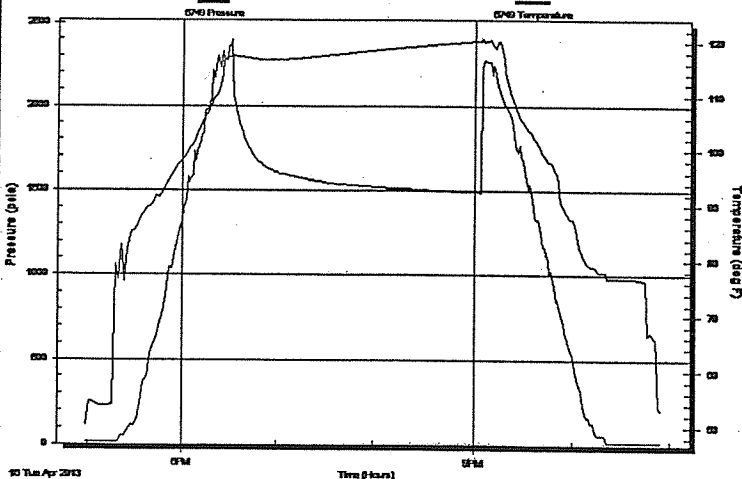
Last Calib.: 2013.04.16

Time On Btm:

Time Off Btm:

TEST COMMENT: 1ST Open 30 Minutes/Weak blow/Blow built to 5 inches in bucket of water
1ST Shut In 30 Minutes/No blow back
2ND Open 45 Minutes/Weak blow/Blow built to 4 1/4 inches in bucket of water
2ND Shut In 45 Minutes/No blow back

Pressure vs. Time



PRESSURE SUMMARY

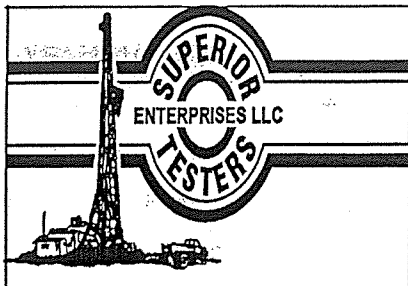
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
180.00	Muddy Water	1.43
0.00	Mud 5% Water 95%	0.00
0.00	Recovery Chlorides 37,000 ppm	0.00
0.00	Recov Resist. .18 ohms @ 65 deg	0.00

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Incorporated

17/20S/25W/Ness

4924 Southeast 84th Street
Newton, Kansas 67114+8827

Beck #1

Job Ticket: 17484

DST#: 2

ATTN: Kevin Bailey

Test Start: 2013.04.16 @ 17:01:00

Tool Information

Drill Pipe:	Length: 4403.00 ft	Diameter: 3.80 inches	Volume: 61.76 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 62.35 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.80 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4541.00 ft			Final 60500.00 lb
Depth to Bottom Packer:	4605.58 ft			
Interval between Packers:	64.58 ft			
Tool Length:	88.38 ft			
Number of Packers:	3	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4522.20	
Hydrolic Tool	5.00			4527.20	
Jars	5.00			4532.20	
Safety Joint	2.00			4534.20	
Packer	5.00			4539.20	23.80 Bottom Of Top Packer
Packer	1.80			4541.00	
Perforations	8.00			4549.00	
Handling Sub	5.00			4554.00	
Recorder	0.00	6838	Inside	4554.00	
Recorder	0.00	6666	Inside	4554.00	
Blank Off Sub	0.66			4554.66	
Travel Collar	1.64			4556.30	
Packer Anchor Side	1.60			4557.90	
Packer Tail Side	1.63			4559.53	
Perforations	10.00			4569.53	
Change Over Sub	0.66			4570.19	
Drill Pipe	31.60			4601.79	
Change Over Sub	0.79			4602.58	
Recorder	0.00	6749	Below	4602.58	
Bullnose	3.00			4605.58	64.58 Bottom Packers & Anchor
Total Tool Length:	88.38				

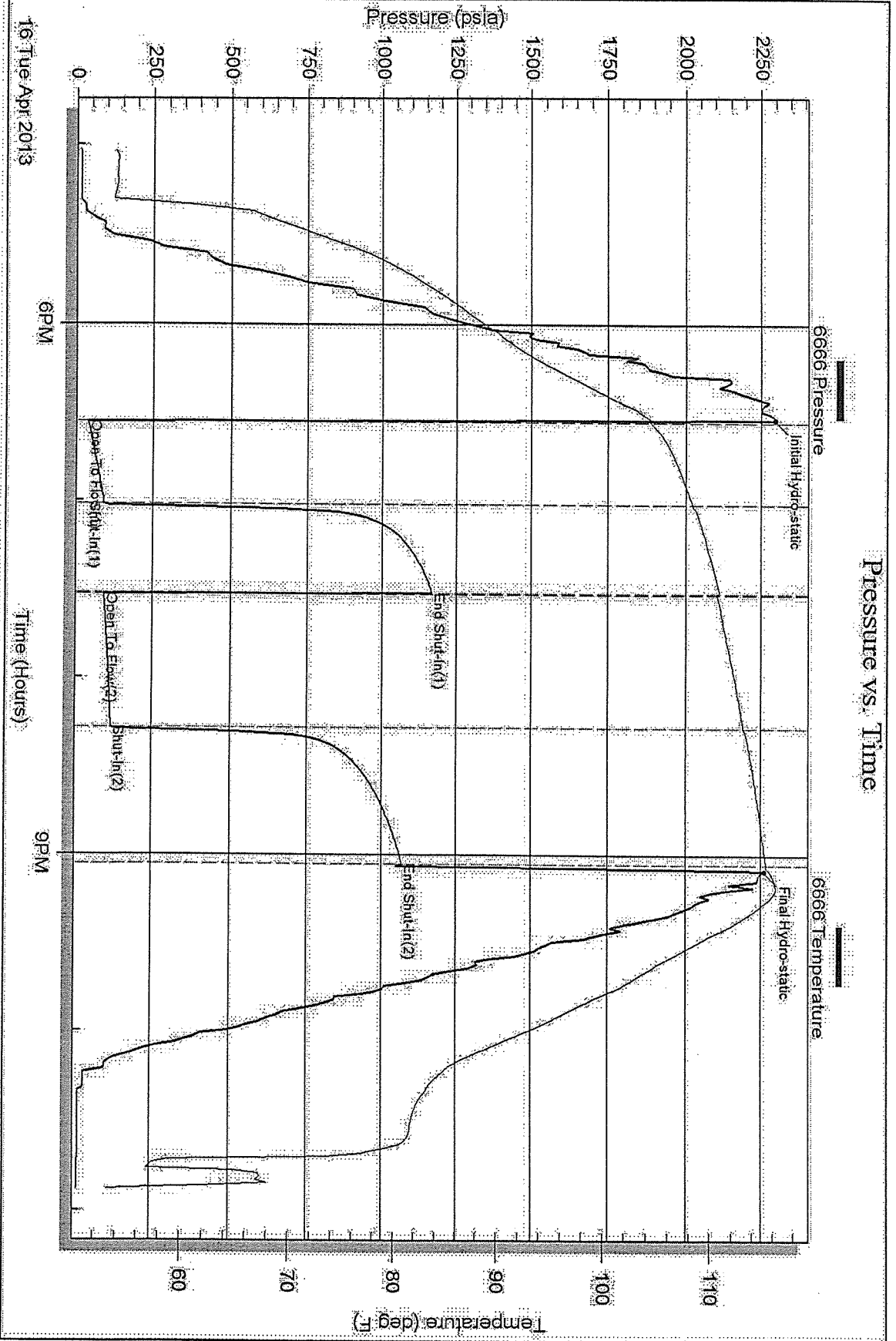
Serial #: 6666

Ins. Id: Palomino Petroleum Incorporated

Beck #1

DST Test Number: 2

Pressure vs. Time



Superior Testers Enterprises, LLC

Ref. No: 17A84

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