



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Slover 'J' 2
Doc ID	1146476

Tops

Name	Top	Datum
Anhy.	1349	(+ 767)
Base Anhy.	1379	(+ 737)
Heebner	3572	(-1456)
Lansing	3617	(-1501)
BKC	3911	(-1795)
Pawnee	4017	(-1975)
Ft. Scott	4093	(-1977)
Cherokee Sh.	4109	(-1993)
Miss. Osage	4190	(-2074)
LTD	4279	(-2163)



RECEIVED
MAY 04 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135952
Invoice Date: Apr 23, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	59340	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Apr 23, 2013	5/23/13

Quantity	Item	Description	Unit Price	Amount
		Slover J #2		
84.00	MAT	Class A Common	17.90	1,503.60
56.00	MAT	Pozmix	9.35	523.60
5.00	MAT	Gel	23.40	117.00
35.00	MAT	Flo Seal	2.97	103.95
150.66	SER	Cubic Feet	2.48	373.63
88.02	SER	Ton Mileage	2.60	228.86
1.00	SER	Rotary Plug	2,249.84	2,249.84
14.00	SER	Pump Truck Mileage	7.70	107.80
14.00	SER	Light Vehicle Mileage	4.40	61.60
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Mike Scothorn		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,317.47

ONLY IF PAID ON OR BEFORE
May 18, 2013

Subtotal	5,269.88
Sales Tax	332.00
Total Invoice Amount	5,601.88
Payment/Credit Applied	
TOTAL	5,601.88

ALLIED OIL & GAS SERVICES, LLC 059340

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>4-23-11</u>	SEC. <u>28</u>	TWP. <u>18S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASE <u>9lover J</u>		WELL # <u>2</u>		LOCATION <u>Bozine 2E Ninto</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Waka Drilling #10

TYPE OF JOB Rotary Plug

HOLE SIZE 12 1/4 T.D.

CASING SIZE 4 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1390

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. All

PERFS.

DISPLACEMENT Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Dustin Chambers

398 HELPER Mike Gearhart

BULK TRUCK

341 DRIVER Kevin Weighous

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 140 SKS 624 CLASS A
40% ps 2 4% gel 4% F10

COMMON	<u>84</u>	@ <u>17.90</u>	<u>1,503.60</u>
POZMIX	<u>56</u>	@ <u>9.35</u>	<u>523.60</u>
GEL	<u>5</u>	@ <u>23.40</u>	<u>117.00</u>
CHLORIDE		@	
ASC		@	
<u>Block Seal</u>	<u>35</u>	@ <u>2.97</u>	<u>103.95</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150.00</u>	@ <u>2.48</u>	<u>373.60</u>
MILEAGE	<u>6.28 x 144</u>	<u>2.60</u>	<u>228.72</u>
TOTAL			<u>2,850.64</u>

REMARKS:

Fill Hole with Rig mud

1,1390 - 50 SKS

2, 630 - 40 SKS

3, 60 - 20 SKS

4, 64 - 30 SKS

plug Down 2:15 pm

Plug Done

SERVICE

DEPTH OF JOB 1380

PUMP TRUCK CHARGE 2,249.84

EXTRA FOOTAGE @

MILEAGE Hum 14 @ 7.70 107.80

MANIFOLD @

Hum 14 @ 4.40 61.60

TOTAL 2,419.24

CHARGE TO: Palomino Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 5,269.88

DISCOUNT 1,317.97 IF PAID IN 30 DAYS

3,952.91

PRINTED NAME X JD Hafinger

SIGNATURE X [Signature]



RECEIVED

APR 29 2013

INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 135835

Invoice Date: Apr 18, 2013

Voice: (817) 546-7282
Fax: (817) 246-3361

Page: 1

Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Palo	59338	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 18, 2013	5/18/13

Quantity	Item	Description	Unit Price	Amount
		Slovey J #2		
450.00	MAT	Class A Common	17.90	8,055.00
200.00	MAT	Pozmix	9.35	1,870.00
38.00	MAT	Gel	23.40	889.20
21.00	MAT	Chloride	64.00	1,344.00
125.00	MAT	Flo Seal	2.97	371.25
751.62	SER	Cubic Feet	2.48	1,864.01
439.00	SER	Ton Mileage	2.60	1,141.41
1.00	SER	Surface	2,213.75	2,213.75
14.00	SER	Pump Truck Mileage	7.70	107.80
14.00	SER	Light Vehicle Mileage	4.40	61.60
3.00	EQP	8.5/8 Centralizer	74.88	224.64
2.00	EQP	8.5/8 Basket	559.26	1,118.52
1.00	EQP	8.5/8 Baffle Plate	131.04	131.04
1.00	EQP	8.5/8 Rubber Plug	131.04	131.04
1.00	CEMENTER	Dustin Chambers		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Ben Newell		
1.00	OPER ASSIST	Marlyn Spangenberg		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,880.81

ONLY IF PAID ON OR BEFORE
May 13, 2013

Subtotal	19,523.26
Sales Tax	890.49
Total Invoice Amount	20,413.75
Payment/Credit Applied	
TOTAL	20,413.75

ALLIED OIL & GAS SERVICES, LLC 059338

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Covent Bend, KS

DATE <u>4-18-13</u>	SEC <u>29</u>	TWP. <u>19S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30 am</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Shover J</u> WELL# <u>2</u>		LOCATION <u>Bazine 2E Ninto</u>			COUNTY <u>Neosho</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>W.W. Drilling #10</u>	
TYPE OF JOB <u>Surf face</u>	
HOLE SIZE <u>12 1/4</u>	T.D.
CASING SIZE <u>8 7/8</u>	DEPTH <u>1360.57</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>42 FT</u>	
PERFS.	
DISPLACEMENT <u>83.99 bbls Freshwater</u>	
EQUIPMENT	

OWNER			
CEMENT			
AMOUNT ORDERED <u>500 sks 60% class A 40% type 1</u>			
<u>54 gal 3% cc 4u P10</u>			
<u>150 sks class A 3% cc 2% gel</u>			
COMMON	<u>450</u>	@ <u>17.90</u>	<u>8055.00</u>
POZMIX	<u>200</u>	@ <u>9.55</u>	<u>1870.00</u>
GEL	<u>38</u>	@ <u>23.40</u>	<u>889.20</u>
CHLORIDE	<u>21</u>	@ <u>64.00</u>	<u>1344.00</u>
ASC		@	
<u>Flow seal</u>	<u>125</u>	@ <u>2.97</u>	<u>371.25</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>751.63</u>	@ <u>2.48</u>	<u>1864.81</u>
MILEAGE	<u>31.35 x 144</u>	@ <u>2.60</u>	<u>1171.71</u>
			TOTAL <u>15,537.87</u>

PUMP TRUCK # <u>417</u>	CEMENTER <u>Dustin Chambers</u>
BULK TRUCK # <u>344-170</u>	HELPER <u>Woody O'Neil</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Ben Newell</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Mortlin Spangenberg</u>

REMARKS:

Break circulation with Big mud
pump 5 bbls Freshwater ahead
Mix 500 sks 60/40 3% cc 4u P10
Mix 150 sks class A 3% cc 2% gel
Shut Down & Release Plug
Displace 83.99 bbls Freshwater
land plug # 1100 & shut in
plug Point 5:00 pm

CHARGE TO: Palomino Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1360</u>		
PUMP TRUCK CHARGE	<u>2213.25</u>		
EXTRA FOOTAGE	@		
MILEAGE	<u>Hum 14</u>	@ <u>7.70</u>	<u>107.80</u>
MANIFOLD	@		
	<u>hum 14</u>	@ <u>4.40</u>	<u>61.60</u>
	@		

TOTAL 2,383.15

PLUG & FLOAT EQUIPMENT

<u>3- 8 7/8" centralizers</u>	@ <u>74.88</u>	<u>224.64</u>
<u>2- 8 7/8" Baskets</u>	@ <u>559.22</u>	<u>1118.44</u>
<u>1- 8 7/8" Buffed plug</u>	@ <u>131.04</u>	<u>131.04</u>
<u>1- 8 7/8" Rubber plug</u>	@ <u>131.04</u>	<u>131.04</u>
	@	

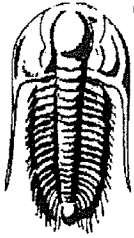
TOTAL 1,605.24

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME J D Haflinger

SIGNATURE [Signature]
Thank You!!

SALES TAX (If Any) _____
TOTAL CHARGES 19,523.26
4,880.81
DISCOUNT _____ IF PAID IN 30 DAYS
14,642.44



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52178

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 05:08:00

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:05:30

Time Test Ended: 11:44:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 67

Interval: 4195.00 ft (KB) To 4202.00 ft (KB) (TVD)

Reference Elevations: 2116.00 ft (KB)

Total Depth: 4202.00 ft (KB) (TVD)

2111.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8679

Inside

Press@RunDepth: 21.31 psig @ 4199.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.22

End Date:

2013.04.22

Last Calib.: 2013.04.22

Start Time: 05:08:01

End Time:

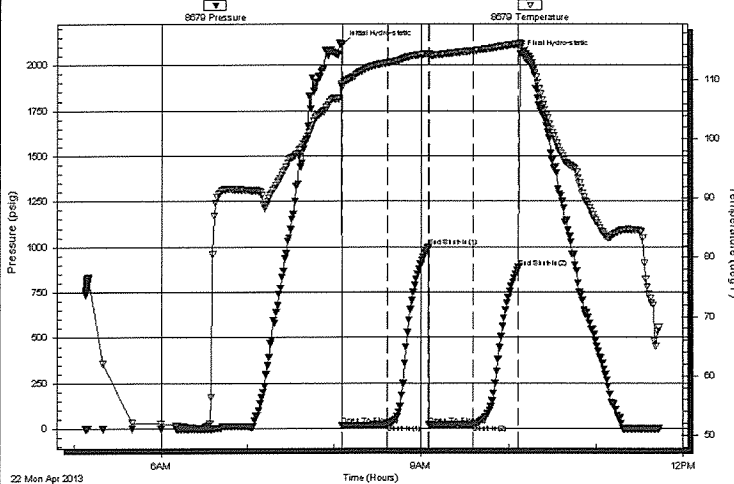
11:44:00

Time On Btm: 2013.04.22 @ 08:05:00

Time Off Btm: 2013.04.22 @ 10:07:30

TEST COMMENT: 30 - IF- 1/2" blow
30 - IS- No return
30 - FF- No blow
30 - FS- No return

Pressure vs. Time



PRESSURE SUMMARY

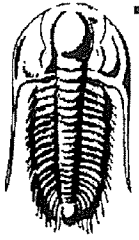
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2111.38	109.41	Initial Hydro-static
1	17.19	108.81	Open To Flow (1)
32	20.59	112.89	Shut-In(1)
60	1000.20	114.46	End Shut-In(1)
61	19.96	113.90	Open To Flow (2)
91	21.31	114.96	Shut-In(2)
122	885.69	116.06	End Shut-In(2)
123	2058.89	116.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud, with spots of oil	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52178

DST#: 1

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 05:08:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud, with spots of oil	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

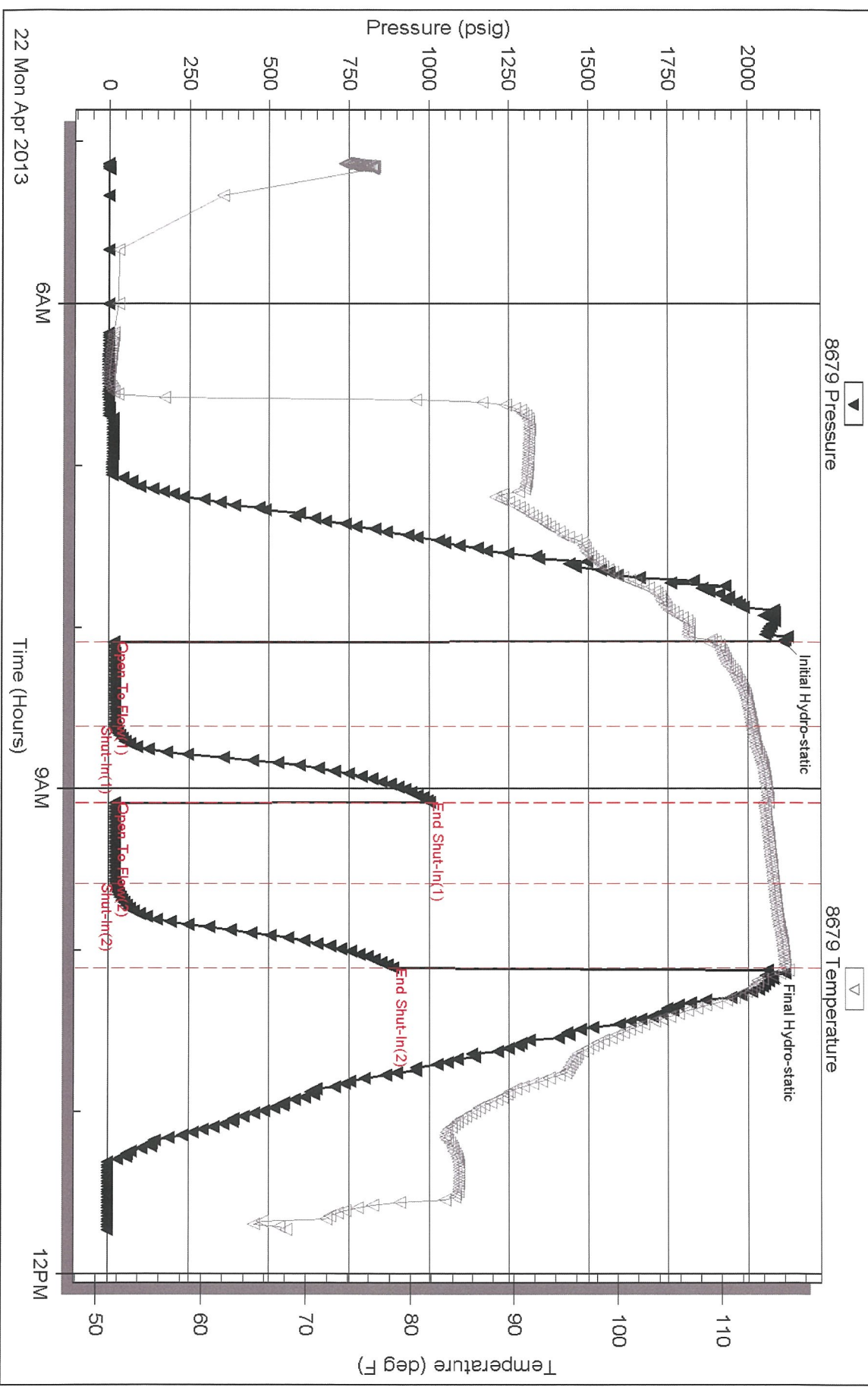
Serial #:

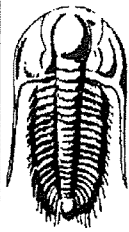
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52179

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 17:04:01

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:17:08

Time Test Ended: 23:05:09

Test Type: Conventional Bottom Hole (Reset)

Tester: Cody Bloedorn

Unit No: 67

Interval: **4195.00 ft (KB) To 4210.00 ft (KB) (TVD)**

Total Depth: 4210.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2116.00 ft (KB)

2111.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6625 Outside

Press@RunDepth: 76.33 psig @ 4207.00 ft (KB)

Start Date: 2013.04.22

End Date:

2013.04.22

Start Time: 17:04:01

End Time:

23:05:09

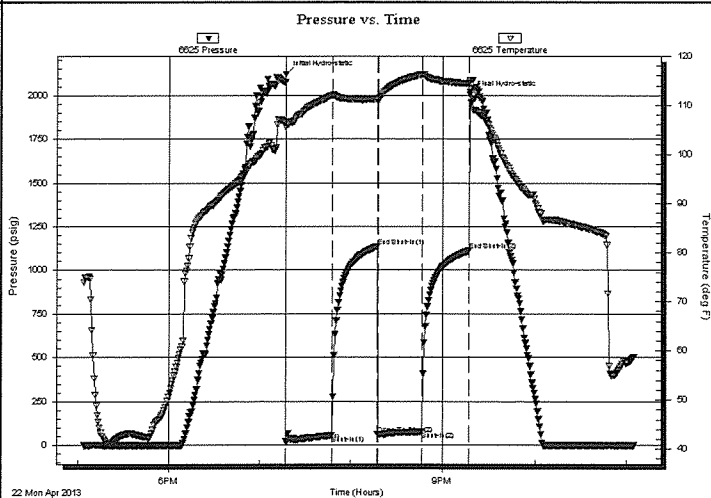
Capacity: 8000.00 psig

Last Calib.: 2013.04.22

Time On Btm: 2013.04.22 @ 19:17:03

Time Off Btm: 2013.04.22 @ 21:17:39

TEST COMMENT: 30 - IF- 2 1/2" blow
30 - IS- No return
30 - FF- 3/4" blow
30 - FS- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2120.74	106.41	Initial Hydro-static
1	22.23	105.48	Open To Flow (1)
31	55.42	112.00	Shut-In(1)
60	1135.81	111.12	End Shut-In(1)
61	60.33	110.75	Open To Flow (2)
90	76.33	116.24	Shut-In(2)
121	1111.81	114.41	End Shut-In(2)
121	2005.97	115.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM, 40%W, 60%M	0.30
77.00	MW, 20%M, 80%W	0.52

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

28-18s-21w Ness KS

4924 SE St
New ton KS, 67114

Slover "J" #2

Job Ticket: 52179

DST#: 2

ATTN: Ryan Seib

Test Start: 2013.04.22 @ 17:04:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

40000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	WM, 40%W, 60%M	0.305
77.00	MW, 20%M, 80%W	0.515

Total Length: 139.00 ft Total Volume: 0.820 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Salinity: .25 @ 50 Degrees = 40,000

Serial #: 6625

Outside Palomino Petroleum Inc

Slover "u" #2

DST Test Number: 2

Pressure vs. Time

