



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1146499

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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SWIFT Services, Inc.

DATE 3-7-13 PAGE NO. 1

Texas Coastal

WELL NO. # 4

LEASE Schlegel

JOB TYPE Cement 5 1/2" Longstring

TICKET NO. 23838

START NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								TD - 4598 TP - 4517
								SJ - #1 42.21 Set @ 4527
								Centralizer - #1 * 4" #8" #10" #12" #14" #20" #25" #30" #35" #38"
								Basket - #5 5 1/2" 15.5"
								125 sks EA-2 w/ 1/4" Flocele
								125 sks SMD w/ 1/4" Flocele
	1700							on Location
	1750							Start 5 1/2" 15.5" casing in well
	2015							Drop Ball Circulate - Rotate -
	2125							Trk #114 Broke Down Call for New truck
	2240	6 3/4	12		✓	300		Pump 500 gal Mud flush
		6 3/4	20		✓	300		Pump 20 bbl KCL Flush
			11-7					Plug RH - MH (30 - 20)
	2245	4 1/2	27		✓	200		mix 75 sks SMD @ 12.7 ppg
		4 1/2	30		✓	200		mix 125 sks EA-2 @ 15.5 ppg
								Release Latch Down Plug
								Wash out Pump + Lines
	2305	6 3/4	0		✓	200		Start Displacement
		6 3/4	82		✓	300		Lift PSI
		6 3/4	106		✓	900		Max Lift PSI
	2324	6 3/4	106.5		✓	1600		Land Latch Down Plug
								Release PSI - Hold -
								Wash up trucks
8-B	0000							Job Complete

Thank You
Dave TJ Blaine Jeff

SWIFT Services, Inc.

CUSTOMER
TEXAS COASTAL

WELL NO.
#4

LEASE
SCHLEGEL

JOB TYPE
8 5/8" SURFACE

DATE **2-28-13** PAGE NO. **1**

TICKET NO.
24083

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							ON LOCATION
	2100							START 8 5/8" CASING IN WELL
								TD-1283 SET = 1282
								TP-1282 8 5/8" # 24
								ST-42'
								CENTRALIZERS - 1, 10, 25
	2315							BREAK CIRCULATION
	2345	7	12		✓	350		PUMP 500 GAL MUDFLUSH
	2347	7	20		✓	350		PUMP 20 BBLs KCL - FLUSH
	2355	7	47		✓	300		MIX CEMENT 100 SKS = 11.8 PPG
		7	55		✓			150 SKS = 12.7 PPG
		6 1/2	31		✓			100 SKS = 13.5 PPG
		6 1/2	13		✓	150		50 SKS = 14.5 PPG
	0018							RELEASE PLUG
	0019	7	0		✓			DISPLACE PLUG
	0030	6	78.9					PLUG DOWN - SHOT IN
								CIRCULATED 30 SKS CEMENT TO PZT
								WASH TRUCK
	0130							JOB COMPLETE

THANK YOU
WAYNE, DAVE K., SHANE