

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from East / West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	County:				
Name:	Lease Name: Well #:				
Wellsite Geologist:	Field Name:				
Purchaser:	Producing Formation:				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:				
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?				
If Workover/Re-entry: Old Well Info as follows:	·				
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	Lease Name: License #:				
SWD Permit #:	Quarter Sec TwpS. R				
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

CORRECTION #1

Operator Name:			Lease	Name: _			Well #:	
Sec Twp	S. R	East West	County	/:				
time tool open and clorecovery, and flow rate	osed, flowing and shut-	base of formations pen in pressures, whether s t, along with final chart(s vell site report.	hut-in pres	sure read	ched static level,	hydrostatic press	sures, bottom h	ole temperature, flu
Drill Stem Tests Taker (Attach Additional		Yes No			og Formation	n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No						
List All E. Logs Run:								
			RECORD	☐ Ne		on etc		
Purpose of String	Size Hole	Report all strings set-c Size Casing		ight	Setting	Type of	# Sacks	Type and Percent
Turpose of ouring	Drilled	Set (In O.D.)	Lbs.	/ Ft.	Depth	Cement	Used	Additives
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cement	t # Sacks L		Type and Percent Additives			
Plug Off Zone								
Shots Per Foot	PERFORATIO Specify Fo	ION RECORD - Bridge Plugs Set/Type Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD:	Size:	Set At:	Packer A	At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth	nod:	ng 🗌	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Wate	er Bl	bls. (Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS: Used on Lease bmit ACO-18.)	Open Hole Other (Specify)	/IETHOD OF		Comp. Con	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:

Summary of Changes

Lease Name and Number: FLETCHER A 3

API/Permit #: 15-081-00014-00-03

Doc ID: 1146840

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	08/13/2012	06/14/2013
Perf_Depth_4		4070
Perf_Depth_5		4035-4039
Perf_Record_4		CIBP 4070
Perf_Record_5		4035-4039 TORONTO
Perf_Shots_5		4
Plug Back Total Depth	4150	4070
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10 89891	//kcc/detail/operatorE ditDetail.cfm?docID=11 46840