



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

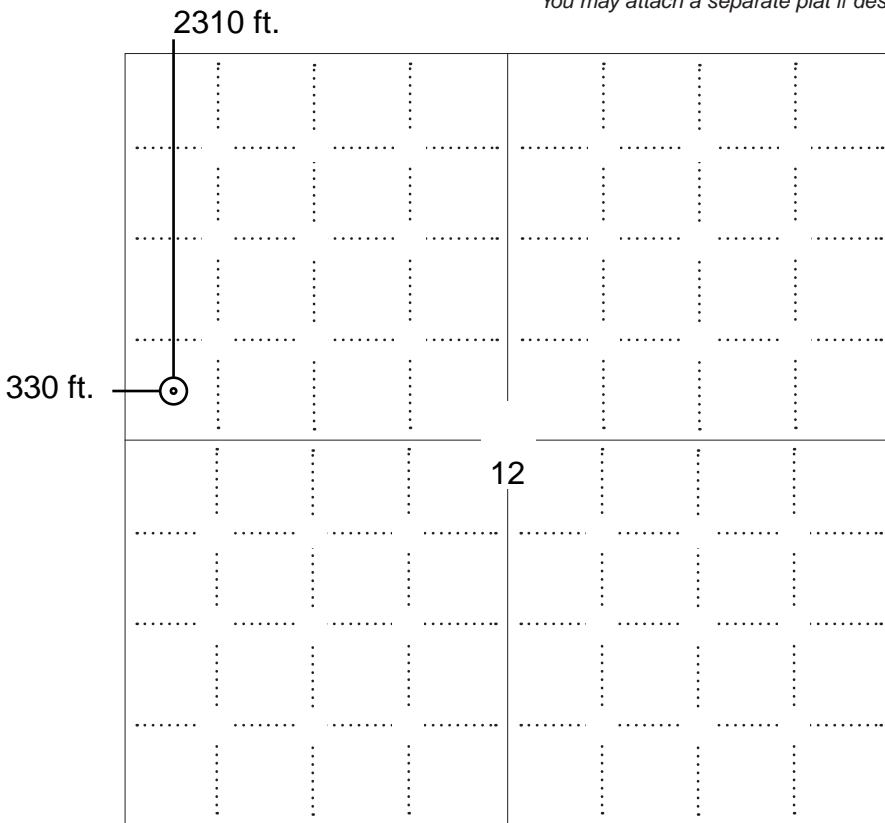
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location: \_\_\_\_\_  
\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

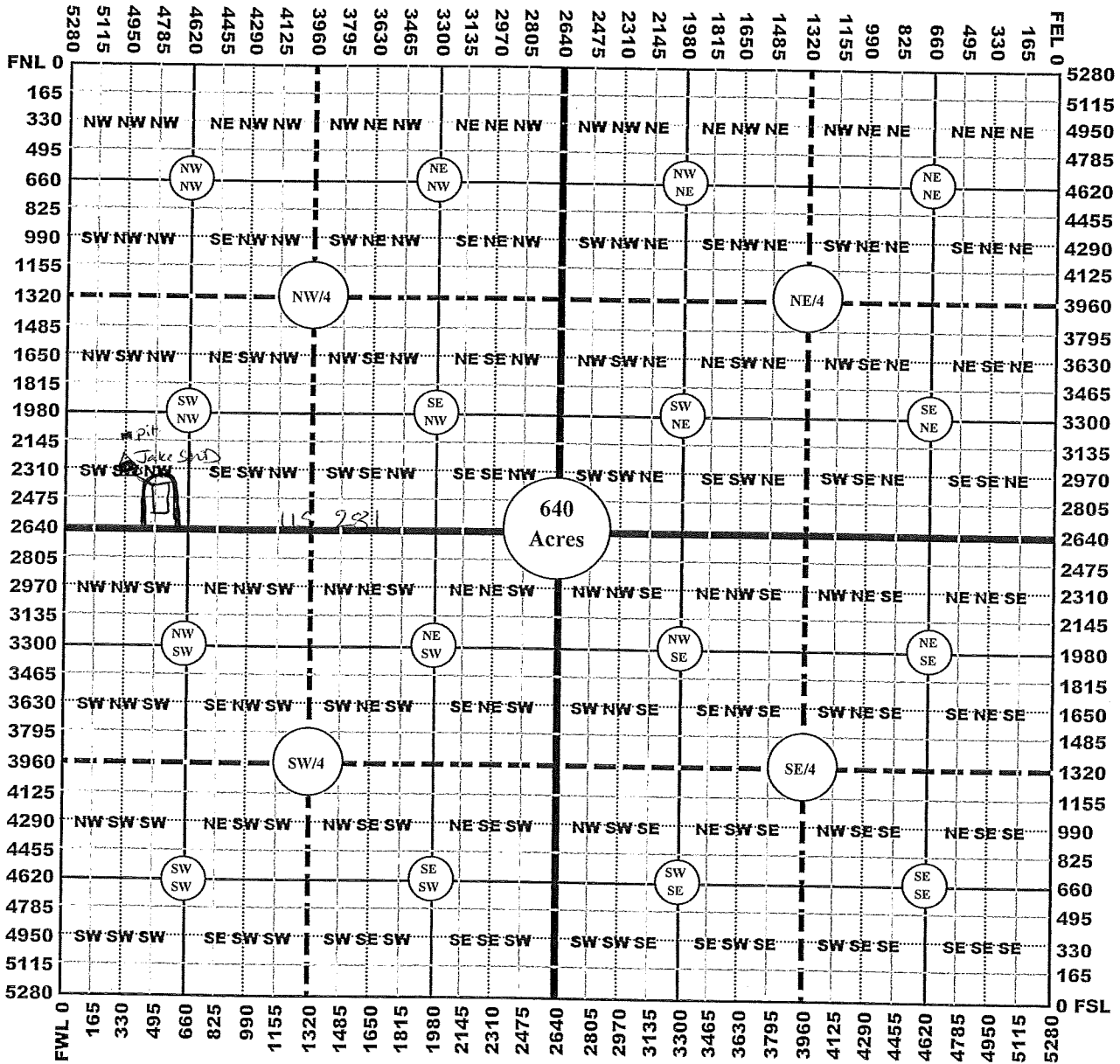
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.






*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Jake SWD

12-35-12W



-  tank battery
-  well
-  pit
-  road
-  lead line

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
211 NORTH BROADWAY  
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

15-007-00226-0000

Lease Owner Rupp-Ferguson Oil Co. Address 522 Union Center, Wichita, Ks.  
(Applicant)  
Lease (Farm Name) College Well No. 1

Well Location SW SW NW Sec. 12 Twp. 35 Rge. 12 (E) - (W)

County Barber Field Name (if any) \_\_\_\_\_

Total Depth 4865 Oil Gas Dry Hole X

Was well log filed with application? yes If not, explain: \_\_\_\_\_

Date and hour plugging is desired to begin 9-6-56

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner \_\_\_\_\_

A. F. Oberle Address Ellinwood, Kansas

Plugging Contractor Rupp-Ferguson Oil Co.

Plugging Contractor's License No. \_\_\_\_\_

Address 522 Union Center

Invoice covering assessment for plugging this well should be sent to \_\_\_\_\_

Rupp-Ferguson Address \_\_\_\_\_

and payment will be guaranteed by applicant.

PLUGGING  
FILE SEC 12 T 35 R 12 W  
BOOK PAGE 97 LINE 19

L. D. Frank  
Applicant or Acting Agent

Date 9-6-56

CONSERVATION DIVISION  
WICHITA, KANSAS



STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
211 NORTH BROADWAY  
WICHITA, KANSAS

September 10, 1956

Well No.	1
Lease	College
Description	SW 1/4 NW 12-35-12W
County	Barber
File No.	97-19

Empire-Burguson Oil Co.  
522 Union Center  
Wichita, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. W. A. Hives, Box 8, Pratt, Kansas.

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

By

S. S. Greider

WELL PLUGGING SUPERVISOR

cc:  
District Plugging Supervisor

3

DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission  
Conservation Division  
211 North Broadway  
Wichita, Kansas

FILE NO. \_\_\_\_\_

LOCATION SW-SW-2nd

SEC. 12 TWP. 35 RGE. 12W

Dry Hole X Abandoned Oil Well \_\_\_\_\_ Abandoned Gas Well \_\_\_\_\_

I have this date completed supervision of plugging of:

Well No. 1 Lease College

Operator Puff-Tregunson oil co Address Wichita, Kansas

Field \_\_\_\_\_ County Barber

Total Depth 4865 Feet.

Plugging Contractor Co. Inc. Cuddy Ofc. J.P.

Plugging Contractor's License No. DP

Address Wichita, Kansas

(Describe briefly the manner in which the well was plugged)

8 1/2" 306' C.C. hole filled with heavy  
Mud to 300' set plug run 200' cement  
through chisel pipe mud to 35' set plug  
run 100' cement top.

M. L. Pined  
District Conservation Agent

Date 9-6-58

PLUGGING  
FILE SEC. 12 T. 35 R. 12W  
BOOK PAGE 97 LINE 19





STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 800 BITTING BUILDING  
 WICHITA 2, KANSAS

T. A. Morgan, Director  
 State Corporation Commission  
 211 North Broadway  
 Wichita, Kansas

Dear Sir:

I have this date 9-6, 1956, given verbal

permission to the following plugging operation:

OPERATOR Puffinberger Oil Co  
 ADDRESS 523 Petroleum Bldg Wichita Kansas  
 FARM NAME College WELL NO. 1  
 DESCRIPTION Sw Sw NW Sec. 12 Twp. 35 Rge. 14  
 COUNTY Barber  
 TOTAL DEPTH 4865- OIL GAS DRY HOLE X  
 PLUGGING CONTRACTOR Same  
 PLUGGING FEE TO BE PAID BY Same  
 ADDRESS Same

Very truly yours,

W. L. Rivers  
 District Agent  
9-6-56  
 Date

PLEASE ADDRESS ALL CORRESPONDENCE TO CONSERVATION DIVISION

CONTRACTOR'S WELL LOG

Supp-Ferguson Oil Co. No. 1 College  
WV 50 NW, Sec. 12-35-12N,  
Barber County, Kansas

Commenced: 8-21-36  
Completed: 8-8-36

Contractor: Supp-Ferguson Oil Co.  
Set 300' of 8 5/8" surface casing w/210 sacks cement.  
B & A

Figures Indicate Bottom of Formation

100 red bed  
120 sand & red bed  
1007 red bed & shale  
1220 shale & shella  
1260 salt  
1425 salt, shale  
1600 lime & shale  
1640 lime  
2220 shale & lime  
3220 sharp sand (hard)  
3620 lime & shale  
3760 sand & shale  
3920 lime & shale  
3971 lime, shale & sand  
4182 shale & lime  
4240 shale  
4290 sand & shale w/lime  
4434 shale & lime  
4620 lime  
4660 lime & shale  
4714 lime  
4811 lime & shale  
4828 Miss. T.D.

STATE OF KANSAS) SS:  
SHERBICK COUNTY)

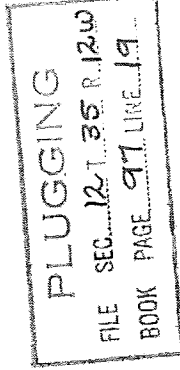
I, L. V. Knox, Landman for Supp-Ferguson Oil Co., do hereby certify  
that the above and foregoing is a true and correct copy of the log of the  
No. 1 College well.

L. V. Knox  
L. V. Knox

Subscribed and sworn to before me this 7th day of September, 1936.

Helen Horvath  
Notary Public

My Commission Expires 8-4-38.



STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give full information completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
800 Biring Building  
Wichita, Kansas

WELL PLUGGING RECORD

Barber County, Sec. 12 Twp. 35 Rge. (E) 12 (W)  
Location as "NE/CNW/SW" or footage from lines SW SW NW  
Lease Owner Rupp-Ferguson Oil Co.

NORTH


Well No. 1  
Office Address 522 Union Center, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 9-5-56  
Application for plugging filed 9-6-56 19  
Application for plugging approved 9-6-56 19  
Plugging commenced 9-6-56 19  
Plugging completed 9-6-56 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well  
Producing formation Depth to top Bottom Total Depth of Well 4865 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	306	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole w/heavy mud to 300', 1/4 sack hulls - plug - 20 sacks cement thru d.p. Mud to 35', 1/2 sack hulls, plug - cem. to base of collar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rupp-Ferguson Oil Co.  
Address 522 Union Center, Wichita, Kansas

STATE OF KANSAS, COUNTY OF Sedgwick, ss.  
L. W. KNOX (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  
(Signature) L. W. Knox

SUBSCRIBED AND SWORN TO before me this 7th day of September, 1956  
522 Union Center, Wichita, Kansas (Address)  
Notary Public.

PLUGGING  
FILE SEC. 12 T. 35 R. 12 W  
BOOK PAGE 97 LINE 19

SEP 9 1956  
CONSERVATION DIVISION

**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 12, 2013

Anthony Farrar  
Indian Oil Co., Inc.  
PO BOX 209  
2507 SE US 160 HWY  
MEDICINE LODGE, KS 67104-0209

Re: Drilling Pit Application  
Jake SWD 1  
NW/4 Sec.12-35S-12W  
Barber County, Kansas

Dear Anthony Farrar:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.