



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

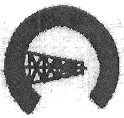
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
OIL WELL SERVICES, LLC

258817

TICKET NUMBER 41870

LOCATION Ottawa KS

FOREMAN Fred Madar

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/14/13	2529	Sa Thole #85E 75 28	NW 19	18	21	FR
CUSTOMER <u>Evergreen Resources Inc</u>						
MAILING ADDRESS <u>10975 Grandview Dr</u>						
CITY <u>Overland Park</u> STATE <u>KS</u> ZIP CODE <u>66210</u>						
TRUCK # DRIVER TRUCK # DRIVER						
712 <u>Fre Mad</u>						
495 <u>Har Bee</u>						
675 <u>Ken Des</u>						
503 <u>Don Des</u>						

JOB TYPE Long string HOLE SIZE 6 HOLE DEPTH 500' CASING SIZE & WEIGHT 2 1/2" EUE
 CASING DEPTH 780' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug
 DISPLACEMENT 4.5388 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.8PM
 REMARKS: Held crew waiting, Establish pump rate. Mix & Pump 100# Gel Flush. Mix & Pump 115 SKS 70/30 per Mix Cement. 29' Cud 5% Salt 1/2" Plug Seal/Sk. Cement to surface. Flush pump & 1 hrs sleep. Displace 2 1/2" Rubber plug to casing TD. Pressure to 600* PSI. Hold & Monitor pressure for 30 min M.I.T. Release pressure to set float valve. Shut in casing.

Job Billing

Fred Madar

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085.00
5406	20	MILEAGE	495	890.00
5402	780'	Casing footage		N/C
5407	1/2 Mini man	Tom Miles	543	189.00
5502	1 1/2 hr	50 BBL Vac Truck	675	1350.00
1127	115 SKS	70/30 Per Mix Cement		1535.35
1118B	303#	Pre-wilson Cud		66.66
1111	233#	Granulated Salt		90.62
1107H	29#	Plug Seal		39.15
4402	1	2 1/2" Rubber Plug		29.50
				7.89
				137.39
				3386.82

Completed

Rev 01-3737

AUTHORIZATION Buc Bull TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILL LOG

Operator License# 33741

API # 15-059-26377-00-00

Operator Enerjex Kansas

Lease Name Thoele South

Address 2038 S. Princeton St., Ste. B , Ottawa, KS

Well # BSI TS 28

Phone 785-241-2228

Spud Date 5/11/3 Cement 5/16/13

Contractor License # 32834

Contractor JTC Oil, Inc.

T.D 800 TD of Pipe 780

3 sacks cement

Surf. Pipe Size_ 7" Depth__ 21.5

County Franklin

Thickness	Strata	From	To	Thickness	Strata	From	To
2	soil	0	2	35	shale	228	263
3	clay	2	5	16	lime	263	279
26	lime	5	31	7	shale	279	286
34	shale	31	65	30	lime	286	316
33	lime	65	98	9	black shale	316	325
72	shale	98	170	21	lime	325	346
24	lime	170	194	5	coal	346	351
19	shale	194	213	14	lime	351	365
8	lime	213	221	150	shale	365	515
2	shale	221	223	4	lime	515	519
5	red bed	223	228	10	shale	519	529
				17	lime	529	546

8	shale	546	554
14	sand	554	570
18	shale	570	588
2	coal	588	590
6	shale	590	596
9	lime	596	605
9	shale	605	614
3	lime	614	617
19	black shale	617	636
14	lime	636	650
12	shale	650	662
5	lime	662	667
2	lime oil	667-669	ok
3	lime oil	669-672	ok
3	lime oil	672-675	good
2	shale	675-677	
6	coal	667-683	
17	sand	683-700	
42	shale	700-742	
1	oil sand	742-743	ok
2	oil sand	743-745	ok
2	oil sand	745-747	good

2	oil sand	747-749 vgood
2	oil sand	749-751broken
3	sand	751-754
44	shale	754-800
