

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 1	5			
				Spot Des	cription:			
Address 1:				Sec Twp S. R East West				
Address 2:				Feet from North / South Line of Section				
City:	State: _			Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County				
Water Supply Well	Other:	SWD Permit #:		County: Well #:				
ENHR Permit #:	Gas	Storage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is	well log attached? Yes	No	The plugging proposal was approved on:(Date)				
Producing Formation(s): List	All (If needed attach and	other sheet)		by: (KCC <b>District</b> Agent's Name)				
Depth	to Top: E	Sottom: T.D						
Depth	to Top: E	Sottom: T.D						
Depth	to Top: E	Sottom:T.D		Plugging	Completed:			
Show depth and thickness o	f all water, oil and gas f	ormations.						
Oil, Gas or Wate	er Records		Casing R	ecord (Sur	face, Conductor & Prod	luction)		
Formation	Content	Casing	Size	Setting Depth Pulled Out				
		lugged, indicating where the muer of same depth placed from (bo						
Plugging Contractor License	_ Name: _	me:						
Address 1:			Address	2:				
City:				State:		Zip:	_+	
Phone: ( )								
Name of Party Responsible	for Plugging Fees:							
State of	Cour	County,		_ , SS.				
					nployee of Operator o	r Operator on above	a-described well	
	(Print Nam			_ <u> </u>	inhioyee of Operator o	Delator on above	-uescribed well,	

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



	ENERGY Libera	SERVICES I, Kansas	3				Ce	ment Report	
Customer	001	PAN	EMPAU	Lease No.		Dat	e 4_	7-13	
Lease A Color				Well # 9-7 Servi			rice Receipt 04103		
Casing X	5/211 2	<b>199</b>		County	lack	State	5		
Job Type -	142- 5	25/2	Formation CL		Legal I	Description 2-	31- 2	<del>)</del> 4	
		Dine	lata		Perfe	orating Data	C	ement Data	
Casing size	85/11	aut	Tubing Size			Shots/Ft	L	ead (50 SK2	
Depth	7301	<i>()</i>	Depth		From	То		4 Con	
Volume	lisn-U	4 661	Volume		From	То		T CON	
Max Press	isn	1	Max Press		From	То	T	ail in (50 sk	
Well Connec	ction	720'	Annulus Voi.		From	То	To Class C		
Plug Depth			Packer Depth		From	То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Ser	vice Log		
5100					on lo	-site as	SESW	Cut	
500					Spot	truebs -	ria w	P	
7:00					C'Sa ou	bhn,	break	chc	
7:15					SOSON	meetri	R O	SA	
7145					Dressur	test 8	dopos	# <u>,                                    </u>	
7:45			78.8	4	mix of	UMD 150	0 Sb	A Con w	
				'A.	3% 0	alcium C	World	e lut poly Mako	
				<b></b>	e220 U	VAI CIL	4 ppg-	- 295 AUSTER	
8:08			35.8	4	Switch	to tail 18	0 sk	· Premium	
					COMW	ion w	2% Ce	dein Monde	
					Xy# pol	yHake @1	4.8	pg-1.34.243/sk	
8:15	0			4	drep '	Ding, of	130 S	Sq	
8.20			20_	2	Slew	'all'		0	
8120			30		Slow	raxe,		*	
8130			44	0	land of	ug , Upa	1	reld	
				ļ	CIR	Gut to	) SW	tace	
			÷ ^	ļ	6	complete			
					7				
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							<del>.</del>		
		· · · · · · · · ·							
					<u> </u>				
Service Uni	1s 34	<u>1</u> He	27462	14355-					
Driver Name	es   A &	liene	J Gripha	CG	incia				
	0 0	-					Λ	,	
	K Ve	1501		<u> </u>	Bennut	<del>-</del>	HZ	lvera	
Custome	r Represei	ntative	Sta	tion Manag	jer `	C	ementer	Taylor Printing, Inc.	



**Cement Report** 

Lease		Libera	al, Kansas						Cement Report		
Lease   Arthory   County   Clark   Service Receipt   4093	Customer Obrien Energy				Lease No.				44373		
Casing size	Lease Ardies				Well # Z-Z			Service Recei	Service Receipt 4093		
Service Units   1893   1897	Casing 4/2 D.P Depth 1520'				County Clark			State 115			
Pipe Data	Job Type	42 PT					Legal Descripti	on 2-3/-	-24		
Depth		Pipe I	Data	Perfora							
Depth	Casing size			Tubing Size	2 D.P.	O.P. Shots/		/Ft	Lead		
Volume   Volume   166/5   From   To   Tail in   705/6 (WM)     Max Press   Max Press   500   From   To   Tail in   705/6 (WM)     Well Connection	Depth			Donth	From		To				
Max Press   Max Press   500   From   To   Tall in   705k (AM)     Well Connection				Tale to the second seco		From		To			
Time   Casing   Tubing   Pressure   Bbls. Pumbed   Rate   Service Log     1820	May Press May Press			Max Press		From		То	Tail in 170sk Contun		
Time   Casing   Tubing   Pressure   Bbls. Pumbed   Rate   Service Log     1820	Well Connection			Annulus Voi	From		То	1. SFFSSR PUZ			
Time   Casing   Tubing   Pressure   Bbls. Pumbed   Rate   Service Log     1820	Plug Depth			Packer Depth		From		То	7.86d5K13.5#		
1230   1000   10   1:0   1:0   1:0   1:55   1:00   1:0   1	Time			Bbls. Pumbed	Rate			Service			
155 100 1.0 1.0 Acesure Test 200 400 13.3 3.0 Aung and @ 1520' 215 400 18 3.5 Displace "Mad 245 250 13.3 3.5 Puring and @ 750' 300 250 7 4.0 Displace 330 100 5.3 2.0 Puring and @ 00' 345 100 1 2.0 Puring and @ 00' 400 50 13.3 2.5 Play Rot & Maise Hole 430 Thanks for Using Basic Energy Sentes	1220						A	rove On	Location		
155 100 1.0 1.0 Acesure Test 200 400 13.3 3.0 Aung and @ 1520' 215 400 18 3.5 Displace "Mad 245 250 13.3 3.5 Puring and @ 750' 300 250 7 4.0 Displace 330 100 5.3 2.0 Puring and @ 00' 345 100 1 2.0 Puring and @ 00' 400 50 13.3 2.5 Play Rot & Maise Hole 430 Thanks for Using Basic Energy Sentes	1230						-50	Els Mee	4-11516		
215 400 18 3.5 Displace "Mod  245 250 13.3 3.5 Pump cont @ 750'  300 250 7 4.0 Displace  330 100 5.3 2.0 Pump cont @ 60'  345 100 1 7.0 Displace  400 50 13.3 2.5 Plus Park Hole  430 Thanks Fur Using Basic Energy Sentes	}		100	1.0	1:0		Pres	sure Te	57		
215 400 18 3.5 Displace "Mod  245 250 13.3 3.5 Pump cont @ 750'  300 250 7 4.0 Displace  330 100 5.3 2.0 Pump cont @ 60'  345 100 1 7.0 Displace  400 50 13.3 2.5 Plus Park Hole  430 Thanks Fur Using Basic Energy Sentes	200		400	13.3	3.0		Punn	ent 6	1520'		
245   250   13.3   3.5   Purap cont @ 750'  300   250   7   40   Displace  330   100   5.3   2.0   Purap cont @ 60'  345   100   1   2.0   Displace  400   50   13.3   2.5   Play Rot + Maise Hole  430   Thanks For Using Basic Energy Sentes	215		400	18	3.5			Displace	W/Mod		
330 100 5,3 2.0 Pump cont @ 60' 345 100 1 7.0 Displace 400 50 13.3 2.5 Plos Rat & Marse Hole 430 Thanks For Using Basic Energy Senters  Thanks For Using Basic Energy Senters	245		250	13.3	3,5		Poms	cmt @			
345 100 1 7.0 Displace  400 50 13.3 2.5 Plus Rad + Marse Hole  430 Thinks For Using Basic Energy Senates  Service Units 78438 W897A970 Vicobs	300		250	7	4.0		p	isplace			
345 100 1 7.0 Displace  400 50 13.3 2.5 Plus Rad + Marse Hole  430 Thinks For Using Basic Energy Senates  Service Units 78438 W897A970 Vicobs	330		100	5,3	2.0		Pumo	cont 6	60'		
Service Units 78938 708924970 Victor	345		100	1	7.0				•		
Service Units 78938 708924970 Victor	400		50	13.3	2.5		Plos	Rat +	Marse Hole		
Service Units 78938 708924970 Victor	430							305 Com	okte		
Service Units 78938 70897-9570 Vicobor											
Service Units 78938 708979570 Vicolar							·				
Service Units 78938 708979570 Vicolar						The	nks For U	King BASIC	Energy Sentes		
Service Units 78938 10897.9570 Victor											
Service Units 78938 708979570 Victor Driver Names T. Chault Eva 14355-19578				• **				-			
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Service Units 78938 70897-9570 Vicdor  Driver Names T. Chaut Eva 14355-19578											
Service Units         78938         70897-9570         Vicdor           Driver Names         I. Chaut         Eval         14355-19578											
Driver Names 1. Chaut Eva 14355-19578	Service Unit	Service Units 78938 70897-9570		70897-19570	Victor						
	Driver Name	s 1.C	41117	Eva	14355-1	9578					

Nacr Peuser

Customer Representative

Jay Butt
Station Manager

Cementer Charles

Taylor Printing. Inc.