

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1147018

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	(O/O/O/O) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Mall Daille d Farm Wall Oleans Time Free free free	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ; # of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Ponth:	Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΛEΓ	FIDAVIT
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

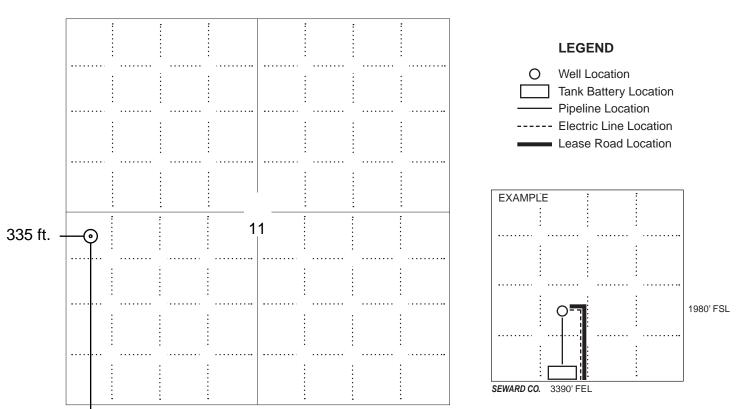
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

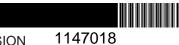


NOTE: In all cases locate the spot of the proposed drilling locaton.

2305 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit	Pit is: Proposed If Existing, date co	Existing	SecTwp R
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
material, thickness and installation procedure.			ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of inform	owest fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:
			pe closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



1147018

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

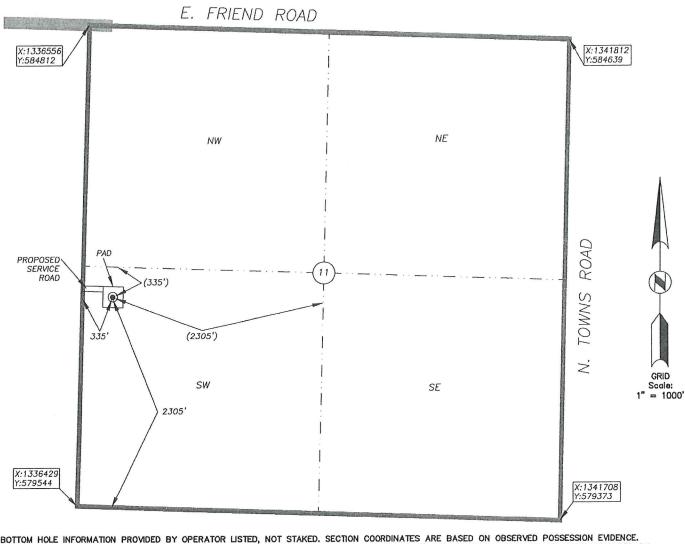
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R 🔲 East 🗌 West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

901 N. 8th Street, Suite 100 Kansas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677

BHC RHODES is a trademark of Brungardt Honomichl & Company, PA:

nsas 2305' FSL & 335' FWL Section 11 Township 21S Range 32W 6th P.M. Finney County, Kansas



BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT STAKED. SECTION COORDINATES ARE BASED ON OBSERVED POSSESSION EVIDENCE. DISTANCES SHOWN IN (PARENTHESIS) ARE CALCULATED BASED UPON THE QUARTER SECTION BEING 2640.00 FEET AND HAVE NOT BEEN MEASURED ON THE GROUND. PAD AND SERVICE ROAD LOCATIONS ARE SHOWN FOR GRAPHIC PURPOSES ONLY AND ARE NOT TO SCALE.

LEASE NAME: _	SANDRIDGE EXPLORATION AND PRODUCTION, LLC. JOYCE TRUST 2132 WELL NO:1-11	ELEVATION:
TOPOGRAPHY &	vegetation: <u>Agricultural – Dry Land</u>	2948
	REFERENCE STAKES OR ALTERNATE LOCATION	

GOOD DRILL SITE? STAKES SET: BEST ACCESSIBILITY TO LOCATION: FROM SOUTH AND WEST BY PAVED AND GRAVEL ROADS

DISTANCE & DIRECTION FROM HWY JCT OR TOWN: FROM GARDEN CITY, NORTH ON US HWY 83 ±17 MILES, THEN RIGHT (EAST) ON FRIEND ROAD ±4 MILES. THEN RIGHT (SOUTH) ON FIELD TRAIL FOR ±0.6 MILES TO SITE ON THE LEFT (EAST)

SURFACE WELL DATA TA	BLE DATE STAKED: 2013-03-25
	DATE OF DRAWING: 2013-03-27
DATUM: <u>NAD 27</u>	
I . LAT: 38.242043758	
DI LONG: 100,80930234	
3 3 3	
A C LAT: N038' 14' 31.36" LONG: W100' 48' 33.49"	I, <u>MICHAEL D. KLEIN</u> A KANSAS
35 8 LONG. WHOO! 49' 33 40"	CURVEYOR AND A AUTHORIZED A
1 2 1 LONG: WIOU 40 33.49	SURVEYOR AND A AUTHORIZED A
COORDINATES: (U.S. FEET) DESCRIBED HEREON WAS STAKED
0 0 1 COOKDINATES. (0.3. TELT) DESCRIBED TIERCON WAS STARED
ZONE: KS SOUTH 1502	SHOWN IN THE DATA TABLE.
() ii X: 1336819.1510	
() T /·	— 111

1336819.1510 581837.8720

-03 - 27KANSAS LICENSED LAND

ORIZED AGENT OF BHC RHODES, AT THE SURFACE WELL LOCATION S STAKED AT THE COORDINATES

KANSAS LIC. NO. ____ 778



Joyce 2132 1-11

Lease Information Sheet

Lease /Unit Description:

SW/4 of Section 11-21S-32W, Finney County, Kansas

Surface Owner:

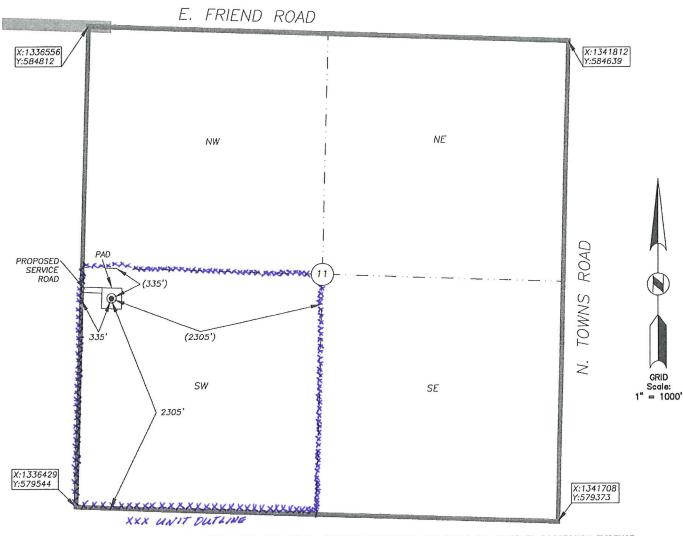
Lloyd E. Joyce or Pauline G. Joyce, Trustee under the Indenture of Trust of Pauline G. Joyce dated the 28th day of March, 1980 809 Davis Street
Garden City, KS 67846

BHCRHODES

901 N. 8th Street, Suite 100 Konsas City, KS 66101 * p. (913) 371-5300 * f. (913) 371-2677

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Finney County, Kansas 2305' FSL & 335' FWL Section 11 Township 21S Range 32W 6th P.M.



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OPERATOR: SANDRIDGE EXPLORATION AND PRODUCTION, LLC.	ELEVATION:
LEASE NAME:JOYCE TRUST 2132 WELL NO:1-11	LLL VAIION.
TOPOGRAPHY & VEGETATION: AGRICULTURAL - DRY LAND	2948
9	
REFERENCE STAKES OR ALTERNATE LOCATION	

	SURFACE WELL DATA TABLE
	DATUM: NAD 27
l_,	LAT: 38.242043758
리	LONG: 100.809302343
3.00 0.00 0.00 0.00	LAT: N038' 14' 31.36"
것임용	LONG: W100' 48' 33.49"
χ Ω\ Ψ	STATE PLANE
3333 04	COORDINATES: (U.S. FEET)
흥권를	ZONE: KS SOUTH 1502
E CIZ	X: 1336819.1510
등 :: 원	Y: 581837.8720
MZE	

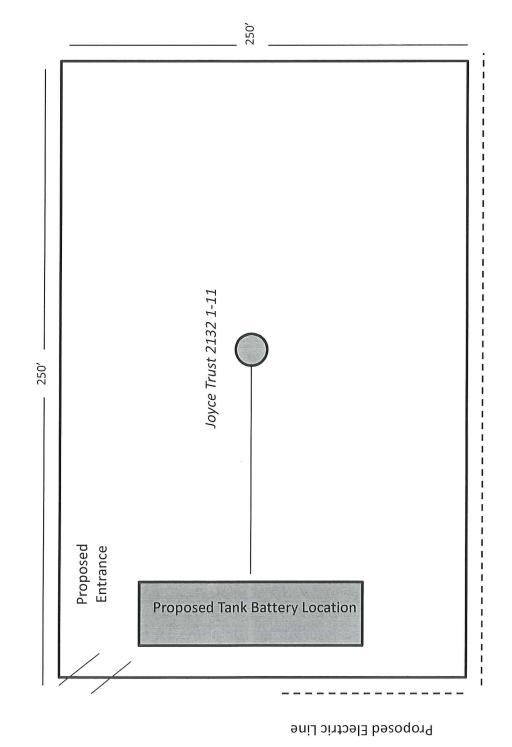
DATE	STAKED:	2013-03-25
DATE	OF DRAWING:	2013-03-27

CERTIFICATE:

I, MICHAEL D. KLEIN A KANSAS LICENSED LAND SURVEYOR AND A AUTHORIZED AGENT OF BHC RHODES, DO HEREBY CERTIFY THAT THE SURFACE WELL LOCATION DESCRIBED HEREON WAS STAKED AT THE COORDINATES SHOWN IN THE DATA TABLE.

KANSAS LIC. NO. ______778







June 17, 2013

Lloyd E. Joyce or Pauline G. Joyce, Trustee Under the Indenture of Trust of Pauline G. Joyce Dated the 28th day of March, 1980 809 Davis Street Garden City, KS 67846

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Permit to Drill currently pending with the KCC for approval. SandRidge Energy plans to drill the Joyce 2132 1-11 well located in Finney County, Kansas. You are listed as the contact for the current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Ace (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Wanda Ledbetter Regulatory Analyst

Wande Ledlette

Attach.