



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07814 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-6-13 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER L.D. Drilling		LEASE Lubbers Owwd		WELL NO. 1-27		
ADDRESS		COUNTY Love		STATE KS		
CITY STATE		SERVICE CREW Orlando, Mcbraw, Pierson, Phye				
AUTHORIZED BY		JOB TYPE: CNW 4 1/2 Stage L.S.				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-6-13 DATE 2-6-13 TIME 4:00
27283	2 1/2					ARRIVED AT JOB 12:30
27463	2 1/2					START OPERATION 4:00
19831-19862	2 1/2					FINISH OPERATION 6:30
70959-19918	2 1/2					RELEASED 7:00
						MILES FROM STATION TO WELL 175

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Robert W. [Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	Sk	200		3200.00
CP101	A-Con Blend	Sk	420		7560.00
CP101	A-Con Blend	Sk	30		540.00
CC102	CelloHate	Lb	113		418.10
CC105	C-41 P. Defoamer	Lb	47		188.00
CC109	Calcium Chloride	Lb	1272		1335.60
CC111	Salt	Lb	1621		810.50
CC112	Cement Friction Reducer	Lb	141		846.00
CC113	Gypsum	Lb	940		705.00
CC201	Gilsonite	Lb	1000		670.00
CF400	Two Stage Cement Collar 4 1/2 (Red)	ea	1		4500.00
CF600	Latch Down plug & Assembly 4 1/2 (Red)	ea	1		720.00
CF1250	Auto Kill Float Shoe 4 1/2 (Blue)	ea	1		330.00
CF1650	Turbolizer (Blue) 4 1/2"	ea	7		595.00
CF1900	Basket (Blue) 4 1/2"	ea	1		270.00
CC154	Super Flush	Gal	500		1225.00

SUB TOTAL **DLS 31,916.21**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

SERVICE REPRESENTATIVE Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L.D. Drilling	Lease No.	Date 2-6-13
Lease Lubbers Owwu	Well # 1-27	
Field Order #	Station Pratt	Casing 4 1/2"
	Depth	County Gove
Type Job Cow 4 1/2 L.S. Owwu	Formation	State KS
		Legal Description 27-12-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2"			Bottom Stage	Pre Pad				5 Min.
Depth 4146	Depth	From	To 2005	Common 1.36 yield	Max			
Volume 64.2	Volume	From TOP Stage	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To 4205	A-Con Blend	Avg	2.77 yield		15 Min.
Well Connection P.C.	Annulus Vol.	From	To 305	for RH A-Con Blend	HHR Used			Annulus Pressure
Plug Depth 4131	Packer Depth	From	To	Flush 64	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 70959/19918 19831 19862		
Driver Names Orlando McBrown PLYE Pierson		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30 AM					On location - Safety Meeting
					Run 985 ft 4 1/2 Casing @ 4146
					Centralizers 1-3-5-7-9-11-48
					Basket on bit # 47
					TOOL 2 stage set @ 2167 ft 47
					Casing on Bottom Break Circ
					with Rig
4:00	250		5	5	H2O Ahead
4:01	250		12	5	Superflush
4:03	250		5	5	H2O Spacer
4:04	250		48.4	5	Mix 2005 lbs Common 15.5#/gal
					Left 1/2 Tub of cement close well hole
					Clear Tub + pump + line
					Drop Plug
4:25	0		0	5	Start H2O Displacement
4:30	200		24	5	Start Mud Displacement
4:33	350		40	4	List pressure
4:36	500		54	3	Slow Rate
4:44	1500		64	2 1/2	Plug Down - Held
					Release pressure - float held

TOP Stage

TREATMENT REPORT

Customer L.D. Drilling	Lease No.	Date 2-6-13
Lease Lubbers Dwwd	Well # 1-27	
Field Order #	Station Pratt	Casing 4 1/2
Type Job CNW- Dwwd 2stage L.S.	Depth	County Gove
	Formation	State KS
		Legal Description 27-12-30

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 2167	Depth	From	To	Pre Pad	Max		5 Min.
Volume 33.5	Volume	From	To	Pad	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 27283 27463 70959/15918 19831/19862		
Driver Names Delgado Mcbrat PHE Pierson		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Release opening TOOL
					Open D.V. TOOL pump mud from Tool
					Circulate with Rig
5:30	300		2	5 1/2	H2O Added
5:31	300		207	5 1/2	Mix H2O 5% AA cement @ 11.6#
					Clear pump + line
					Drop D.V. closing TOOL plus
6:23	0		0	5	Start H2O Displacement
6:29	600		33 1/2	4	plus Down
6:30	1200				Pressure up to close TOOL
					JOB Complete
					Thanks, Steve
					plus RH w/30% AA cement
					Circulated 10 bbl cement to pit

Anhydrit 2217-48

RAYMOND OIL COMPANY

TD4148

LYONS, KANSAS • PHONE (620) 257-3161

TALLY SHEET

DATE _____

To	Well No.	From	Well No.	Size	Kind	Type	Thread	Condition	Threads
Lubbers	1-27	Yard		4 1/2"	K-55	L.T.C.		New	<input checked="" type="checkbox"/> Off <input type="checkbox"/> On

	1		2		3		4		5		6		7	
	Feet	100th	Feet	100th	Feet	100th	Feet	100th	Feet	100th	Feet	100th	Feet	100th
1	out 35	54	40	77	43	00	44	33	44	10	out			
2	44	23	41	84	40	55	39	80	19	15				
3	41	38	38	42	40	18	43	22	14	77	x5J			
4	41	67	43	82	43	05	40	98						
5	43	25	44	23	41	08	43	31		4304	41			
6	46	15	40	85	38	35	42	75		+2	-	D.V		
7	43	41	39	69	42	97	42	76		4306	41			
8	42	05	38	14	42	53	41	45	-	44	10	1out		
9	42	98	43	13	40	44	40	41		4262	31			
10	42	68	40	63	44	66	40	32	-	41	32	2out		
11	44	06	43	23	42	87	43	18		4220	99			
12	43	23	43	63	42	78	42	91	-	42	53	3out		
13	40	80	42	77	42	88	42	77		4178	46			
14	43	26	43	84	42	78	43	28	-	35	54	4out		
15	43	56	41	61	42	99	43	28		4172	92			
16	43	84	45	97	42	23	43	26	+	4	-	Landing Jt		
17	42	45	41	64	40	35	42	90		4146	92	Set 2	4146.92	
18	43	64	42	58	43	73	43	61						
19	43	70	40	75	42	87	42	80						
20	44	17	42	96	41	20	43	26						
21	43	97	41	00	42	42	40	76						
22	44	22	42	82 DV	43	24	42	72						
23	42	64	42	99	34	98	40	54						
24	44	18	42	91	43	20	42	53 out						
25	42	80	38	18	40	85	41	32 out						
Total	1073	86	1048	40	1045	68	1058	45	78	02				

2	1048	40	Total Tally Less: Mud Anchor Barrell Seating Nipple Tubing Anchor Packer Pup Joint	Size	Joints	Feet	100th	Threads Off Tally	Feet	100th
3	1045	68		Add: Threads						
4	1058	45		Threads On Tally						
5	78	02		Packer/Tubing Anchor						
6										
7										
8										
Total Tally	4304	41			Mfg.	Type	Casing Size	Tubing Size		

D.V. Top Jt 47#

Total Tubing Run

Tallied By Days / 103 Jts.

Approved by _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07753 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-19-13		DISTRICT: Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.D. Drilling Inc				LEASE: Lubbers own 4-27				WELL NO.:	
ADDRESS:				COUNTY: Cowe 27-12-30		STATE: Ks			
CITY:		STATE:		SERVICE CREW: Allen, Joe, Jessie					
AUTHORIZED BY:				JOB TYPE: Sp. Parts					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P.U.	10						2-18-13	PM	4:30
33708-20920	10					ARRIVED AT JOB	2-19-13	AM	9:30
19831-19862						START OPERATION	2-19-13	AM	10:00
						FINISH OPERATION	2-19-13	AM	8:00
						RELEASED	2-19-13	AM	8:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CR100C	common cement	SK	250		\$ 4000.00
P200	26/40 mesh sand	cwt	1		\$ 31.00
E100	unit mileage charge P.U.	mi.	175		\$ 743.75
E101	Heavy Equip Mileage	mi.	350		\$ 2450.00
E113	Bulk Oil Delivery Charge	TM	20.50		\$ 3290.00
CE204	Depth Chg. 3001-4000	4-hr	1.50		\$ 2160.00
CE240	Blending & Mixing Service chg	SK	250		\$ 350.00
S003	service supervisor first 8-hrs	EA	1		\$ 175.00

SUB TOTAL
KG \$ 9899.81

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Allen F. W...*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *L.D. Drilling Inc By D.L. Scott*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D. Drilling Co. Inc</i>		Lease No.		Date <i>2-19-13</i>	
Lease <i>Lubbers Own</i>		Well # <i>#1-27</i>			
Field Order # <i>07753</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth	County <i>Gove</i>	State <i>KS</i>
Type Job <i>Sg. Perfs</i>		Formation <i>CNW</i>	Legal Description <i>27-12-30</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2"</i>	Tubing Size <i>2 7/8"</i>	Shots/Ft		Acid <i>Common Perfs .6%</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>14.49</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>1000#</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>39.0</i>	Packer Depth <i>3941</i>	From	To	Flush <i>0.5% H2O</i>	Gas Volume		Total Load	

Customer Representative <i>L.D.</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
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Service Units <i>28443 33708 20920 19831 19862</i>								
Driver Names <i>Allen Joe Nelson Jessie Pierce</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:30 AM</i>					<i>on loc. discuss safety, setup plant.</i>
<i>1000</i>			<i>80</i>	<i>2</i>	<i>Hookup to Tbg + CIA Hole Pump 80 BBL H2O - clean hole. Pull Tubing.</i>
					<i>out of hole, rig up to Run Plug + PKR!</i>
<i>11:50 AM</i>					<i>Start Tools</i>
<i>2:45</i>		<i>1500#</i>	<i>1</i>		<i>set RBP @ 3970 - PKR @ 3941.</i>
<i>3:00</i>			<i>13</i>		<i>Spot SAND @ 3941</i>
<i>3:37</i>	<i>300#</i>				<i>PKR @ 3746' to sg. P STON AN.</i>
		<i>700#</i>		<i>2</i>	<i>Take inj rate 2 BPM @ 700# mix 250 SKs Common - treat 15.6</i>
<i>4:02</i>			<i>52</i>		<i>Finish mix, wash out Pump + Lin.</i>
<i>4:06</i>				<i>1</i>	<i>Diso</i>
<i>4:25</i>		<i>900#</i>	<i>13</i>		<i>13 BBL out stage cont</i>
<i>4:30</i>		<i>900#</i>	<i>13 1/2</i>		<i>13 1/2 BBL out stage cont</i>
<i>4:35</i>		<i>750#</i>	<i>14</i>		<i>14 BBL out stage cont</i>
<i>5:00</i>		<i>800#</i>	<i>14 1/2</i>		<i>14 1/2 BBL out stage cont</i>
<i>5:17</i>		<i>650#</i>	<i>15</i>		<i>15 BBL out stage</i>
					<i>RELEASE TO TRK comes back.</i>
					<i>shut IN</i>
<i>6:15</i>			<i>20</i>	<i>2 1/2</i>	<i>Rev out</i>

Customer <i>L.O. Drilling INC</i>		Lease No.		Date <i>2-19-13</i>	
Lease <i>Lubbers OWWO</i>		Well # <i>1-27</i>			
Field Order # <i>27733</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth	County <i>Gove</i>	State <i>KS</i>
Type Job <i>Sp. Perfs</i>		Formation <i>CNW</i>		Legal Description <i>27-12-30</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>3 1/8</i>	Shots/Ft <i>250</i>		Acid <i>SK COM.</i>	RATE <i>15.6 GPM</i>	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>17.79</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press <i>1000</i>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3770</i>	Packer Depth <i>3741</i>	From	To	Flush <i>WSP N 20</i>	Gas Volume		Total Load	

Customer Representative <i>L.D.</i>	Station Manager <i>SCO Hy</i>	Treater <i>M/Ed</i>
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Service Units <i>22443</i>	<i>33708</i>	<i>20920</i>	<i>19831</i>	<i>19862</i>				
Driver Names <i>Allen</i>	<i>Joe</i>	<i>Melson</i>	<i>Jessie</i>	<i>Pierce</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:41 AM</i>	<i>300 #</i>				<i>Pull PKR.</i>
					<i>PSI on csg. 300 #</i>
					<i>Shut IN Job complete</i>
					<i>thanks</i>
					<i>Allen</i>
					<i>Joe</i>
					<i>Jessie</i>