



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

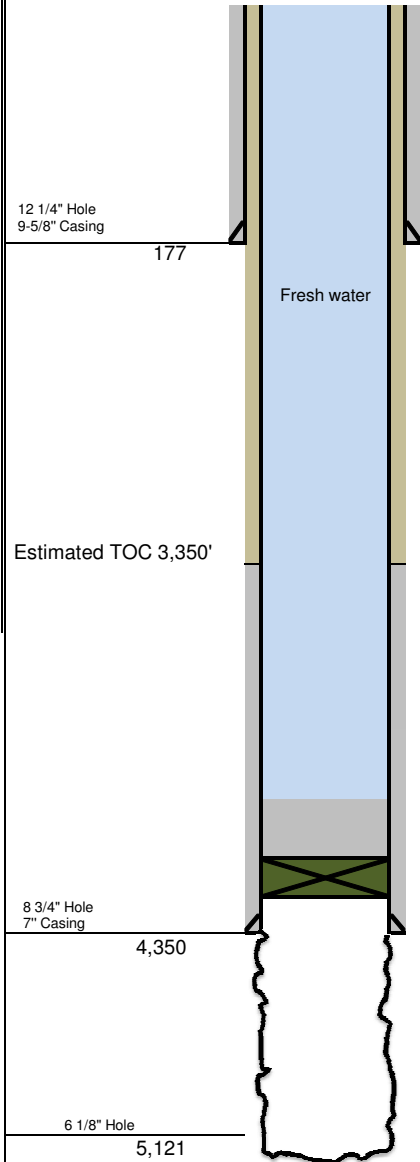


Shell E&P Company

200 North Dairy Ashford
Houston, Texas USA 77079

Lease :	Pauly 3002 6-1	Casing										TOC	Returns
API No:	15-191-22659-00-00	Size	Weight	Grade	Thread	Depth (ft)	ID (in)	Drift (in)	Collapse	Burst	BBL/Ft	SFC	FULL
Serial No:		9-5/8"	36 #/ft	J 55	STC	177	8.921	8.770	2030 psi	3524 psi	0.0773		
Field :	WC	7"	23 #/ft	L80	LTC	4350	6.366	6.154	3830 psi	6340 psi	0.0394	3,350	Lost returns
KB :	31.76 ft above GL												
GL :	1320 ft												
Legals :	Sec 6, T30S, R02W												
	930' FWL, 330' FSL												
County:	Sumner												
State:	KS												

Tubing										
Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	BBL/Ft	
Tubing removed										



Proposed TA

Key Depths (ft)	
TD	5,121
PBTD	N/A
7" csg TOC	3,350'

Comments on Cement
Surface: 14 bbls back, plug did not hold
Int: bumped plug

Highlights		
Est. BHT	145	F
Est. BHP	2,151	psi
Fluid in the wellbore	8.33	ppg Water

Formation Depths		
	MD	
Top of Arbuckle	4,300	

Drilling Fluid used in int. section	9.0 ppg WBM
Cement plug	Class H

Wellhead & Tree Information			
Vendor	StreamFlo	Tubing Spool Top	7-1/16" 5M Flanged
Tree Type	Injection	Tubing Spool Bottom	11" RSC Pin
Tree Size/Pressure Rating	4.5" 3k	Casing Spool Top	11" RSC
Flowcross	4.5" LTC x 4" LP with 4" wing valve w/ LP threaded connection	Casing Spool Bottom	"HE" 9-5/8" LTC Box
LMV	4.5" GV - LTC threaded connection		

TOC plug @ 4,200'

Baker 3BB Model "n" CIBP @ 4,300 (Top of Arbuckle)