

Kansas Corporation Commission Oil & Gas Conservation Division

1147836

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two

1147836

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final char- well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes ☐ No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0):	Size Hole	Report all strings set Size Casing	t-conductor, surface, in Weight	termediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONA	U OFMENITING (OO	UEEZE DEOODD			
Purpose:	Depth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ugs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	errorated	(AI	mount and Kind of Ma	ateriai Used)	Depth
TUDING DECORD.	Si-a.	Cat Atı	Packer At:	Lines Duni			
TUBING RECORD:	Size:	Set At:	Facker At.	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter B	bls. (Gas-Oil Ratio	Gravity
		·					
	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					

Johnson County, KS **Town Oilfield Service, Inc.**Well: Mackey No. 5 (913) 837-8400 May 24, 2013
Lease Owner: D.E. Exploration

WELL LOG

Thickness of Strata	Formation	Total Depth
0-18	Soil - Clay	18
7	Shale	25
13	Sandy Shale	38
14	Shale	52
5	Lime	57
7	Sandy Shale	64
15	Lime	79
9	Shale	88
9	Lime	97
8	Shale	105
17	Lime	122
18	Shale	140
17	Lime	157
10	Shale	167
57	Lime	224
19	Shale	243
9	Lime	252
18	Shale	270
, 7	Lime	277
4	Shale	281
9	Lime	290
33	Shale	323
1	Lime	324
12	Shale	336
26	Lime	362
5	Shale	367
23	Lime	390
5	Shale	395
5	Lime	400
4	Shale	404
7	Lime	411
32	Shale	443
77	Sandy Shale	520
5	Shale & Lime	525
7	Sand	532
51	Shale	583
6	Lime	589
12	Shale	601
7	Lime	608
17	Shale	625

Johnson County, KS
Well: No. 5
(913) 837-8400

Commenced Spudding:
May 24, 2013

Well: No. 5

Lease Owner: D.E. Exploration

Lime	628
Shale	636
Lime	640
Shale	643
Lime	646
Shale	748
Sand	758
Sandy Shale	770
Shale	864
	867
Sand	868
Core	885
Shale	960 - TD
	1000
	30 / A (
	Shale Lime Shale Lime Shale Shale Shale Sand Sandy Shale Shale Shale Sandy Lime Sand Core

Core Sample

Thickness of Strata	Formation	Total Depth
1	Sand	868
5	Sand	873
2	Sandy Shale	875
2	Shale	877
6	Sandy Shale	883
2	Shale	885

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No	5	
Farm	ickey	
(State)	-	County)
(Section)	(Township)	(Range)
For D. E.	FX plor q	41062

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Macking Farm: John 5011 County KS State; Well No. 5	CASING A	ND TUBING MEAS	SUREMENTS	
1641	Feet In.	Feet In.	Feet	ln.
Commenced Spuding May 24 20 13 Finished Drilling May 29 20 13 Driller's Name Wesley Dollard	863.15	Scat	nippi	12
Finished Drilling May 29	895.15			
Driller's Name WES'ley Dollard	_017.15	B<++	12	
Driller's Name	925.85	Flort		
Driller's Name		100,1		
Tool Dresser's Name - Van Ward				
Tool Dresser's Name Brandon Stone				
Tool Dresser's Name				
Contractor's Name				
28 14 22				
(Section) (Township) (Range)				
Distance from line, ft.				
Distance from E line, 600 ft.				
3 sacks				
Cort				
16 hrs				
CASING AND TUBING				
, RECORD				
10" Set 10" Pulled				
8" Set 8" Pulled				
75%" Set 6%" Pulled				,
4" Set 4" Pulled				
2" Set 2" Pulled		-1-		
		1		

Thickness of	T	Total	
Strata	Formation	Depth A	Remarks
0-14	soil-clay	18	
7	shal-el	25	
13	Sandy Shale	38	
14	Shale	52	
5	Lime	57	~
7	sandy shalf	64	
15	Lim-e	79	-
q	shall e	88	-
- q	Lime	97	
8	Shale	105	
17	Lime		
18		122	
10	shale	140	
	Lim-e	157	
10	Shale	167	
57	Limit	224	
19	Shale	243	
q	Lime	252.	
18	Shale	270	sandy
7	Lim-e	277	may
4	Shale	281	
9	Lime	290	
33	Shale	323	
Í	Lime	324	
12	Shale	336	
26	Lime	362	
5	Shale	367	
23	Lime	390	
	-2-	- Comment	-3-
		1/4	-y-

-3-

390

		- 10	
Thickness of Strata	Formation	Total Depth	Devel
5	shalf	395	Remarks
5	Lime	400	
5	shale	404	
7	Lime	411	
32	Shale	443	Hertha
77	sandy shalf	520	
5	Shelt & line	525	
7	sand	532	
51	Shalt	583	- grey - no Dil
6	Lime	589	
12.	Shale	601	-
7	Lime		
17	shale	625	
3	Lime	628	
3 8	Shall	636	
4	Lime	640	
. 3	Shal-e	643	
3	Lime	646	
102	shal e	748	
10	Sand	75%	odor- Slight Shaw
12	sandy shale	770	odol- slight show
94	Shele	864	
3	sandy Nime	867	eder- no show
1	sandy Nime	866	Oil
ノフ	Core shale	865	
75	shale	960	TD
	10		, 1
	-4-	1	

Thickness of	f Formation	Total	
Strata	roimation	Depth	Remarks
	 	868	
5	Sand	873	good Dil
<u> </u>	sandy shely	875	no Oil
2	shalle	877	
<u> </u>	Sandy she to	883	
2	Shale	885	
		- 0 -	
-			
2 .5			
			3

-6-

-7-

CONSOLIDATED Oil Well Services, LLC

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

259282

Invoice Date:

05/31/2013

Terms: 0/0/30, n/30

Page

1

D.E. EXPLORATION

DOUG EVANS

P.O. BOX 128

WELLSVILLE KS 66092

(785)883-4057

MACKEY #5

41942

28-14-22

05-29-2013

KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	124.00	11.5000	1426.00
1118B	PREMIUM GEL / BENTONITE	308.00	.2200	67.76
1111	SODIUM CHLORIDE (GRANULA	240.00	.3900	93.60
1110A	KOL SEAL (50# BAG)	620.00	.4600	285.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50
Description		Hours	Unit Price	Total
368 CEMENT PUMP		1.00	1085.00	1085.00
368 EQUIPMENT MILE	AGE (ONE WAY)	.00	4.20	.00
368 CASING FOOTAGE		925.00	.00	.00
370 80 BBL VACUUM	TRUCK (CEMENT)	1.50	90.00	135.00
510 MIN. BULK, DELI	VERY	1.00	368.00	368.00

1925.69 Freight: Parts:

Labor:

.00 Tax:

144.91 AR

3658.60

.00 Misc:

.00 Total:

3658.60

Sublt:

.00 Supplies: .00 Change: ______

Signed

Date

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



259282

LOCATION Ottawa FOREMAN Alan Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

RECOUNT OUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE	DATE	CUSTOMER#	WELL N	AME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
TRUCK # DRIVER TRUCK # DRIVER ALLING ADDRESS P.D. BOX 128 TYPE 10451/14 HOLE SIZE DB TYPE 10451/14 HOLE SIZE TUSING THUCK # DRIVER TO DE 10451/14 HOLE SIZE TO DE 10451/14 HOLE SIZE TUSING TO DE 10451/14 HOLE SIZE TO DE 10451/14 HOLE SIZE DB TUSING TOTAL THE SIZE THE TYPE 10451/14 HOLE SIZE DB TYPE 10451/14 HOLE SIZE DB TYPE 10451/14 HOLE SIZE TOTAL THE SIZE DB TYPE 10451/14 HOLE SIZE DB TYPE 10451/14 HOLE SIZE TOTAL THE SIZE STATE DB TYPE 10451/14 HOLE SIZE DB TYPE 10451/14 HOLE SIZE TRUCK # DRIVER TOTAL TO SAIN SIZE & WEIGHT 2 73 HOLE JOHN TO SAIN SIZE & WEIGHT DB TYPE 10451/14 HOLE JOHN TO SAIN SIZE & WEIGHT D TOTAL TO SAIN SIZE & WEIGHT D TO SAIN SIZE	5-29-13	2355	Mack	ey #5		NE 28	14	22	150	
ALLING ADDRESS TO BOX 188 TO	CUSTOMER	plant		,		TRUCK #		TOUCK "		
STATE ZIP CODE WOLLS ILLE KS 6609 BYTHE LOW-STATE HOLE SIZE BYTHE LOW-STATE BYTHE LOW-ST	MAILING ADDRE	ss s	709	-	1	57/	DI AL O	TRUCK#	DRIVER	
DB TYPE DIR. ST/M; HOLE SIZE 5 /8 HOLE DEPTH 910 CASING SIZE & WEIGHT 278 ASING DEPTH 925 DRILL PIPE TUBING OTHER 95 Y LURRY WEIGHT SLURRY VOL. WATER gallak CEMENT LEFT IT CASING YES ISPLACEMENT 3.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE Y LAPAN EMARKS: ITAL MEETING TS 4 DISPLACEMENT PSI 800 MIX PSI 200 RATE Y LAPAN CAN DIMINGAL 2 SALL DISPLACEMENT PSI 800 MIX PSI 200 RATE Y LAPAN CAN DIMINGAL 2 SALL DISPLACEMENT TO CONDITION OF SETVICES OF PRODUCT COM EAT DISPLACEMENT THUS HERE ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE ALL DISPLACEMENT TO AND THE SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE ALL DISPLACEMENT TO AND THE SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACE ALL DISPLACEMENT UNIT PRICE TOTAL ACCOUNT OF THE PLACEMENT UNIT PRICE TO THE PLACEMENT OF THE PLACEMENT UNIT PRICE	Pa Bo	123	Q		ł	3/08	A Mal		-	
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OB TYPE DUSSTIM HOLE SIZE 5 78 HOLE DEPTH 910 CASING SIZE & WEIGHT 2 8 ASING DEPTH 925 DRILL PIPE TUBING OTHER 854 SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY VOL. WATER galak CEMENT LEFT IN CASING YOS SURRY WATER GALAK CEMENT FOR SURRY WATER GALAK COMENT FOR SURRY WATER	Wellsu	1/4	165	66000	F	510	Sof Trace			
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and pumped 100 col follower to condition hister Mixel and Pumped 100 col follower by 124 55 50/50 cent ext plus 5% salt. Brocel 5 # Kolsel prev sact. Circulated cement. Flushed and Fumples Dluc. to baffle Well held 800 fst. Set flow. Clased Valve. ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5 Hold Mileage 368 1085 20 5 Hold Mileage 368 1085 20 5 Hold Mileage 368 5 10 368 0 5 Hold Mileage 370 135.00 135.00 118 3 308 308 308 308 308 308 308 308 108 308 308 308 308 308 308 308 308 308 3	DISPLACEMENT	1 0	DISPLACEMENT I	Ω -		·	21/	an		
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Circulated cement. Flushed pump. funged plug- to bastle. Well Ned 800 185. Set flow. Clased Value. Jos Wes ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 5 40 1 PUMP CHARGE 368 1085 25 5 40 2 925 CGS ins tostage 368 3 5 40 2 925 CGS ins tostage 368 3 5 40 2 12 80 Vac 370 185.0 1 12 12 12 12 12 80 Vac 370 185.0 1 18 18 308 92 1 172.0 1 18 18 308 92 1 172.0 1 19 1 19 2 Polymer 23.63 1 19 1 19 2 Polymer 23.63 1 19 1 19 2 Polymer 29.30 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	and Dymped inot col followed by 124 (5K 50/57)									
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ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5 40 PUMP CHARGE 368 1085 20			-							
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3406 3402 925 CCS:ns footage 368 368 3707 Min tonn:les 5502C 112 80 Vac 370 185.00 11813 308 921 1111 240 3214 93.60 1110 1110 1110 1110 1110 1110 1110 1		QUANITY	Br UNITS	DESCRIP	PION OF	SERVICES OF PRO		UNIT PRICE	TOTAL	
5402 925 Ccsins footage 868 5407 Min ton Miles 510 368.9 5502C 12 80 Ugc 370 185.00 [124 124 50150 Cement 1426.00 [11813 308 9el 67.76 [111 240 Salt 93.60 [110 A 620 Koiseal 285.20 [140 i 12 polymer 23.63 [140 i 12 polymer 23.63 [147.91 [147.91 [147.91] [147.91]	5401		P	UMP CHARGE			368		10850	
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1124 124 50 150 cement 1426.00 1183 308 3el 67.76 1111 240 3glt 93.60 1110 A 620 Kolseal 285.20 1401 12 Polymer 23.63 1402 1 2 Polymer 27.50 1403737	3402		123	CCSing,	tost	rse	898			
124 124 50150 cement 1426.00 1183 308 9el 67.76 1111 240 3alt 93.60 1110 A 620 Kolseal 285.20 1401 12 12 12 12 12 12 12	5407	Mi.	1	ton mil	es		510		368.0	
1183 308 9el 67.76 111 240 9alt 1110 A 620 Kolseal 285.20 1401 Y2 Folymer 23.63 1402 27.50 MAD2 SALES TAX 144.9 (ESTIMATED 27.50 60)	33020		12	80 Nac			370		135.00	
1183 308 9el 67.76 111 240 9alt 1110 A 620 Kolseal 285.20 1401 Y2 Folymer 23.63 1402 27.50 MAD2 SALES TAX 144.9 (ESTIMATED 27.50 60)										
1183 308 9el 67.76 111 240 9alt 93.60 1110 A 620 Koiseal 285.20 1401 Y2 Polymer 23.63 HHD2 2 29.50 SALES TAX 144.9 (ESTIMATED 21.00 CM	1/211	10		170 (170		1			1/10/	
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1110 A 620 Kolseal 285.20 1401 Y2 Polymer 23.63 HMD2 1 2 plus SALES TAX 144.9 [ESTIMATED 21.50 M	111813	309	29-2	901		****				
1401 12 Polymer 23.63 HHD2 2 Polymer 29.50 SALES TAX 144.9 [ESTIMATED 21.50 M	1111	24	D	Salt					93.60	
MMD2 2 9 W 2 9 W 3797 SALES TAX 144.9 (ESTIMATED 21 50 W				Kolseal					285.20	
MMD2 2 9 4 9 50 49.50 SALES TAX 144.9 (ESTIMATED 21 50 60		Y	2	Polyne	2/				23.63	
SALES TAX 144.9 (ESTIMATED 21 CD (A)	4402		1	1/2 /	elus				29.50	
AIR 3797 SALES TAX 144.9 (ESTIMATED 2/ CD (A)			-						F ₀ .	
SALES TAX 144.9 (ESTIMATED 21 50 60				7.5					E	
SALES TAX 144.9 (ESTIMATED 2/ CD (A)							100			
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.