

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1147859

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AF	PI No	. 15			
Name:				oot D	escription:			
Address 1:			_		Sec Tw	/p S. R East West		
Address 2:			_		Feet from	North / South Line of Section		
City:				Feet from East / West Line of Section				
Contact Person:			Fo	otag	es Calculated from Neares	st Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic C	ountv	r:			
Water Supply Well ☐ Other: ☐ SWD Permit #:				Lease Name: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes				oved on: (Date)		
Producing Formation(s): List A	All (If needed attach another	sheet)	by	r:		(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D	_{PI}	uaair	na Commenced:			
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D		33	0 1			
				—				
Show depth and thickness of		ations.						
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)			tion)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us	. 00					ds used in introducing it into the hole. If		
Plugging Contractor License #:			Name:	me:				
Address 1:			Address 2: _					
City:			St	ate: _		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _		,	SS.				
	(Print Name)		[[Employee of Operator or	Operator on above-described well,		

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

	Libera	l, Kansas						Cement Report		
Customer Obrien Energy			Lease No.				Date 4-17-13			
Lease Sheath			Well # [-6			Service Receipt 4/37				
Casing 85/8 Depth /487			County Meade			State 165				
Job Type	7-42		Formation			Legal Description	Sec 6-	34-28		
Pipe Data					Perforating Data Cement Data					
Casing size 85/8 Tubing S			Tubing Size	ubing Size		Shots	/Ft	Lead yield 7.95		
Depth 183-4214 Shoe Soint			Depth		From		To	4085k valsk 18.18		
Volume all			Volume		From		То			
Max Press	500		Max Press		From To		То	Tail in yield 1.34		
Well Connection 85/8			Annulus Vol.		From To 1500 1500		1 societ gillsk 6.33			
Plug Depth			Packer Depth		From		То			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service L	og		
7:00					ONI	ocation				
7:05					Saf	Fr Meet	ing to Ring	D		
8:14					Doo	OBSIL C	reculate			
8.45	2000				Primer Ps. Test					
8:49	50	****	710	4.0	Start Lead Censent					
9/36	50		36	4.0	Start Taillement					
9148					ShutDown Drop Plag					
9149				30	Stort Displacement					
10.07	150		50	3,0	Start Circulating Comentto Pit					
10:14	200		90	1.0	Slow down Kate					
10(70	700		91		Pluc	g lander	1			
10:07					Rele	ased B	acle Flo	theld		
1		_						ţ		
						- <u>-</u>				
			10-75							
							·			
Service Uni		18	78940	30463	3754	3882 14	284 3875	0/14847		
Driver Name	es Juv	ANO.	Ryben	Grea		Hector	L Hect	SE.		
				1	^	1	1	1 01. 1		

Roger Pearson

Serry Bennett

Customer Representative

Station Manager

Station Manager

Cementer

Taylor Printing, Inc.

Custome Brief Find	vau	Lease No.	Cement Report					
Lease G nearly	499	Well # /-/	/,	Service Receip	iervice Receipt			
Casing Depth		County /	parte	State				
Job Type PTA	Formation	.1	Legal D	escription 6 - 3	4-28			
Pipe	Data		Perfo	rating Data	Cement Data			
Casing size 45/4	Tubing Size			hots/Ft	Lead/605X			
Depth	Depth	Depth		То	-60140 POZ			
Volume	Volume	Volume		То	1176 56			
Max Press	Max Press		From	То	Tail in			
Well Connection Will Pin	Annulus Vol.	Annulus Vol.		То				
Plug Depth	Packer Depth	Packer Depth		То				
Casing Tubing Time Pressure Pressure		Rate		Service	loo			
13'30	e Dois. Famoed	Tiate	Anlas	50044	211 50#			
04:47 180	10	4	1+20	@ 1505	a sugar			
94:50/60	11	4	miv 50	SV (a) 14	< #			
NJ:53 R	14	4	Disp		0			
			DI OP					
05:39 200	10	5	HZO	@ 3301				
05:41 200	1 9	5	Miv 4	OSV (0)14	1 g#			
05:43 X	2	1.3	470	Di=0				
			100	Si q	 - · · · · · · · · · · · · · · · · ·			
06:14 40	5		Plusa	£ 601				
06:19			Plug	£ 60' R+M	d			
96:30			Solo	Complex	5			
				co p cos	ì			
	100							
								
								

Roger Pauson
Customer Representative

Oer J Bernett Station Manager

Cementer

Taylor Printing, Inc.