KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1147899

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5893
Name: Pratt Well Service, Inc.
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C. Gates
Phone: (620) 672-9571
Contact Person Email: lnye@prattwell.com
Field Contact Person: Gareld Inslee
Field Contact Person Phone: (620) 770-0095

API No. 15- 15-047-20899-00-00
Spot Description:
NE - NW - SE - NE Sec. 23 Twp. 24 S. R. 16 ☐ E ☑ W
3659 feet from ☐ N / ☑ S Line of Section
961 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Edwards Elevation: ☐ GL ☐ KB
Lease Name: PAUL MEYER Well #: 6
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/07/1981 Date Shut-In: 6/18/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.6250	5.50	n/a	n/a	n/a
Setting Depth		470	4188			
Amount of Cement		300	350			
Top of Cement		n/a	n/a			
Bottom of Cement		n/a	n/a			

Casing Fluid Level from Surface: 2113 How Determined? Fluid Gun Date: 5/24/2013
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☑ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4169 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3788 to 3804 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

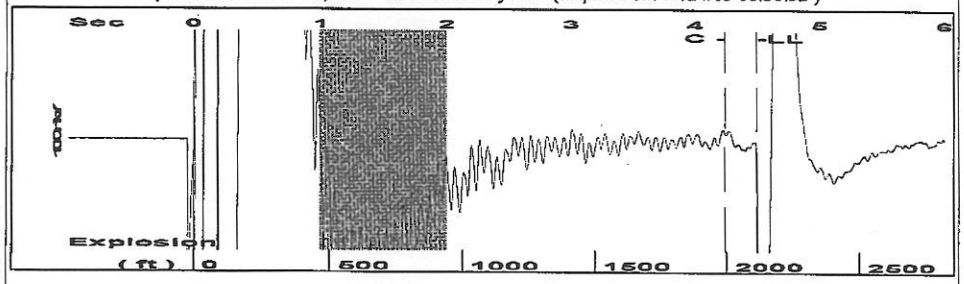
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Steve Pfeifer Comments:
TA Approved: ☑ Yes ☐ Denied Date:

Mail to the Appropriate KCC Conservation Office:

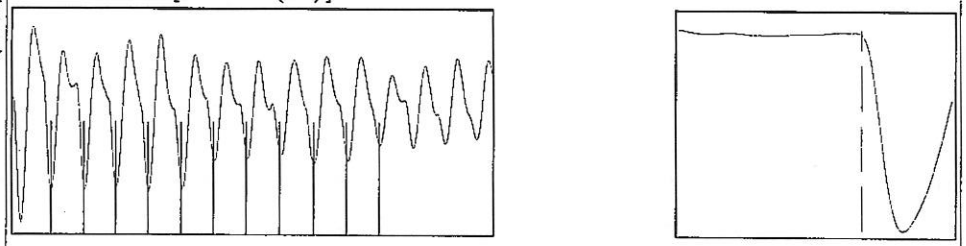
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: Pratt Well Service, Inc Well: Paul Meyer #6 (acquired on: 05/24/13 08:36:52)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.493 sec
Manual Acoustic Velo	932.353 ft/s	Manual JTS/sec	14.7059	Joints	66.6718 Jts
				Depth	2113.50 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

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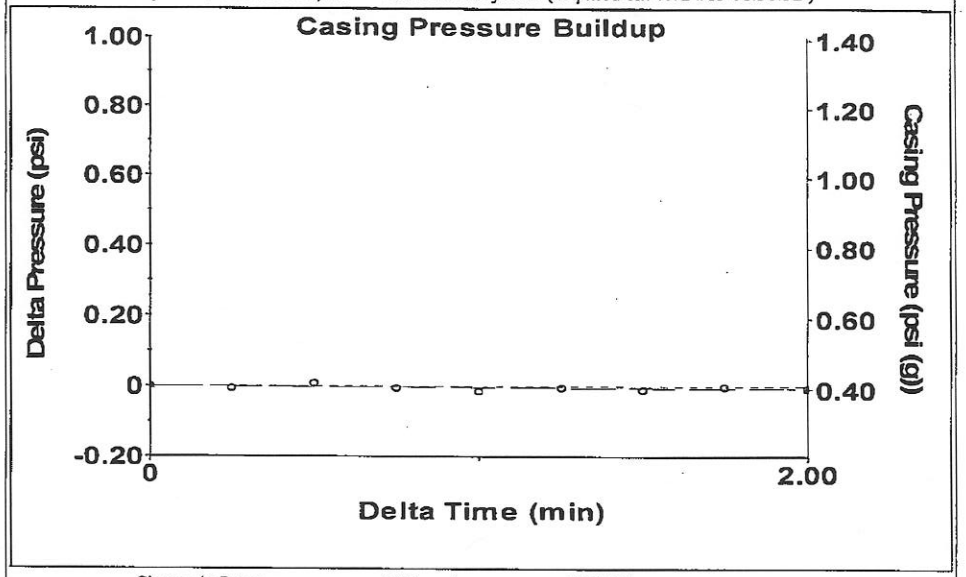

Change in Pressure	-0.01 psi	PT 9768		
		Range	0 - ?	psi
Change in Time	2.00 min			

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Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.03	Sp.Gr.AIR

Acoustic Velocity 940.795 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1677 ft
Equivalent Gas Free Liquid HT (TVD) 1677 ft

Acoustic Test

Casing Pressure
0.4 psi (g)
Casing Pressure Buildup
-0.0 psi
2.00 min
Gas/Liquid Interface Pressure
1.6 psi (g)
Liquid Level Depth
2113.50 ft
Tubing Intake Depth
3790.00 ft
Formation Depth
3780.00 ft

Producing

Casing
% Liquid
100 %

Tubing Intake
565.8 psi (g)
Producing BHP
561.3 psi (g)
Static BHP
- * - psi (g)

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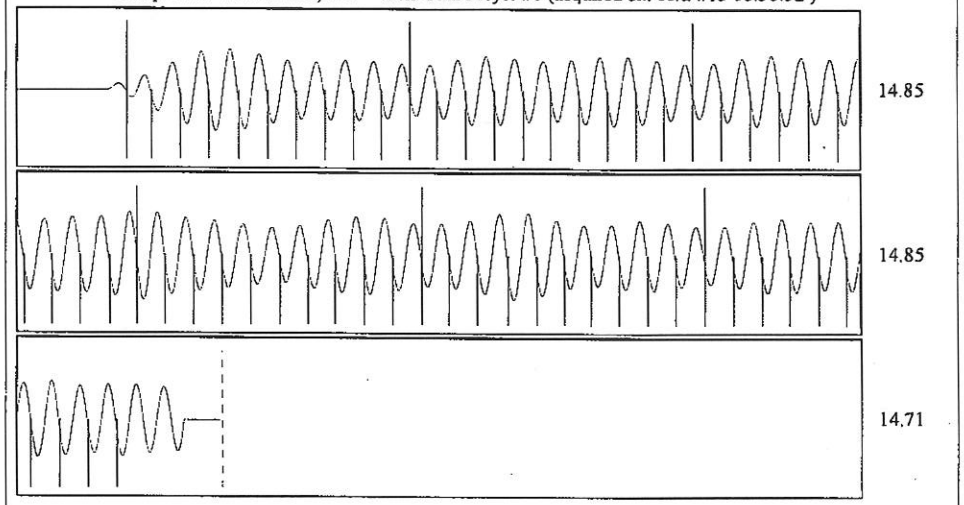

Acoustic Velocity	940.795	ft/s	Joints counted	59	
Joints Per Second	14.839	jts/sec	Joints to liquid level	66.6718	
Depth to liquid level	2113.5	ft	Filter Width	12.7059	16.7059
Automatic Collar Count	Yes		Time to 1st Collar	0.264	4.24