

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	foot from N / S Line of Soction
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	- Will Cores be taken? Yes N If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	- Will Cores be taken? Yes N If Yes, proposed zone:
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	
Number of Acres attributable to well:	
QTR/QTR/QTR of acreage:	is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
Show location of the well. Show footage to the neare	est lease or unit boundary line. Show the predicted locations of
	required by the Kansas Surface Owner Notice Act (House Bill 2032).
2620 ft.	a separate plat if desired.
	<u>:</u> :
	LEGEND
	: O Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location
	: :
2050 #	EXAMPLE :
2250 ft	
	<u> </u>
	1980' FSL
	·

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continued in the pit capacity:	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
			dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit: Depth to shallo Source of infori		west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
KCC OFFICE USE ONLY			
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1148084

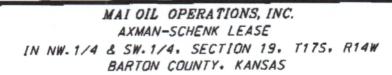
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

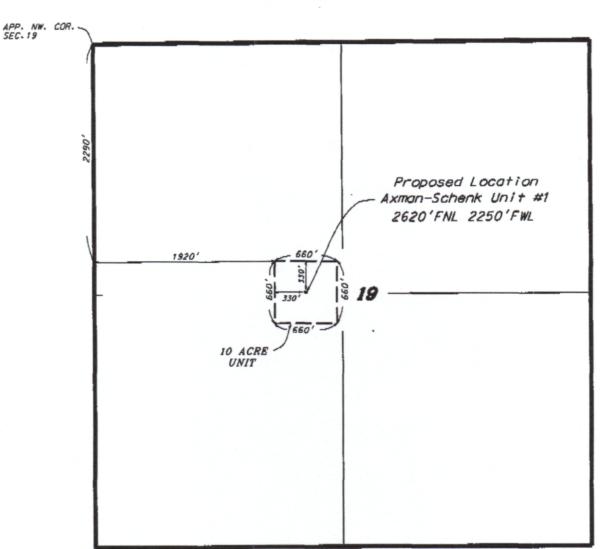
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	





UNIT DESCRIPTION

That part of the Northwest Quarter and Southwest Quarter of Section 19, Township 17 South, Range 14 West of the 6th Principal Meridian, Barton County, Kansas, described as fallows: Commencing at the northwest corner of said Section 19; thence on an assumed bearing of south, along the west line of the Northwest Quarter of said section a distance of 2290.00 feet; thence on a bearing of East a distance of 1920.00 feet to the point of beginning of the unit to be described; thence continuing on a bearing of East a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet; thence on a bearing of West a distance of 660.00 feet; thence on a bearing of North a distance of 660.00 feet to the point of beginning.

The above described unit contains 10.0 ocres.

- Controlling data is based upon the best maps and photographs available to us and upon a requior section of land containing \$40 norms.
- e Anoroximate section lines were determined using the normal standard of one of diffield surveyors and stilling in the state of Kundds. The Section corners, union saturalist the prefer emerter linude were set medically [1000fed, ong the accordinate of the drillight plagfor in the section is not quaranteed. Therefore, the operator securing mis service and operating this plat and did other parties relying thereon agree to half cantait shaded lifted generates. The 18 officers and applying the consequent of the plat and did other parties relying the consequent of the security of the secu

June 7. 2013

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

2011-04-06 22:28

6207922873

Page 2/2

REGISTER OF DEEDS
HARCIA JOHNSON
BOOK: 616
Receipt #: 194352
Pages Recorded: 2

OIL AND GAS LEASE
REGISTER OF DEEDS
BARTON COUNTY, KS
Page: 2210
Total Fees: \$12.80

OIL AND GAS LEASE

GREEMENT, 1	Made and entered into the	18	day of	November	, 2010		
by and between	Mary L. Schenk,						,
,	and the same of th						Paragraphic States
	no nove	16 Olm-!t- 17	0 (7564				
whose mailing	address is PO BOX 2	26, Olmitz, K	5 6/564		herei	after called Les	sor (whether one or more),
and MAS	r DRILLING, INC.						
							hereinafter called Lessee:
Less	or, in consideration of	One and O.	V.C.			Dollars (\$	1.00) in hand paid,
receipt of which unto lessee for hydrocarbons, a tanks, power sta liquid hydrocarb	is here acknowledged and of the purpose of investigating Il gases, and their respective ations, telephone lines, and	of the royalties he ig, exploring by constituent pro- other structures tive constituent	erein provide geophysical ducts, injectin and things the products and	and other means, progress, water, other fluctures of the produce, say other products manu	s of the lessee herein contained ospecting drilling, mining an ids, and air into subsurface st re, take care of, treat, manufac factured therefrom, and housing	d, hereby grants, d operating for rata, laying pipe cture, process, st	leases and lets exclusively and producing oil, liquid lines, storing oil, building fore and transport said oil,
therein situated	in County of Barton		State of	Kansas		described as folk	ows to wit:
The Southwe	est Quarter (SW/4)						
n Section	19 Township	17-S Ran	an 1	4-W and contain		res, more or less, reto.	, and all accretions
_					m of 3 years from this		rimary term") and as long
acreage describe of \$10.00 per n mailed to or de exercised as he extended as to o	ed herein that is expiring. The mineral acre so extended livered to Lessor at the above in provided it shall be contained to the contained to	he only action re l which payment ove address (or nsidered for all then covered her	equired by Le t shall cover such other a purposes as reby, Lessee s	the entire one (1) yes ddress as Lessor may though this Lease ori shall designate such p	nding this Lease for an additional point in being payment to Lesson are extended primary term. Sure the hereinafter furnish Lessee very ginally provided for a primar portion by a recordable instrument.	r of an additiona ch tender shall be ria written notice by term of four (al consideration of the sum be via check or sight draft e). Should this option be
				and the second second second	may connect wells on said lar	nd, the equal on	e-eighth (1/4) part of all oil
	ved from the leased premise		, are popu		The same of the same in		James of part of and on
for the gas sold, used, lessee ma considered that This within the term	used off the premises, or in y pay or tender as royalty gas is being produced within lease may be maintained d of this lease or any extensio them, be found in paying qu	one Dollar (\$1) the meaning of uring the primar in thereof, the less	e of products, .00) per year the preceding y term hereousee shall hav	said payments to be per net mineral acress paragraph. f without further pays the right to drill suc	than one-eighth (1/4) of the promade monthly. Where gas from the retained hereunder, and if summent or drilling operations. It has been sufficiently than the same of the summer of the	om a well product uch payment or if the lessee shall conable diligence	ting gas only is not sold or tender is made it will be commence to drill a well and dispatch, and if oil or
	id lessor owns a less interes said lessor only in the prop				ndivided fee simple estate the I undivided fee.	rein, then the roy	yalties herein provided for
Less	ee shall have the right to use	, free of cost, ga	s, oil and wat	er produced on said la	and for lessee's operation there	on, except water	from the wells of lessor.
	n requested by lessor, lessee						
					ses without written consent of	essor.	
	ee shall pay for damages cau						
					on said premises, including the	_	
their heirs, execution lessee until after	outors, administrators, succe r the lessee has been furnish	ssors or assigns, led with a writter	but no chan transfer or	ge in the ownership assignment or a true of	tole or in part is expressly allow of the land or assignment of recopy thereof. In case lessee as quent to the date of assignmen	entals or royalticsigns this lease,	es shall be binding on the
Less	ee may at any time execute	and deliver to l	essor or plac	e of record or release	s covering any portion or por		ve described premises and
All e be terminated, is	n whole or in part, nor lessed	of this lease sha	all be subject	to all Federal and Sta	the acreage surrendered. the Laws, Executive Orders, Ruswith, if compliance is prevented.		
Lesse lessor, by paym holder thereof, a	ent any mortgages, taxes or and the undersigned lessors,	other liens on the for themselves a	e above descrind their heirs	ribed lands, in the eve	and agrees that the lessee sha nt of default of payment by le gns, hereby surrender and relea	ssor, and be sub- use all right of do	rogated to the rights of the ower and homestead in the
Lesse in the immediate to promote the another and to be well. Lessee st peocled unit, as i or wells be loca pooled only such	ee, at its option, is hereby gi nediate vicinity thereof, who conservation of oil, gas or c e into a unit or units not ex nall execute in writing and cooled acreage. The entire a f it were included in this lea ted on the premises covered	ven the right and en n lessee's judg other minerals in ceeding 40 acres record in the co creage so pooled ise. If production to by this lease on alated herein as the	I power to po gment it is ne and under a seach in the a nveyance rec into a tract on is found on r not. In lieu	of or combine the acreessary or advisable to a dutate may be produced to fan oil well, coords of the county in or unit shall be treated the pooled acreage, i of the royalties else	the purposes for which this le age covered by this lease or a od oso in order to properly de- uced from said premises, such r into a units or units not exce which the land herein leased , for all purposes except the part that all be traded as if producti- where herein specified, lessor he unit or his royalty interest the	ny portion thereovelop and operation pooling to be obtained to be deding 640 acres it is situated an italyment of royalt on is had from the shall receive on	of with other land, lease or the said lease premises so as of tracts contiguous to one each in the event of a gas instrument identifying and ies on production from the his lease, whether the well production from a unit so
			e of the day of	Lyang first al-			
IN WITNESS WH Witnesses:	EREOF, the undersigned execu	te this agreement a	s of the day and	i year first above written			Index
mary	Schent				TER OF	-	Numerical_
Mary L. Schenk	1.00				AO	in l	Cross
4270					CEAT	O	Plat Book
S.S.#				S.S.#	W.	57	Military Book
					The state of the s		Art of Inc Book
					COUNTY		Scanned

Scanned____

Second Silvings (600)

REGISTER OF DEEDS
MARCIA JOHNSON BARTON COUNTY, KS
Book: 617 Page: 1606
Receipt #: 114275 Total Fees: \$12,00
Pages Recorded: 2
Date Recorded: 7/11/2012 10:46:42 AM

OIL AND GAS LEASE

GREEMENT, Made and entered into the 10 day of July	, 2012
by and between Gerard B. Axman, and Gerard B. Axman, owner	r of Axman Farms, LLC
whose mailing address is Rural Rt #1, Box 115, Otis, KS 67565	hereinafter called Lessor (whether one or me
MAST DRILLING, INC.	
	hereinafter called Les
anto lessee for the purpose of investigating, exploring by geophysical and off hydrocarbons, all gases, and their respective constituent products, injecting gas, wanks, power stations, telephone lines, and other structures and things thereon to	Dollars (§ 1.00) in hand process the lessee herein contained, hereby grants, leases and lets exclusioner means, prospecting drilling, mining and operating for and producing oil, liveter, other fluids, and air into subsurface strata, laying pipe lines, storing oil, builto produce, save, take care of, treat, manufacture, process, store and transport said roducts manufactured therefrom, and housing and otherwise caring for its employing interest,
therein situated in County of Barton State of Kar	nsas described as follows to wit:
The Northwest Quarter (NW/4)	
10 T 17 C D 14 W	Acres, more or less, and all accretions
Section 19 Township 17-S Range 14-W	and containing 160 thereto. force for a term of 3 years from this date (called "primary term"), and as
acreage described herein that is expiring. The only action required by Lessee to of \$20.00 per net mineral acre so extended which payment shall cover the entire nation of edivered to Lessor at the above address (or such other address a exercised as herein provided it shall be considered for all purposes as though this is to only a portion of the acreage then covered hereby, Lessee shall designate such in consideration of the premises the said lessee covenants and agrees:	
1 st . To deliver to the credit of lessor, free of cost, in the pipe line to produced and saved from the leased premises.	which lessee may connect wells on said land, the equal one-eighth (1/4) part of al
one-eighth (%), at the market price at the well, (but, as to gas sold by lessee, in no for the gas sold, used off the premises, or in the manufacture of products, said pay used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net considered that gas is being produced within the meaning of the preceding paragra This lease may be maintained during the primary term hereof withou within the term of this lesse or any extension thereof, the lessee shall have the rig	nt further payment or drilling operations. If the lessee shall commence to drill a that to drill such well to completion with reasonable diligence and dispatch, and if o
irst mentioned.	be in force with like effect as if such well had been completed within the term of y c entire and undivided fee simple estate therein, then the royalties herein provides the whole and undivided fee.
Lessee shall have the right to use, free of cost, gas, oil and water produ	aced on said land for lessee's operation thereon, except water from the wells of less
When requested by lessor, lessee shall bury lessee's pipe lines below p	
No well shall be drilled nearer than 200 feet to the house or barn now of Lessee shall pay for damages caused by lessee's operations to growing	
	tures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of as heir heirs, executors, administrators, successors or assigns, but no change in the	signing in whole or in part is expressly allowed, the covenants hereof shall exters e ownership of the land or assignment of rentals or royalties shall be binding or ent or a true copy thereof. In case lessee assigns this lease, in whole or in part, le
Lessee may at any time execute and deliver to lessor or place of reco	ord or releases covering any portion or portions of the above described premises
	ongations as to the acreage surrendered. ederal and State Laws, Executive Orders, Rules or Regulations, and this lease shall comply therewith, if compliance is prevented by, or if such failure is the result of,
such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands here	cin described, and agrees that the lessee shall have the right at any time to redeen
	sors and assigns, hereby surrender and release all right of dower and homestead in
eases in the immediate vicinity thereof, when n lessee's judgment it is necessary or promote the conservation of oil, gas or other minerals in and under and that in unother and to be into a unit or units not exceeding 40 acres each in the event of well. Lessee shall execute in writing and record in the conveyance records of lescribing the pooled acreage. The entire acreage so pooled into a tract or unit shooled unit, as if it were included in this lease. If production is found on the poor wells be located on the premises covered by this lease or not. In lieu of the r	mbine the acreage covered by this lease or any portion thereof with other land, leas or advisable to do so in order to properly develop and operate said lease premises a may be produced from said premises, such pooling to be of tracts contiguous to an oil well, or into a units or units not exceeding 640 acres each in the event of a the county in which the land herein leased is situated an instrument-identifying hall be treated, for all purposes except the payment of royalties on production from led acreage, it shall be traded as if production is had from this lease, whether the royalties elsewhere herein specified, lessor shall receive on production from a un age place in the unit or his royalty interest therein on an acreage basis bears to the
N WITNESS WHEREOF, the undereigned execute this agreement as of the day and year first vitnessing	at above written.
Gerard B. Axman, individually and Gerard B. Axman as owner of Axman Farms, LLC	SEAL CO Cross_DC Book
5.S.#	S.S.# Plat Book Milltary Book
9	Art of Inc Boo
	Scanned

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Barton
Lease: Axman-Schenk Unit	2,620 feet from N / S Line of Section
Well Number: 1	2,250 feet from E / X W Line of Section
Field: Axman	Sec. 19 Twp. 17 S. R. 14 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest leas lease roads, tank batteries, pipelines and electrical lines, as require You may attach a sepa	se or unit boundary line. Show the predicted locations of red by the Kansas Surface Owner Notice Act (House Bill 2032).
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
2620' FNL	EXAMPLE

1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- $5. \ \ The \ predicted \ locations \ of \ lease \ roads, \ tank \ batteries, \ pipelines, \ and \ electrical \ lines.$

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 20, 2013

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application Axman-Schenk Unit 1 NW/4 Sec.19-17S-14W Barton County, Kansas

Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.