# CORRECTION #1

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1148095

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun day	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sect
			feet from E / W Line of Secti
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet M
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate:   I   II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Devictor on Ho	rimentalallhara?	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	inzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR )
			Will Cores be taken?
			If Yes, proposed zone:
		ΛE	FIDAVIT
		AF	
he undersigned hereby a	affirms that the drilling, comple		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, comploining minimum requirements wi	etion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requirements wi	etion and eventual pl ill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the follow  1. Notify the appropria		etion and eventual pl ill be met: dding of well;	
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE IOr pursuant to Appropriate dis 7. Or pursuant to Appropriate dis 8. If an ALTERNATE IOR pursuant to Approved by:  Conductor pipe required — Minimum surface pipe required Approved by:  This authorization expires	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie polidated materials plus a minin le, an agreement between the strict office will be notified befor II COMPLETION, production propendix "B" - Eastern Kansas sur I within 30 days of the spud days onically	etion and eventual pl ill be met: dding of well; all be posted on eac d below shall be set mum of 20 feet into the eoperator and the dis pre well is either plug pipe shall be cemente arface casing order # ate or the well shall be eet t per ALT. I II	In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set e underlying formation.  It ict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date.  133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

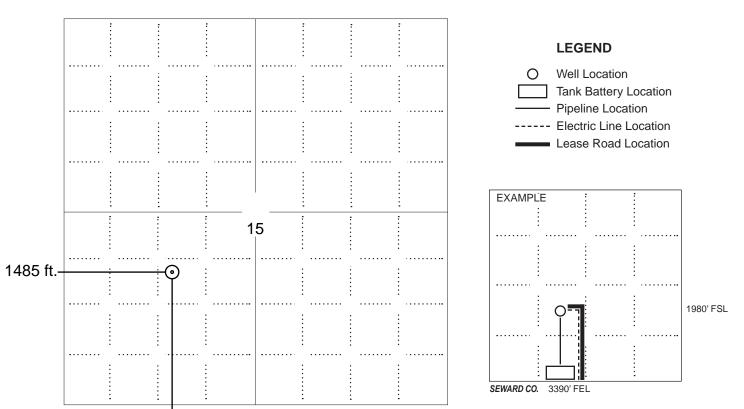
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1815 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTION #1 1148095

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O		
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS  it Date: Lease Inspection: Yes No	

#### CORRECTION #1

KANSAS CORPORATION COMMISSION

1148095 Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed

All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

OIL & GAS CONSERVATION DIVISION

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	Sec TwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

### EXERCISE FORM

TO: ADMIRAL BAY RESOURCES INC. c/o Equity Transfer Services Inc. 120 Adelaide Street West Suite 420 Toronto, Ontario, M5H 4C3

The undersigned holder of the within Warrants hereby irrevocably exercises the right of such holder to be issued and hereby subscribes for \_\_\_\_\_\_ Common Shares of Admiral Bay Resources Inc. (the "Corporation") at the Warrant Exercise Price referred to in the attached Warrant Certificate on the terms and conditions set forth in such certificate and the Warrant Indenture and encloses herewith cash or a certified cheque, bank draft or money order payable at par in the City of Toronto, in the Province of Ontario to the order of the Corporation in payment in full of the subscription price of the Common Shares hereby subscribed for.

The undersigned certifies as follows (check one box):

A	The undersigned (i) is not a "U.S. Person", within the meaning of Regulation S under the United States Securities Act of 1933, as amended (the "U.S. Securities Act"), (ii) is not exercising this Warrant for the account or benefit of any U.S. Person, (iii) did not execute or deliver this Exercise Form within the United States and (iv) has in all other aspects complied with the terms of Regulation S under the U.S. Securities Act.
	the transfer of the term is

B The undersigned is an "Institutional Accredited Investor", as such term is defined in Rule 501(a) of the U.S. Securities Act, exercising this Warrant for its own account or the account of an "Institutional Accredited Investor" over which it exercises sole investment discretion.

By checking box B above, the undersigned represents that it has had access to such current public information concerning the Corporation as it considered necessary in connection with its investment decision and understands that the Common Shares have not been and will not be registered under the U.S. Securities Act and agrees that it will only resell the Common Shares issuable upon exercise hereof (i) to the Corporation, (ii) outside the United States in accordance with Rule 904 of Regulation S under the U.S. Securities Act, (iii) pursuant to an exemption from registration under the U.S. Securities Act provided by Rule 144 thereunder, if available or (iv) in compliance with certain other procedures satisfactory to the Corporation. If box B above is checked, the Common Shares issuable upon exercise hereof will bear a legend to the foregoing effect which may be removed by providing a declaration in appropriate form to the registrar and transfer agent for the Common Shares.

\* Unless box B above has been checked, Warrants may not be exercised within the United States or by, or for the account or benefit of, any U.S. Person (as defined by

Regulation S under the U.S. Securities Act) and Common Shares will not be issued to any person who has set out an address in the United States nor shall any certificates representing Common Shares be delivered to any U.S. address.

The undersigned hereby directs that the said Common Shares be issued as follows:

The undersigned notary		NUMBER OF
	ADDRESS(ES)	COMMON SHARES
NAME(S) IN FULL		

Common Shares will not be delivered to any address in the United States except to U.S. Persons permitted to exercise the Warrants as specified above.

(Please print. If securities are issued to a person other than the registered Warrantholder, the holder must pay to the Warrant Agent all exigible taxes and the signature of the holder must be guaranteed by a Canadian chartered bank, or by a medallion signature guarantee from a member of a recognized Signature Medallion Guarantee Program).

[ ]

DATED this day of
Please check this box if the securities are to be delivered at the office where Warrants are surrendered, failing which the securities will be mailed.

#### TRANSFER FORM

	VALUE ers unto	RECEIVED,	the	undersigned	transferor	hereby	sells,	assigns	and
			<u></u>	(Transferee	<del>)</del> )				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
<del></del>				(Address)					
			(So	cial Insurance l	Number)				
by the		Warrants regist Certificate.	tered	in the name o	of the under	signed to	ransfer	or repres	ented

THE UNDERSIGNED TRANSFEROR HERBY CERTIFIES AND DECLARES that the Warrants are not being offered, sold or transferred to, or for the account or benefit of, a U.S. Person (as defined in Regulation S under the U.S. Securities Act) or a person within the United States, except (A) to the Corporation, (B) (i) to an Institutional Accredited Investor and the sale is of a number of Warrants having an aggregate market value at the time of such sale of not less than \$67,500, (ii) a declaration to the effect set forth in Schedule "D" to this Subscription Agreement as long as such procedure complies with U.S. Securities Laws, or in such other form as the Corporation may from time to time prescribe, is delivered to the Corporation's registrar and transfer agent and (iii) all offers or solicitations in connection with the sale are arranged and conducted solely by the U.S. Agent or the Corporation, (C) outside the United States in accordance with Rule 904 of Regulation S under the U.S. Securities Act and in compliance with state laws and regulations (provided that the Corporation may require an opinion of counsel of recognized standing in form satisfactory to the Corporation prior to such offer, sale or transfer), (D) within the United States in accordance with the exemption from registration under the U.S. Securities Act provided by Rules 144 or 144A thereunder (provided that if an offer or sale is made under either Rule 144 or Rule 144A, the Corporation may require an opinion of counsel of recognized standing in form satisfactory to the Corporation prior to such offer, sale or transfer), if available, and in compliance with any applicable state securities laws, or (E) in a transaction that does not require registration under the U.S. Securities Act or applicable state securities laws, and the seller has furnished to the Corporation an opinion to such effect from counsel of recognized standing reasonably satisfactory to the Corporation prior to such offer, sale or transfer.

DATED this day of	······································
Signature of Warrantholder guaranteed by:	(Signature of Warrantholder)
Authorized Signature Number	

NOTE: The signature to this transfer must correspond with the name as recorded on the Warrants in every particular without alteration or enlargement or any change whatever. The signature of the person executing this transfer must be guaranteed by a Canadian chartered bank, or by a medallion signature guarantee from a member of a recognized Signature Medallion Guarantee Program.

UNLESS PERMITTED UNDER SECURITIES LEGISLATION, THE HOLDER OF THE SECURITIES SHALL NOT TRADE THE SECURITIES BEFORE MARCH 13, 2004.

WITHOUT PRIOR WRITTEN APPROVAL OF THE TSX VENTURE EXCHANGE AND COMPLIANCE WITH ALL APPLICABLE SECURITIES LEGISLATION, THE SECURITIES REPRESENTED BY THIS CERTIFICATE MAY NOT BE SOLD, TRANSFERRED, HYPOTHECATED OR OTHERWISE TRADED ON OR THROUGH THE FACILITIES OF THE TSX VENTURE EXCHANGE OR OTHERWISE IN CANADA OR TO OR FOR THE BENEFIT OF A CANADIAN RESIDENT UNTIL THE DAY THAT IS FOUR MONTHS AFTER THE SECURITIES WERE ISSUED FROM TREASURY.

THE COMMON SHARES FOR WHICH THIS SECURITY IS EXERCISABLE HAVE NOT BEEN AND WILL NOT BE REGISTERED UNDER THE UNITED STATES SECURITIES ACT OF 1933, AS AMENDED (THE "1933 ACT") OR ANY APPLICABLE STATE SECURITIES LAWS. THIS SECURITY MAY NOT BE EXERCISED WITHIN THE UNITED STATES OR ON BEHALF OF ANY U.S. PERSON (AS DEFINED IN REGULATION S UNDER THE 1933 ACT) UNLESS REGISTERED UNDER THE 1933 ACT AND ANY APPLICABLE STATE SECURITIES LAWS OR UNLESS AN EXEMPTION FROM SUCH REGISTRATION IS AVAILABLE.

THE WARRANTS EVIDENCED HEREBY ARE EXERCISABLE ON OR BEFORE 5:00 P. M. (TORONTO TIME) ON MAY 12, 2005, AFTER WHICH TIME THE WARRANTS EVIDENCED HEREBY SHALL BE DEEMED TO BE VOID AND OF NO FURTHER FORCE OR EFFECT.

Number: W 0002 Representing Warrants to acquire 31,500 Common Shares.

# WARRANT TO PURCHASE COMMON SHARES OF ADMIRAL BAY RESOURCES INC.

THIS CERTIFIES that, for value received, the registered holder hereof, Goldman Sachs & Co. (the "holder") is entitled at any time at or before 5:00 p. m. (Toronto time) on the date which is 18 months after the date hereof (the "Time of Expiry") to acquire, subject to adjustment in certain events, the number of common shares ("Common Shares") specified above of Admiral Bay Resources Inc. (the "Corporation"), as presently constituted, by surrendering to Equity Transfer Services Inc. (the "Warrant Agent") at its principal office in Toronto, in the Province of Ontario, this Warrant Certificate with an exercise in the form of the attached Notice of Exercise Form duly completed and executed and accompanied by payment of \$1.75 per Common Share if exercised, at or before the Time of Expiry (the "Warrant Exercise Price") in

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cash or by certified cheque, bank draft or money order in lawful money of Canada payable to or to the order of the Corporation at par at any of the above-mentioned office of the Warrant Agent. The holder of this Warrant Certificate may purchase less than the number of Common Shares which he is entitled to purchase on the exercise of the Warrants represented by this certificate, in which event a new Warrant Certificate representing the Warrants not then exercised will be issued to the holder.

Upon acceptance hereof, the holder hereof hereby expressly waives the right to receive any fractional Common Shares upon the exercise hereof in full or in part and further waives the right to receive any cash or other consideration in lieu thereof. The Warrants represented by this certificate shall be deemed to have been surrendered, and payment of cash or by certified cheque, bank draft or money order shall be deemed to have been made only upon personal delivery thereof or, if sent by post or other means of transmission, upon actual receipt thereof by the Warrant Agent at its principal office in the City of Toronto.

Upon due exercise of the Warrants represented by this certificate and payment of the Warrant Exercise Price, the Corporation shall cause to be issued to the person(s) in whose name(s) the Common Shares so subscribed for (provided that if the Common Shares are to be issued to a person other than the registered holder of this Warrant Certificate, the holder's signature on the Subscription Form herein shall be guaranteed by a Canadian chartered bank, or by a medallion signature guarantee from a member of a recognized Signature Medallion Guarantee Program and the holder shall pay to the Corporation or the Warrant Agent all applicable transfer or similar taxes and the Corporation shall not be required to issue or deliver certificates evidencing the Common Shares unless or until the holder shall have paid the Corporation or the Warrant Agent the amount of such tax or shall have satisfied to the satisfaction of the Corporation that such tax has been paid or that no tax is due) the number of Common Shares to be issued to such person(s) and such person(s) shall become a holder in respect of such Common Shares with effect from the date of such exercise, and upon due surrender of this Warrant Certificate, the Warrant Agent shall issue a certificate(s) representing such Common Shares to be issued within three Business Days after the exercise of the Warrant Certificate.

Neither the Warrants represented by this Warrant Certificate nor the Common Shares issuable upon exercise hereof have been or will be registered under the U.S. Securities Act or any state securities laws.

The Warrants represented by this certificate may not be exercised within the United States or by, or for the account or benefit of, a U.S. Person (as defined by Regulation S under the U.S. Securities Act) unless registered under the U.S. Securities Act or unless an exemption from such registration is available.

The Holder acknowledges that the Warrants represented by this certificate and the Common Shares issuable upon exercise hereof may be offered, sold or otherwise transferred only in compliance with all applicable securities laws.

This Warrant Certificate represents Warrants of the Corporation issued or issuable under the provisions of a Warrant Indenture (which indenture together with all other instruments supplemental or ancillary thereto is herein referred to as the "Warrant Indenture") dated as of November 12, 2003 between the Corporation and the Warrant Agent which contains particulars of the rights of the holders of the Warrants and the Corporation and of the Warrant Agent in respect thereof and the terms and conditions upon which the Warrants are issued and held, all to the same effect as if the provisions of the Warrant Indenture were herein set forth, to all of which the holder of this Warrant Certificate by acceptance hereof assents. A copy of the Warrant Indenture will be available for inspection at the principal office of the Warrant Agent in the City of Toronto, in the Province of Ontario.

No transfer of any Warrant will be valid unless entered on the register of transfers, upon surrender to the Warrant Agent of the Warrant Certificate evidencing such Warrant, duly endorsed by, or accompanied by a written instrument of transfer in form satisfactory to the Warrant Agent executed by the registered holder or his executors, administrators or other legal representatives or his or their attorney duly appointed by an instrument in writing in form and execution satisfactory to the Warrant Agent. Subject to the provisions of the Warrant Indenture and upon compliance with the reasonable requirements of the Warrant Agent, Warrant Certificates may be exchanged for Warrants Certificates entitling the holder thereof to acquire an equal aggregate number of Common Shares subject to adjustment as provided for in the Warrant Indenture. The Corporation and the Warrant Agent may treat the registered holder of this Warrant Certificate for all purposes as the absolute owner hereof. The holding of the Warrants represented by this Warrant Certificate shall not constitute the holder hereof a holder of Common Shares nor entitle him to any right or interest in respect thereof except as herein and in the Warrant Indenture expressly provided:

The Warrant Indenture provides for adjustment in the number of Common Shares to be delivered upon exercise of the right of purchase hereby granted and to the Warrant Exercise Price in certain events therein set forth.

The Warrant Indenture contains provisions making binding upon all holders of Warrants outstanding thereunder resolutions passed at meetings of such holders held in accordance with such provisions and instruments in writing signed by the Warrantholders entitled to acquire upon the exercise of the Warrants a specified percentage of the Common Shares.

The Warrants and the Warrant Indenture shall be governed by and performed, construed and enforced in accordance with the laws of the Province of Ontario and shall be treated in all respects as Ontario contracts. Time shall be of the essence hereof and of the Warrant Indenture.

The Corporation may from time to time at any time prior to the Time of Expiry purchase any of the Warrants by private agreement or otherwise on such terms and conditions and at such price as the Corporation may in its sole discretion determine.

This Warrant Certificate shall not be valid for any purpose until it has been certified by or on behalf of the Warrant Agent for the time being under the Warrant Indenture.

All dollar amounts herein are expressed in the lawful money of Canada.

IN WITNESS WHEREOF the Corporation has caused this Warrant Certificate to be signed by its duly authorized officer as of this 12th day of November, 2003.

# ADMIRAL BAY RESOURCES INC.

By: Additionized Signing Officer

By: Authorized Signing Officer

Countersigned:

EQUITY TRANSFER SERVICES INC.

Authorized Signish Officer

This Warrant Certificate may include a French translation where required under applicable law or in the discretion of the Corporation.

# **Summary of Changes**

Lease Name and Number: Schaaf 11-15C-2

API/Permit #: 15-011-24307-00-00

Doc ID: 1148095

Correction Number: 1

Approved By: Rick Hestermann 06/14/2013

Field Name	Previous Value	New Value
Fresh Water Information Source: KDWR	Yes	No
KCC Only - Approved By	Rick Hestermann 06/12/2013	Rick Hestermann 06/14/2013
KCC Only - Approved Date	06/12/2013	06/14/2013
KCC Only - Date Received	06/12/2013	06/14/2013
KCC Only - Lease Inspection	Yes	No
Lease Name	Shaaf	Schaaf
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11 47097	//kcc/detail/operatorE ditDetail.cfm?docID=11 48095

# **Summary of Attachments**

Lease Name and Number: Schaaf 11-15C-2

API: 15-011-24307-00-00

Doc ID: 1148095

Correction Number: 1

Approved By: Rick Hestermann 06/14/2013

**Attachment Name**