



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1148334  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR  
P O BOX 335  
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME	
03-13-13	1904	P Goering	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
03/08/13	MOVED TO LOCATION:  Rigged up, Ran bailer, Found T.D. at 3024', Shut down.		
	Rig & Crew 2 hrs	\$195 per hr	\$ 390.00
03/11/13	Ran 5-1/2" packer and tubing, Set packer at 2873', Rigged pump Truck up, Loaded annulus, Pumped up to 150 PSI, Started coming Out of the ground, Had surface dug out, Cut surface head off, Shut down for plugging orders.		
	Rig & Crew 8 hrs	\$195 per hr	\$1,560.00

THANK YOU FOR YOUR BUSINESS !!!!

SubTotal	\$1,950.00
Sales Tax 8.3%	161.85
<b>TOTAL</b>	<b>\$2,111.85</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

4.12.13  
CHK. 10200

# SUNFLOWER WELL SERVICE, INC.

1904

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Loewen operator  
 Lease P Hoering Well \_\_\_\_\_  
 Unit 3 Oper. B.D Prod. well \_\_\_\_\_ New well \_\_\_\_\_ Inj. well \_\_\_\_\_

DATE	WORK DONE	HRS.	AMOUNT
3-8-13	Moved to location. Rigged up. Ran bailer found T.D @ 3024'. Shut down.		
	Rig + crew	2	390.00
3-11-13	Ran 5 1/2 packer. + tubing. set packer @ 2873. Rigged pump truck up. load Annulus Pump up to 150 Psi started come out of ground. Had surface dug out. cut surface head off. Shut down for plug order's.		
	Rig + crew	8	1560.00
<b>EXTRA EQUIPMENT &amp; SUPPLIES</b>		<b>HRS.</b>	<b>AMOUNT</b>
	Power tongs		
	Kero. & Paint		
	Swab Cups		
	Other:		
		SUB TOTAL	1950.00
		TAX	161.85
		TOTAL	2111.85

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

SUNFLOWER WELL SERVICE, INC.  
P.O. BOX 341  
CANTON, KS 67428-0341  
PH. (620) 628-4723  
FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR  
P O BOX 335  
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME
03-13-13	1905	P Goering
DATE	DESCRIPTION	TOT INV
03/12/13	Had cat pull pump truck and cement truck in, Spotted 35 sacks of Cement at 2880', Pulled tubing and packer, Ran 1" tubing to 250', Broke circulation, Circulated cement to surface, Pulled 1" tubing, Ran 2" tubing in casing to 300', Broke circulation, Pumped cement To surface, Pulled tubing, Washed up, Rigged down, Had cat pull Equipment out.	
	Rig & Crew 7 hrs	\$1,365.00
	Power tongs	\$ 50.00
	1" Tubing	50.00
	Tools to cut surface head off	75.00
	Truck to move tubing from Burk to location & back to yard	480.00
	Pipe thread compound	15.00

THANK YOU FOR YOUR BUSINESS !!!!

SubTotal	\$2,035.00
Sales Tax 8.3%	168.90
<b>TOTAL</b>	<b>\$2,203.90</b>

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

4-12-13  
CHK. 10200

# SUNFLOWER WELL SERVICE, INC.

1905

COMPLETION—WORKOVER—ROD & TUBING SERVICE  
408 N. 4TH STREET, P.O. BOX 341, CANTON, KS 67428

Company Loewen operator  
 Lease P. Giering Well \_\_\_\_\_  
 Unit 3 Oper. R.D Prod. well \_\_\_\_\_ New well \_\_\_\_\_ Inj. well \_\_\_\_\_

DATE	WORK DONE	HRS.	AMOUNT
3-12-13	Had cat pull pump truck + cement truck in. Spotted 35 s/lc of c/m @ 2880'. Pulled tubing + packer. Ran 1" tubing to 250'. Broke circulation. circulated c/m to surface. Pull 1" tubing. Ran 2" tubing in casing to 300'. Broke circulation. pump c/m to surface. Pull tubing. wash up. Rigged down. Had cat pull Equipment out.		
	Rig + crew	7	1,365.00

EXTRA EQUIPMENT & SUPPLIES	HRS.	AMOUNT
Power tongs <u>50.00</u>		50.00
Kero. & Paint		
Swab Cups		620.00
Other: <u>1" tubing 50.00</u> tool's to cut surface head off		
<u>75.00</u> truck to move tubing from Burck to location, + back to yard. <u>480.00</u>		
Pipe thread compound <u>15.00</u>		
<b>SUB TOTAL</b>		
<b>TAX</b>		
<b>TOTAL</b>		

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/4	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrell	
	pump			sn	
				perf.	
				ma	

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C38320-IN**

**BILL TO:**  
**LOEWEN OPERATOR, INC.**  
**P.O. BOX 335**  
**CANTON, KS 67428-0335**

**LEASE: P. GOERING 1**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/18/2013	C38320		03/11/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		3/11/2013				
45.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	180.00
45.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	90.00
1.00	EA	CEMENT PUMP CHARGE		0.00	550.00	550.00
		3/12/2013				
45.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	180.00
45.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	90.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
240.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	2,220.00
5.00	SAX	2% ADDITIONAL GEL		0.00	22.00	110.00
245.00	EA	BULK CHARGE		0.00	1.25	306.25
486.45	MI	BULK TRUCK - TON MILES		0.00	1.10	535.10
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP</b>		Net Invoice:		4,911.35
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		87.60
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>4,998.95</b>

4-12-13  
 CHK. 10201

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

## TREATMENT REPORT

Acid Stage No. ....

3/11/13  
3/12/13  
Date 3/11/13 District G.D. F. O. No. C38320  
Company Loewen Oper.  
Well Name & No. P. Gassing #1  
Location Field  
County McPherson State Ks  
Casing: Size 5 1/2" Type & Wt. .... Set at ..... ft.  
Formation: ..... Perf. .... to .....  
Formation: ..... Perf. .... to .....  
Formation: ..... Perf. .... to .....  
Liner: Size --- Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
Cemented: Yes/No, Perforated from ..... ft. to ..... ft.  
Tubing: Size & Wt. 2 3/8" Swung at ..... ft.  
Perforated from ..... ft. to ..... ft.  
Open Hole Size ..... T.D. .... ft. P.B. to ..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
Bkdown ..... Bbl. /Gal. ....  
..... Bbl. /Gal. ....  
..... Bbl. /Gal. ....  
..... Bbl. /Gal. ....  
Flush ..... Bbl. /Gal. ....  
Treated from ..... ft. to ..... ft. No. ft. ....  
from ..... ft. to ..... ft. No. ft. ....  
from ..... ft. to ..... ft. No. ft. ....  
Actual Volume of Oil /Water to Load Hole: ..... Bbl. /Gal.  
Pump Trucks No. Used: Std. 300 Sp. .... Twin .....  
Auxiliary Equipment 317/310  
Packer: ..... Set at ..... ft.  
Auxiliary Tools .....  
Plugging or Sealing Materials: Type .....

Company Representative Rud Treater Nathan W.

TIME M / P.M.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:30	<u>2 3/8"</u>	<u>5 1/2"</u>		<u>3/11/13</u> <u>On Location.</u>
:				<u>Rig up to squeeze perf.</u>
:				<u>Test Annulus (Lester) Decided to</u>
:				<u>plug well.</u>
8:45				<u>3/12/13</u>
:				<u>Pump 30 sts. 50/40 pap. 4% gel. @ 2850'</u>
:				<u>Pull tubing to 300'</u>
:				<u>Mix 140 sts. down Annulus w/ 1" @</u>
:				<u>250'. Circulated cement to surface.</u>
:				<u>Pull 7" out of hole.</u>
:				<u>Mix 60 sts. down 2 3/8" inside of 5 1/2".</u>
:				<u>Circulated cement to surface.</u>
12:30				<u>Top off w/ 10 sts.</u>
:				
:				<u>Thank You!</u>
:				<u>Nathan W.</u>
:				<u>Total - 240 sts.</u>

# KANSAS CORPORATION COMMISSION



Conservation Division  
130 South Market, Suite 2078  
Wichita, Kansas 67202-3801  
316-337-6200  
Fax: 316-337-6211  
FEIN: 48-1124839

## INVOICE Return with Payment

LOEWEN OPERATOR, INC.  
208 S. MAIN  
PO BOX 335  
CANTON

KS 67428

Invoice Date: April 04, 2013  
Invoice Number: 2013061226  
Fed ID:  
Due Date: April 19, 2013

<b>Order Number:</b> 29488		<b>Contact:</b>		<b>Order Date:</b> April 04, 2013	
Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	3332	505 / Well Plugging > 1077 feet	15-113-20016-0000 GOERING P 1 17-21S-1W	\$0.0325	108.29
<b>KCC Contact:</b> MARCOTTE, MARJORIE				<b>Order Subtotal:</b>	<b>\$108.29</b>

**IMPORTANT!**  
Please Return One Copy of Invoice  
with Your Payment  
in Order to ensure Correct Credit to Your Account.

**Order Total:** \$108.29  
**Shipping Charges:** 0.00  
**Invoice Total:** \$108.29

4-12-13  
CNK. 10198