

For KCC	Use:			
Effective Date:				
District #				
SGA?	Yes No			

SGA?

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day yea	Sec Two S.R. I.F. W
OPERATOR: License#	(Q/Q/Q/Q) fact from N / S Line of Section
Name:	fact from   F /   W Line of Continu
Address 1:	LOFOTION D. L. D. L. O.
Address 2:	
City: State:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negroot Loope or unit houndary line (in factors):
Well Drilled For: Well Class: Type Equipme	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rot	ary Water well within one-quarter mile: Yes No
Gas Storage Pool Ext. Air Rotar	y Public water supply well within one mile: Yes No
Disposal Wildcat Cable	,
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Surface Pipe by Alternate: II
If OWWO: old well information as follows:	
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Ves No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWK Feithit #.
KCC DKT #:	(Note: Apply for Fernik with DWK)
	If Yes, proposed zone:
	ii 165, proposed zone
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of w	ell:
2. A copy of the approved notice of intent to drill <b>shall be</b> pos	
3. The minimum amount of surface pipe as specified below s	shall be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20	, ,
, , ,	and the district office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is	1 00 1
	be cemented from below any usable water to surface within 120 DAYS of spud date. sing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
·	well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
made so completed within so days of the open date of the	non order to progged. In an edged, the in a district ember prior to any comorting.
Submitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Minimum curfo on pine required	
Minimum surface pipe required feet per ALT.	'L" - File acreage attribution plat according to field proration orders:
	- File acreage attribution plat according to field profation orders,
Approved by:  This authorization expires:	- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

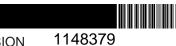
Operator:					Location	of Well: Cou	nty:			
Lease:							feet fro	om N/	S Line	of Section
Well Numb	per:						feet fro	om E /	W Line	of Section
Field:				Sec.	Sec Twp S. R E W				W	
Number of	Acres attributable	e to well:			Is Section	ı: Regu	ular or Irre	egular		
QTR/QTR	/QTR/QTR of acre	eage:								
						-	r, locate well fr			dary.
					Section co	orner used:	NE N	W SE	SW	
					PLAT					
		ation of the well.	_			-				
	lease roads, tan	k batteries, pipelii			equired by the K separate plat if		ce Owner Notic	e Act (House I	Bill 2032).	
		618 ft.	100 1	nay attaon a	separate plat ii	acsirca.				
	:	: :		: :	:					
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1340 ft.	· · · · · · · · · · · · · · · · · · ·	<del></del>					0 \	Nell Location		
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					:		SEWARD CO. 33	90' FEL		1

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.			
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No			



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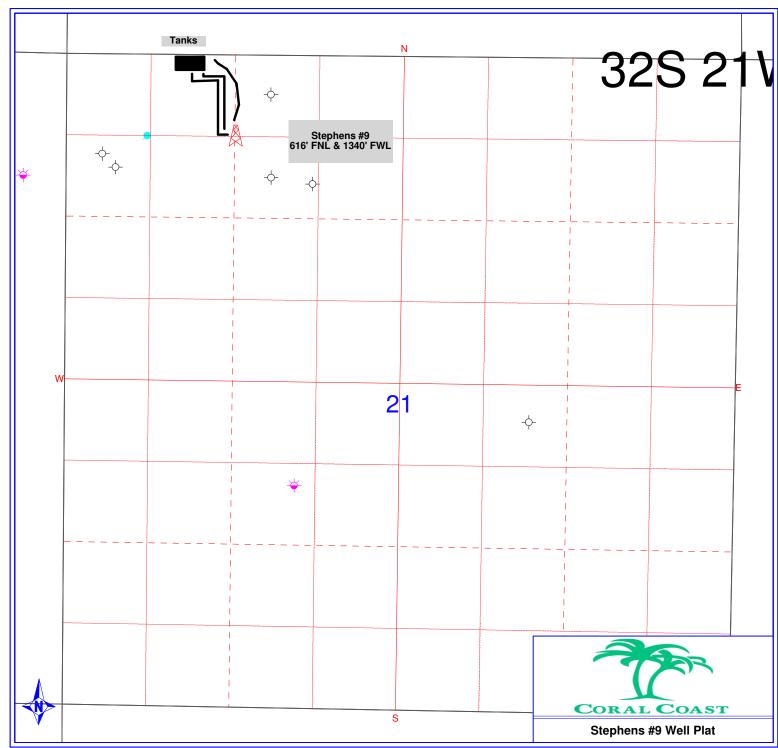
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically	_					



PETRA 6/20/2013 11:27:03 AM

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 25, 2013

Daniel Reynolds Coral Coast Petroleum, L.C. 8100 E 22ND ST N BLDG 600, STE R WICHITA, KS 67226

Re: Drilling Pit Application API 15-025-21558-00-00 Stephens 9 NW/4 Sec.21-32S-21W Clark County, Kansas

#### Dear Daniel Reynolds:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.