

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### 1148478

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2	OPERATOR: License #:			API No	o. 15					
Address 2:	Name:									
City:	Address 1:				Sec	Twp S. R East West				
Contact Person:   Phone: (   )     Proper Well* (Check and)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   Gas Storage Permit #:     ENHR Permit #:   Gas Storage Permit #:     Deep this Top:   Bottom:   T.D.     Show deepth and thickness of all water, oil and gas formations.    Oil, Gas or Water Records   Casing   Size   Setting Deepth   Pulled Out     Describe in detail the manner in which the well is plugged, indicating where the must fluid was placed and the method or methods used in introducing it into the hole cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.    Plugging Contractor License #:   Name:   Address 2:   Zip:   +       Plugging Contractor License #:   Address 2:   Zip:   +       Phone:	Address 2:				Feet fror	n North / South Line of Section				
Phone: (	City:	State:	Zip:+		Feet fror	n East / West Line of Section				
Type of Well: (Check one) Oil Well   Gas Well   OS   D&A   Cathodic   Water Supply Well   Other:   SWD Permit #:   Lease Name:   Well #:   Lease Name:				Footag	Footages Calculated from Nearest Outside Section Corner:					
Water Supply Well Other:   Gas Storage Permit #:   Lease Name:   Well #:   Lease Name:   Lease Name:   Well #:   Lease Name:   Lease	Phone: ( )				NE NW SE SW					
Water Supply Well   Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County	/:					
If not, is well log attached?			SWD Permit #:	1						
SACO-filed?   Yes   No   Inot, is well log attached?   Yes   No   Producing Formation(s): List All (if needed attach another sheet)   by:	ENHR Permit #:	Gas S	storage Permit #:	Date W	Date Well Completed:					
Depth to Top:	Is ACO-1 filed? Yes	No If not, is w	ell log attached? Yes		The plugging proposal was approved on: (Date)					
Depth to Top: Bottom: T.D	Producing Formation(s): List	·				(KCC <b>District</b> Agent's Name)				
Depth to Top: Bottom: T.D. Pluggling Completed:    Depth to Top: Bottom: T.D.   Pluggling Completed:	Depth t	to Top: Bot	tom: T.D	Pluggir	na Commenced:					
Show depth and thickness of all water, oil and gas formations.    Oil, Gas or Water Records	Depth t	to Top: Bot	tom: T.D							
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  **  **  **  **  **  **  **  **  **	Depth t	to Top: Bot	tom:T.D							
Oil, Gas or Water Records  Casing  Size  Setting Depth  Pulled Out  Content  Casing  Size  Setting Depth  Pulled Out  Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold coment or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:  Address 1:  Address 2:  City:  State:  Zip:  +  Phone: ()  Name of Party Responsible for Plugging Fees:  State of  County,  Issued  Casing Record (Surface, Conductor & Production)  Pulled Out  Pulled Out  Address 2:  State:  Zip:										
Formation   Content   Casing   Size   Setting Depth   Pulled Out			mations.							
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  Plugging Contractor License #:	,			<del></del>		· ·				
Plugging Contractor License #:	Formation	Content	Casing	Size	Setting Depth	Pulled Out				
Plugging Contractor License #:										
Plugging Contractor License #:										
Plugging Contractor License #:										
Plugging Contractor License #:										
Plugging Contractor License #:										
Address 1:		. ,		•						
City:	Plugging Contractor License	#:		Name:						
Phone: ( )	Address 1:			Address 2:						
Name of Party Responsible for Plugging Fees:	City:			State: _						
State of	Phone: ( )									
Employee of Operator or Operator on above-described v	Name of Party Responsible f	or Plugging Fees:								
Employee of Operator or Operator on above-described v	State of	County	,	, SS.						
(Print Name)		(Print Name)			Employee of Operator of	or Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

# CONSOLIDATED Oil Well Services, LLC

#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE

Invoice #

259080

Invoice Date: 05/24/2013 Terms: 0/0/30,n/30

Page

ALTAVISTA ENERGY INC

4595 K-33 HIGHWAY P.O. BOX 128

WELLSVILLE KS

(785)883-4057

WEST BALDWIN E-1

41916

2-15-20

05-22-2013

KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 30.00 11.5000 345.00 1118B PREMIUM GEL / BENTONITE 51.00 .2200 11.22

Description Hours Unit Price Total 495 P & A NEW WELL 1.00 1085.00 1085.00 EOUIPMENT MILEAGE (ONE WAY) 495 .00 4.20 .00 T-106 WATER TRANSPORT (CEMENT) 1.00 120.00 120.00 510 MIN. BULK DELIVERY 1.00 122.67 122.67

356.22 Freight: Parts:

.00 Total:

26.01 AR

1709.90

Labor:

.00 Misc:

.00 Tax:

1709.90

Sublt:

.00

.00 Supplies: .00 Change: 

Date

Signed BARTLESVILLE, OK 918/338-0808

EL DORADO, KS

EUREKA, KS 620/583-7664 PONCA CITY, OK

OAKLEY, KS 785/672-8822

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

CUSHING, OK 918/225-2650



259080

LOCATION O + towa KS

FOREMAN Fred Made

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER#	2.5	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5/22/13	3244	West Bo	alduix #	E-1	SE 2	15	20	DG
CUSTOMER // /J								
MAILING ADDRE	vista En	ergy Inc	<u></u>	1	TRUCK#	DRIVER	TRUCK#	DRIVER
_	_			t	495	FreMad		
CITY	Box 128	STATE	ZIP CODE	1	505/7106	Har Bec Jus Ric		
Wellsu	2112	KS	66092		510	CATTUC		<u> </u>
JOB TYPE ₽	(vy	L		」 HOLE DEPT⊦	<u></u>		VEIGHT 2人	10 PD FI
CASING DEPTH	~ (						OTHER_	V- (V- )
	•	SLURRY VOL_				CEMENT LEFT in		ч
DISPLACEMENT		DISPLACEMEN		-		RATE 1: 1/2	100	
REMARKS:	old eve	w meets	a. Ria	run 1"	Tubing do			- 4n
500	Pull.	300' 1" 7	R.b.va.	Fill Ko	50 /Foce	w/ Cemen	1. P.11	
It = MO					cement.			ement.
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	Tot	al	. SKS 5	10/50 Pa	Mix Co	sment Is	ael	
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Town	-0:1-					FredMa	odu_	
—			Т			<i></i>	r	
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5405N		J	PUMP CHARG	E Plue +	· Abandan	495		10 63 00
5406	,		MILEAGE	0			· ·	NC
5407	1/2 mini	ทยงาน	Ton W	riles		510		102 57
5501C		hr	i i	sport		505/706		12000
				7				
1124		305145	50/50	Poz Mix	Coment			345 <sup>#9</sup>
11188		51#	Promis	m Gel				1/23
			7 ( )	- IVC 0-00	***************************************			
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							<b>LUMP</b>	
						24		
						4.7	***	
						7-3%	SALES TAX	2601
lavin 3737	10	11 1 1 -					ESTIMATED	170990
AUTHORIZTION_	1	water		TITLE			TOTAL DATE	1107 .
TO HORIZHON_							DWIE	

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.