Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1148491

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: Image: Cathodic ENHR Permit #: Gas Storage Permit #: Image: Cathodic SWD Permit #: Image: Cathodic Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Storage Permit #: St	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)
Depth to Top: Bottom: T.D	by:(KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing Size Setting Depth Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:				
Address 1:		Address 2:					
City:		State:	Zip:	+			
Phone: ()							
Name of Party Responsible for Plug	gging Fees:						
State of	County,	, SS.					
	(Print Name)		or or Operator on abo				
haing first duly sugars an asthe says	That I have leased and of the fast	atotomonto, and mottors barain contained, and the l	an of the chours described a	wall in an filad and			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Oil Well Services, L	Consolidated Oil We Dept. 9 P.O. Box	REMIT TO Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346		AIN OFFICE P.O. Box 884 e, KS 66720 00/467-8676 20/431-0012
INVOICE			Invoice #	
Invoice Date: 05/20/2013	Terms: 0/0/30,n/3		==================== Pa	.ge 1
ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057		BALDWIN UNIT 0 41853 1-15-20 05-17-2013 KS	C-4	=========
1124 50/5	ription 0 POZ CEMENT MIX IUM GEL / BENTONITE	63.00	Unit Price 11.5000 .2200	Total 724.50 23.32
Description 369 80 BBL VACUUM TRUCK 510 MIN. BULK DELIVERY 666 P & A NEW WELL 666 EQUIPMENT MILEAGE (666 CASING FOOTAGE		1.00 .50		Total 90.00 184.00 1085.00 .00 .00
,				

 Parts:
 747.82 Freight:
 .00 Tax:
 54.59 AR
 2161.41

 Labor:
 .00 Misc:
 .00 Total:
 2161.41

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

 Signed______
 Date______

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY
 CUSHING, OK

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-8822
 785/242-4044
 620/839-5269
 307/686-4914
 918/225-2650

	CONSOLIDATED Oil Well Services, LLC
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25894C

TICKET NUMBER	<u>41853</u>
LOCATION UHa	wa.KS
FOREMAN Case	Kennod

54.59

2161.41

ESTIMATED

TOTAL

DATE

PO Box 884, Chanute, KS 66720	FIELD TICKET & TREATMENT REPORT
620 421 0210 or 900 467 9676	CEMENT

620-431-9210 0	or 800-467-8676	2	CEME	NT.			
DATE	CUSTOMER #	WELL NAME	& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/17/13	3244	Baldwin Un	+ # (-4	SW 1	15	20	DG
CUSTOMER	1-						"是你们是你"
Alter	ista Enera	Y		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	:55 0	/		481	Casken		
Po E	Sol 128			(ddo	GacMoo		
CITY		STATE ZIP CO	DDE	510	Settuc		
Wellsvil	le	KS 66a	392	369	DerMas		····
JOB TYPE pl	129	HOLE SIZE	HOLE DEP	тн	CASING SIZE & W	EIGHT 412	4L
CASING DEPTH_	897'	DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	т	SLURRY VOL	WATER ga	l/sk	CEMENT LEFT in (CASING full	
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE 2 60W	、	
REMARKS: Le	eld safety	meeting, esta	blished circ	ulation th	rough 1" to	bing at	71
mixed + p	support,	23 22 20	50 Pozinix	. coment	w/ 2%	nel Ber st	= censuit
mixed + punped, 53 \$5 300 Popurix concert of 2% gelper sk, concert to surface, pulled 1" taking from well, topped well off w/ 10 \$5 concert.							
	• •			(
			-		A		
							/

ACCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL CODE 5405N PUMP CHARGE 1 1085,00 5406 MILEAGE lease 897' 5402 aring tace 1/2 minimun ton mileage 5107 00 an thr 80 lac 00 5502 C 1124 DISO POZNix cement 63 sks 724.50 # 111833 106 Premiern Go 23.32 ۰. 11 r n i ÷ GUNNY 75 7.3% SALES TAX

AUTHORIZTION

Ravin 3737

No Co. Rep. on location TITLE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form