KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1148506

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15					
									Address 1:
Address 2:						feet from			
City:	State:	Zip:	_ +						
Contact Person:									
Phone:()									
Contact Person Email:						\			
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #:					
Field Contact Person Phone	e:()								
	()				orage Permit #:	Date Shut-In:			
				Spud Date:		Date Shut-In:			
	Conductor	Surface	P	roduction	Intermediate	e Liner	Т	übing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Sur	face:		How Determined	?			_ Date:		
Casing Squeeze(s):	to w	/ sa	icks of cement, _	to	(bottom) w /	sacks of cemen	it. Date:		
Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No							
Depth and Type: 🗌 Junk i	n Hole at	Tools in Hole	at C	asing Leaks:	Yes No D	epth of casing leak(s):			
Type Completion: ALT.								ack of cement	
Packer Type:							, 0		
Total Depth:	Plug Ba	ack Depth:		Plug Back Meth	iod:				
Geological Date:									
Formation Name	Formatio	n Top Formation	Base		Comple	etion Information			
1	At:	to	Feet Perl	oration Interval	to	_ Feet or Open Hole Inte	ervalto	Feet	

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

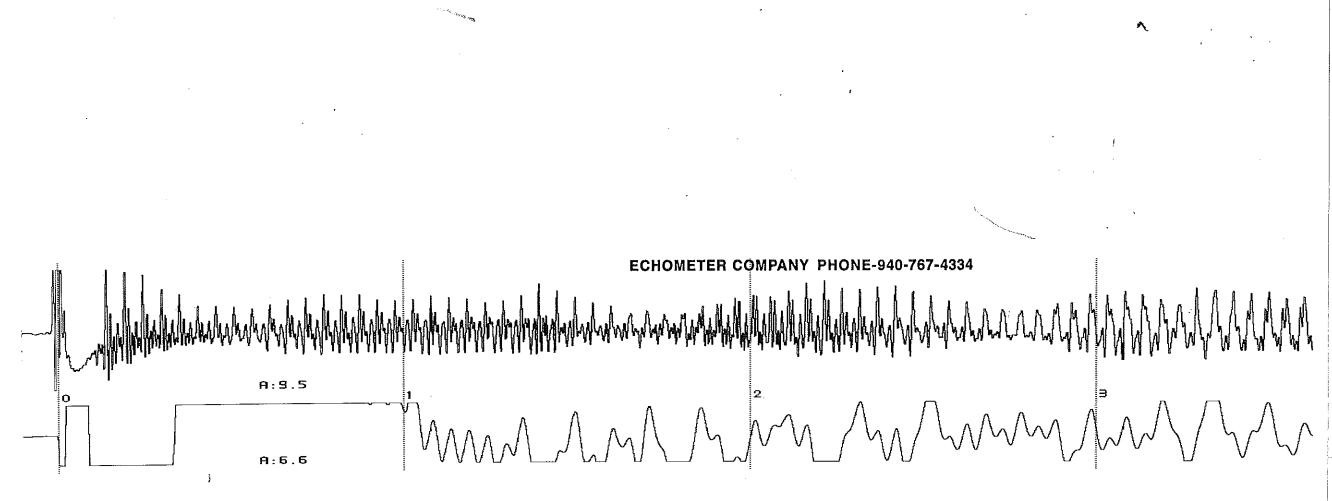
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

ECHOMETER COMPANY PHONE-940-767-4334

WELL DOLER 1-23 CASING PRESSURE 120 165		81 D25.(J	COLLAR P-P mV 0.105 A: 9.5	GENERATE PULSE
ΔΡ	PBHP		UPPER	
ΔΤ	SBHP			
PRODUCTION RATE \bigcirc	PROD RATE EFF, %			10.0
20:16:42 UTC 06/10/2013	MAX PRODUCTION		LIQUID P-P mV 0.638	12.0 VOLTS
			A: 6,6	VULID

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