

| For KCC | Use: | | | |
|------------|-------|----|--|--|
| Effective | Date: | | | |
| District # | | | | |
| SGA? | Yes | No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | | Spot Description: | | |
|------------------------------------------------------------------------------------------------------------------------------------|--------------------------|------------------------------------------------------------------------------------------------------------------------|---------------------------|--|
| month day | year | Sec TwpS | S. R 🗌 E 🔲 W | |
| OPERATOR: License# | | (Q/Q/Q/Q) feet from N | / S Line of Section | |
| Name: | | feet from E | / W Line of Section | |
| Address 1: | | Is SECTION: Regular Irregular? | | |
| Address 2: | | (Note: Locate well on the Section Plat on re | ovorco cido) | |
| Dity: State: Zip: | _ | County: | , | |
| Contact Person: | | Lease Name: | | |
| Phone: | | Field Name: | | |
| CONTRACTOR: License# | | Is this a Prorated / Spaced Field? | Yes No | |
| Name: | | Target Formation(s): | | |
| | | Nearest Lease or unit boundary line (in footage): | | |
| Well Drilled For: Well Class: Type I | чиртноти. | Ground Surface Elevation: | | |
| | ud Rotary | Water well within one-quarter mile: | Yes No | |
| | rRotary | Public water supply well within one mile: | Yes No | |
| | able | Depth to bottom of fresh water: | | |
| Seismic ;# of HolesOther | | Depth to bottom of usable water: | | |
| Other: | | Surface Pipe by Alternate: | | |
| If OWWO: old well information as follows: | | Length of Surface Pipe Planned to be set: | | |
| _ | | Length of Conductor Pipe (if any): | | |
| Operator: | | Projected Total Depth: | | |
| Well Name: Original Total 5 | | Formation at Total Depth: | | |
| Original Completion Date: Original Total D | | Water Source for Drilling Operations: | | |
| Directional, Deviated or Horizontal wellbore? | Yes No | Well Farm Pond Other: | | |
| If Yes, true vertical depth: | | | | |
| Bottom Hole Location: | | DWR Permit #:(Note: Apply for Permit with DWR | | |
| KCC DKT #: | | Will Cores be taken? | Yes No | |
| | | If Yes, proposed zone: | | |
| | | 11 100, proposod 20110. | | |
| | AFFIDA | | | |
| The undersigned hereby affirms that the drilling, complet | on and eventual plugging | g of this well will comply with K.S.A. 55 et. seq. | | |
| It is agreed that the following minimum requirements will | e met: | | | |
| 1. Notify the appropriate district office <i>prior</i> to spuddi | na of well: | | | |
| 2. A copy of the approved notice of intent to drill shall | | ing rig; | | |
| 3. The minimum amount of surface pipe as specified | , | 0 17 | shall be set | |
| through all unconsolidated materials plus a minimu | | | | |
| 4. If the well is dry hole, an agreement between the o | | | r to plugging; | |
| The appropriate district office will be notified before If an ALTERNATE II COMPLETION, production pip | . 55 | | C of anud data | |
| | | 91-C, which applies to the KCC District 3 area, altern | | |
| | | aged. <i>In all cases, NOTIFY district office</i> prior to an | | |
| , | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , | |
| | | | | |
| ubmitted Electronically | | | | |
| ubilitied Liectroffically | _ | | | |
| For KCC Use ONLY | | member to: | | |
| | | File Certification of Compliance with the Kansas Surface | Owner Notification | |
| API # 15 | | Act (KSONA-1) with Intent to Drill; | | |
| Conductor pipe requiredfee | | File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da | to | |
| | _ L | | | |
| Minimum surface pipe requiredfeet p | ^ 1 T 1 11 | | | |
| | er ALT. UIUIII - F | File acreage attribution plat according to field proration o | rders; | |
| Minimum surface pipe required feet p Approved by: This authorization expires: | er ALT. | | rders; er or re-entry; | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Agent:

Spud date: _

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: | |
|--------------------------------------------|-------|--|
| Signature of Operator or Agent: | | |
| | | |

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

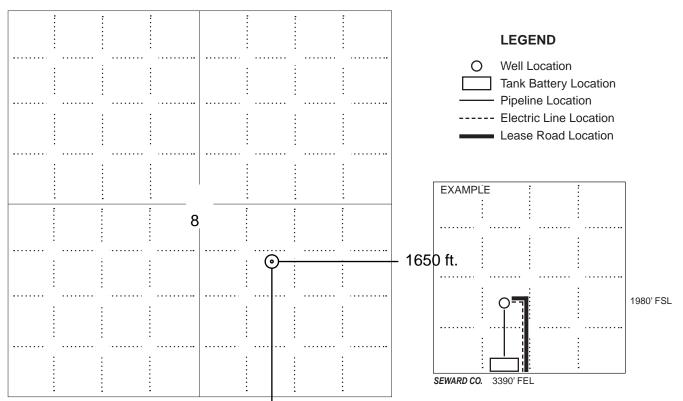
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|------------------------------------------------------------------------------------------------------|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R 🗌 E 🔲 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1850 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1148547

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|
| Operator Address: | | | |
| Contact Person: | | | Phone Number: |
| Lease Name & Well No.: | | | Pit Location (QQQQ): |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level? | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. |
| Distance to nearest water well within one-mile of pit: | | Depth to shallo Source of infor | west fresh water feet. mation: |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. |
| KCC OFFICE USE ONLY | | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No |



1148547

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R East | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | 9 | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | |
| City: | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | |
| Submitted Electronically | | | |

| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Scott's Production, LLC | Location of Well: County: Saline |
|----------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| ease: Bickel B | 1850 feet from N / X S Line of Section |
| Vell Number: 2 | 1650 feet from X E / W Line of Section |
| ield: Hunter North | Sec. 8 Twp. 16 S. R.1 E W |
| Jumber of Acres attributable to well: OTR/QTR/QTR of acreage: N2 _ SE _ NW _ SE | Is Section: Regular or Irregular |
| RIVOTROCIRO DI acreage. | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |
| Show location of the well. Show footage to the nearest lea | |
| lease roads, tank batteries, pipelines and electrical lines, as requi | ired by the Kansas Surface Owner Notice Act (House Bill 2032). |
| You may attach a sep | |
| | LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location |
| 8 | 1650 ft. |
| | SEWARD CO. 3390' FEL |
| NOTE: In all cases locate the snot of the proposed drilling loc | eaton |

1850 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.