



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1148673

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Prairie Fire Petroleum, LLC
Well Name	Long 'B' 1-26
Doc ID	1148673

Tops

Name	Top	Datum
Anhydrite	2262	+423
Base/Anhydrite	2294	+391
Topeka	3410	-725
Heebner Shale	3580	-895
Toronto	3609	-924
Lansing	3619	-934
Base/KC	3819	-1134
RTD	3856	-1171
LTD	3857	-1172

PO Box 93999
Southlake, TX 76092

ORIGINAL

INVOICE

Invoice Number: 136322
Invoice Date: May 15, 2013
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Prairie Fire Petroleum, LLC
P O Box 38
Norton, KS 67654

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
PraiFire	60835	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Oakley	May 15, 2013	6/14/13

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Long B #1-26 Class A Common	17.90	2,201.70
82.00	MAT	Pozmix	9.35	766.70
7.00	MAT	Gel	23.40	163.80
51.00	MAT	Flo Seal	2.97	151.47
220.16	SER	Cubic Feet	2.48	545.99
670.86	SER	Ton Mileage	2.60	1,744.26
1.00	SER	Plug to Abandon	2,483.59	2,483.59
73.00	SER	Pump Truck Mileage	7.70	562.10
73.00	SER	Light Vehicle Mileage	4.40	321.20
1.00	EQP	8.5/8 Dry Hole Plug	107.64	107.64
1.00	CEMENTER	Andrew Forslund		
1.00	EQUIP OPER	Dane Retzloff		
1.00	OPER ASSIST	David Scariano		

PAID
5/28/13
CHECK #: 2240

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,900.17

ONLY IF PAID ON OR BEFORE
May 15, 2013

Subtotal	9,048.45
Sales Tax	660.54
Total Invoice Amount	9,708.99
Payment/Credit Applied	
TOTAL	9,708.99

- \$1,900.17

▶ PLUG TO ABANDON CEMENT ◀

7,808.82

ALLIED OIL & GAS SERVICES, LLC 060835

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>5-15-13</u>	SEC. <u>26</u>	TWP. <u>2</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Long B</u>	WELL # <u>1-26</u>		LOCATION <u>Oberlin 12E 1N 24W</u>		COUNTY <u>Decker</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR White Knight
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 3856'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2290'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same

CEMENT
 AMOUNT ORDERED 205 sks 60/40 40 ggal
1/4 Flo-seal

COMMON <u>123 sks</u>	@ <u>17.90</u>	<u>2201.70</u>
POZMIX <u>82 sks</u>	@ <u>9.35</u>	<u>766.70</u>
GEL <u>7 sks</u>	@ <u>23.40</u>	<u>163.80</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Flo-seal 51st</u>	@ <u>2.97</u>	<u>151.47</u>
HANDLING <u>220.00 cu ft</u>	@ <u>2.48</u>	<u>545.99</u>
MILEAGE <u>2.60 to 1 mile</u>	@ <u>9.19704</u>	<u>1744.26</u>
TOTAL		<u>5422.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Firsland
 # 431 HELPER Gene Ketzloff
 BULK TRUCK
 # 396 DRIVER David Scariano
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 sks @ 2290'
100 sks @ 1525'
40 sks @ 325'
10 sks @ 40'
30 sks Ret hole

Thank you

CHARGE TO: Prairie Fire Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2290'</u>		
PUMP TRUCK CHARGE		<u>2483.59</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>23 miles</u>	@ <u>7.70</u>	<u>522.10</u>
MANIFOLD _____	@ _____	_____
<u>Light vehicle</u>	@ <u>4.40</u>	<u>321.20</u>
TOTAL		<u>3366.89</u>

PLUG & FLOAT EQUIPMENT

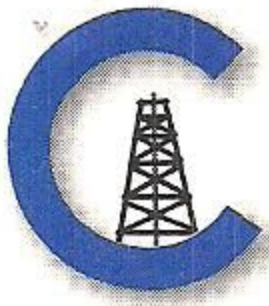
<u>8 5/8</u>		
<u>1 Dry hole plug</u>	@ _____	<u>107.64</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>107.64</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES 8,896.98
 DISCOUNT 1,868.36 IF PAID IN 30 DAYS
7,028.62 Net.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258617

Invoice Date: 05/08/2013 Terms: 10/10/30,n/30

Page 1

PRAIRIE FIRE PETROLEUM, LLC
P.O. BOX 38
NORTON KS 67654-0038
(785) 874-4840

LONG B 1-26
39954
26-2-27
05-07-2013
KS

ORIGINAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	170.00	18.5500	3153.50
1102	CALCIUM CHLORIDE (50#)	479.00	.9400	450.26
1118B	PREMIUM GEL / BENTONITE	319.00	.2700	86.13

Sublet Performed	Description	Total
9996-130	CEMENT MATERIAL DISCOUNT	-368.99
9995-130	CEMENT EQUIPMENT DISCOUNT	-211.15

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1150.00	1150.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	5.25	262.50
693 TON MILEAGE DELIVERY	1.00	699.00	699.00

PAID
5/13/13

CHECK # 2227

► 8-5/8" SURFACE CASING CEMENT ◀

Amount Due 6070.76 if paid after 06/07/2013

Parts:	3689.89	Freight:	.00	Tax:	242.43	AR	5463.68
Labor:	.00	Misc:	.00	Total:	5463.68		
Sublt:	-580.14	Supplies:	.00	Change:	.00		

Signed _____

Date _____



2582017

TICKET NUMBER 39954
 LOCATION Oakley KS
 FOREMAN Miles Shaw

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
S-773	6404	Long "B" #1-26	26	25	27W	Decatur
CUSTOMER Precision Fire Petroleum			Obettin KS			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			463	Cory D		
STATE			693	Jordan L		
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 290' CASING SIZE & WEIGHT 8 5/8" 24#
 CASING DEPTH 284' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 17.5 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting and rig up on Precision drilling Circulate casing
Mix 170SKS Common Class A Cement with 38 calcium 28 gal disp/acre 17 1/2 bbls
Cement did circulate to pit 11 bbls

Thanks Miles & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1150. ⁰⁰	1150. ⁰⁰
5406	50	MILEAGE	5.25	262.50
5407 A	7.99	Ton Mileage delivery	1.75	699.00
1104S	170 SKS	Common Class A Cement	18.55	3153.50
1002	479 #	Calcium Chloride	.94	450.26
1118B	319 #	Bentonite gel	.27	86.13
			Subtotal	5201.39
			less 10% discount	580.14
			Subtotal	5221.25

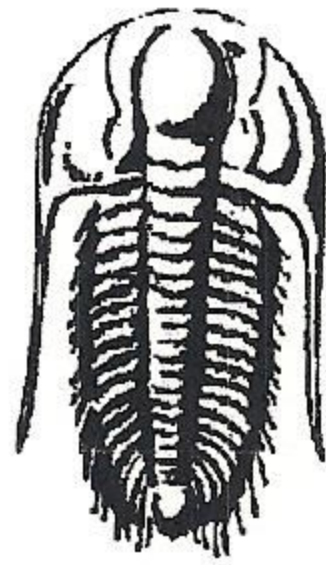
completed

Ravin 3737

AUTHORIZATION [Signature] TITLE President DATE 5/7/15

SALES TAX 242.43
 ESTIMATED TOTAL 5463.68

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Prairie Fire Petroleum, LLC**

PO Box 38
Norton, KS 67654

ATTN: Randy Kilian

Long B #1-26

S26-2s-27w Decatur,KS

Start Date: 2013.05.14 @ 11:29:00

End Date: 2013.05.14 @ 19:41:39

Job Ticket #: 51746 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.20 @ 13:11:04

Prairie Fire Petroleum, LLC S26-2s-27w Decatur,KS Long B #1-26 DST # 1 LKC 'B-H' 2013.05.14



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prairie Fire Petroleum, LLC

S26-2s-27w Decatur, KS

PO Box 38
Norton, KS 67654

Long B #1-26

Job Ticket: 51746

DST#: 1

ATTN: Randy Kilian

Test Start: 2013.05.14 @ 11:29:00

GENERAL INFORMATION:

Formation: **LKC 'B-H'**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:50:50

Time Test Ended: 19:41:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Chuck Smith

Unit No: 62

Interval: **3631.00 ft (KB) To 3750.00 ft (KB) (TVD)**

Reference Elevations: 2685.00 ft (KB)

Total Depth: 3750.00 ft (KB) (TVD)

2680.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press@RunDepth: 73.94 psig @ 3632.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.14

End Date: 2013.05.14

Last Calib.: 2013.05.14

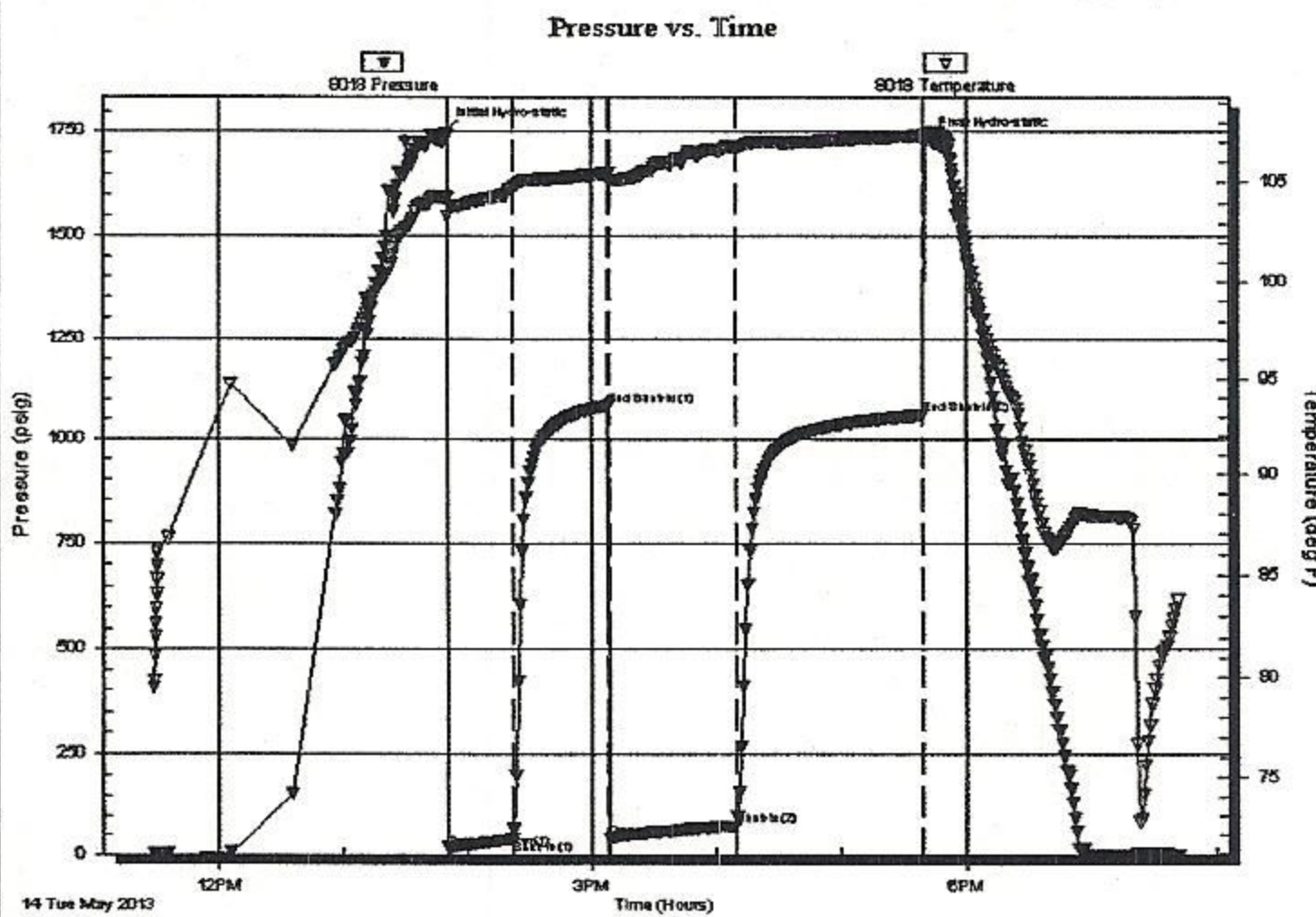
Start Time: 11:29:02

End Time: 19:41:40

Time On Btm: 2013.05.14 @ 13:49:20

Time Off Btm: 2013.05.14 @ 17:40:40

TEST COMMENT: 4" Blow.
No return.
6" Blow.
No return.



PRESSURE SUMMARY

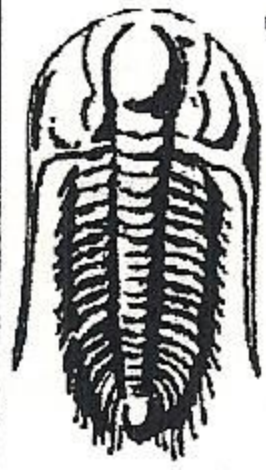
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1748.92	104.26	Initial Hydro-static
2	17.96	103.35	Open To Flow (1)
33	40.05	104.70	Shut-In(1)
79	1083.43	105.47	End Shut-In(1)
80	41.83	105.03	Open To Flow (2)
141	73.94	106.75	Shut-In(2)
231	1060.15	107.36	End Shut-In(2)
232	1725.97	107.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	SOCM 1o 99m	0.84
60.00	OSM 100m	0.84
0.00	OCWM 4o 35w 61m (in tool)	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prairie Fire Petroleum, LLC

S26-2s-27w Decatur, KS

PO Box 38
Norton, KS 67654

Long B #1-26

Job Ticket: 51746

DST#: 1

ATTN: Randy Kilian

Test Start: 2013.05.14 @ 11:29:00

Tool Information

Drill Pipe:	Length: 3640.00 ft	Diameter: 3.80 inches	Volume: 51.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 51.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.50 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3631.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	119.00 ft			
Tool Length:	141.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3609.50	
Shut In Tool	5.00			3614.50	
Hydraulic tool	5.00			3619.50	
Safety Joint	2.50			3622.00	
Packer	5.00			3627.00	22.50 Bottom Of Top Packer
Packer	4.00			3631.00	
Stubb	1.00			3632.00	
Recorder	0.00	8018	Inside	3632.00	
Recorder	0.00	6751	Outside	3632.00	
Perforations	20.00			3652.00	
Change Over Sub	1.00			3653.00	
Drill Pipe	93.00			3746.00	
Change Over Sub	1.00			3747.00	
Bullnose	3.00			3750.00	119.00 Bottom Packers & Anchor
Total Tool Length:	141.50				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Prairie Fire Petroleum, LLC

S26-2s-27w Decatur, KS

PO Box 38
Norton, KS 67654

Long B #1-26

Job Ticket: 51746

DST#: 1

ATTN: Randy Kilian

Test Start: 2013.05.14 @ 11:29:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 6.80 in³

Resistivity: ohm.m

Salinity: 700.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	SOCM 1o 99m	0.842
60.00	OSM 100m	0.842
0.00	OCWM 4o 35w 61m (in tool)	0.000

Total Length: 120.00 ft Total Volume: 1.684 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW: .203 @ 80 Degr F=32000 PPM (in tool)

Serial #: 8018

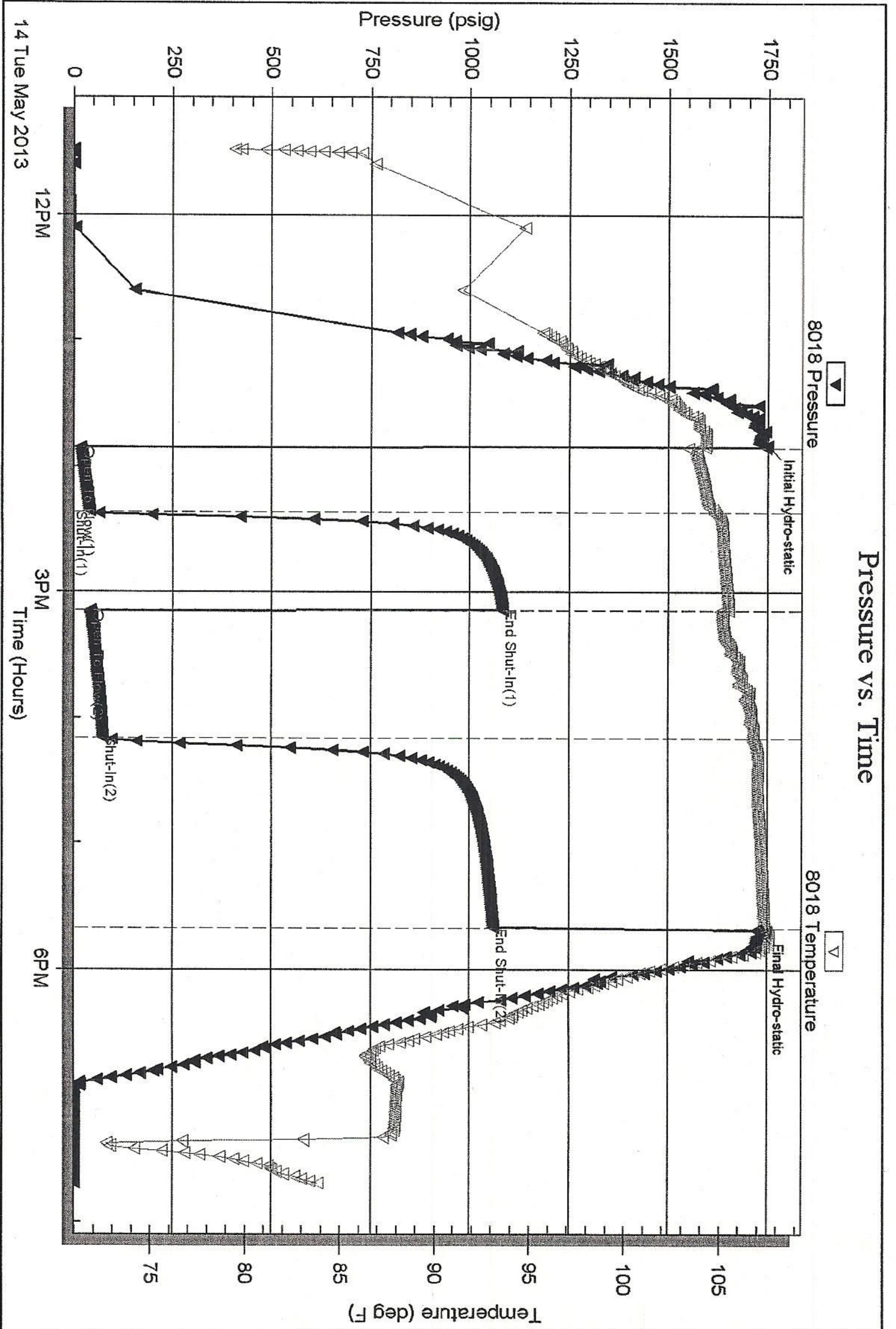
Inside

Prairie Fire Petroleum, LLC

Long B#1-26

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 51746

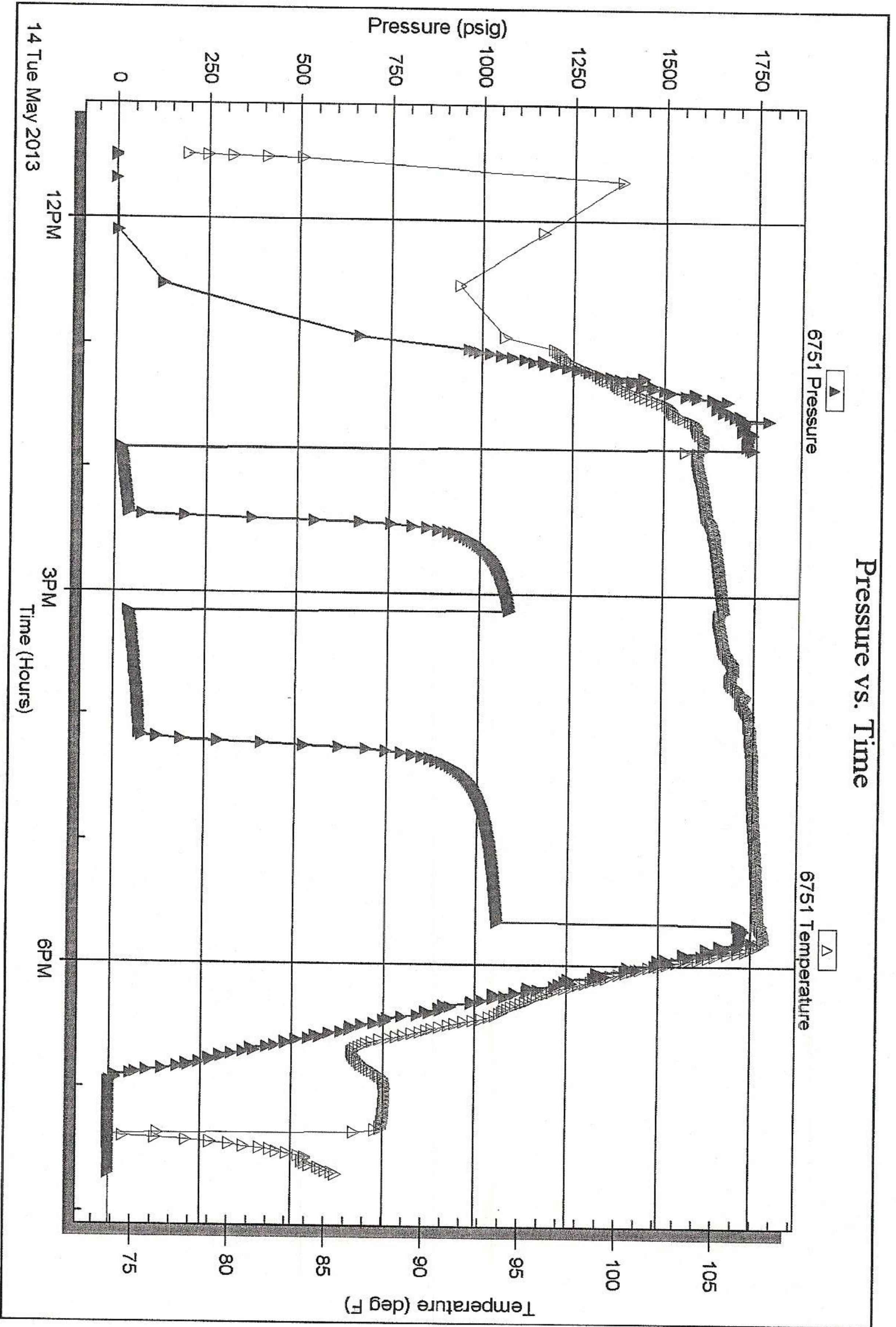
Printed: 2013.05.20 @ 13:11:07

Serial #: 6751

Outside Prairie Fire Petroleum, LLC

Long B #1-26

DST Test Number: 1



14 Tue May 2013

Trilobite Testing, Inc

Ref. No: 51746

Printed: 2013.05.20 @ 13:11:07



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 51746

Well Name & No. Loma B 1-26 Test No. 1 Date 5-14-13
 Company Praise Fire Petroleum Elevation 2685 KB 2680 GL
 Address POB 38 Norton, KS 67654
 Co. Rep / Geo. Randy Killion Rig White Knight
 Location: Sec. 26 Twp. 2 Rge. 27 Co. Decatur State KS

Interval Tested 3631 - 3750 Zone Tested LKC 'B-H'
 Anchor Length 119 Drill Pipe Run 3640 Mud Wt. 8.9
 Top Packer Depth 3627 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 3631 Wt. Pipe Run 0 WL 6.8
 Total Depth 3750 Chlorides 700 ppm System LCM 1st
 Blow Description 4" Blow
No return
6" Blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>60</u>	Feet of <u>OSM</u>			<u>100</u>	
Rec <u>60</u>	Feet of <u>SOCM</u>		<u>1</u>	<u>99</u>	
Rec <u>0</u>	Feet of <u>OCWM (in tool)</u>	<u>4</u>		<u>35</u>	<u>61</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 120 BHT 107 Gravity - API RW 203 @ 80 °F Chlorides 32000 ppm

(A) Initial Hydrostatic 1749 Test 1150 T-On Location 11:10
 (B) First Initial Flow 18 Jars _____ T-Started 11:29
 (C) First Final Flow 40 Safety Joint 75 T-Open 13:51
 (D) Initial Shut-In 1083 Circ Sub N/C T-Pulled 17:40
 (E) Second Initial Flow 42 Hourly Standby _____ T-Out 19:42
 (F) Second Final Flow 74 Mileage 242 28rtX2 86.80
 (G) Final Shut-In 1060 Sampler _____
 (H) Final Hydrostatic 1726 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Comments loaded tools 5/15 10:00

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90

Sub Total 1311.80

Approved By [Signature] Our Representative Chuck Amil

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made