



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | American Warrior, Inc. |
| Well Name | V Strecker 3-31 |
| Doc ID | 1148724 |

Tops

| Name | Top | Datum |
|------------------|------|-------|
| Anhydrite | 1392 | 774 |
| Heebner | 3616 | -1450 |
| Lansing | 3661 | -1495 |
| Base Kansas City | 3992 | -1826 |
| Pawnee | 4072 | -1906 |
| Ft. Scott | 4153 | -1987 |
| Cherokee | 4169 | -2003 |
| Mississippian | 4250 | -2101 |
| TD | 4267 | -2101 |

Geological Report

American Warrior, Inc.

V. Strecker #3-31

0' FSL & 940' FEL

Sec. 31 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
V. Strecker #3-31
0' FSL & 940' FEL
Sec. 31 T18s R21w
Ness County, Kansas
API # 15-135-25505-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason T Alm

Spud Date: January 15, 2013

Completion Date: January 24, 2013

Elevation: 2160' Ground Level
2166' Kelly Bushing

Directions: Bazine KS, intersection of Austin St. and Hwy 96,
South 2 mi. to the 110 Rd. East 1 mi. to the EE Rd.
1 ¼ mi. North, West into location.

Casing: 227' 8 5/8" surface casing
4266' 5 1/2" production casing

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Log-Tech, Inc. "Dan Schmidt"
CNL/CNL, DIL

Drillstem Tests: One, Trilobite Testing, Inc. "Jeff Brown"

Problems: None

Remarks: None

Formation Tops

| Formation | American Warrior, Inc. V. Strecker #3-31 Sec. 31 T18s R21w 0' FSL & 940' FEL |
|---------------|---|
| Anhydrite | 1392', +774 |
| Base | 1426', +740 |
| Heebner | 3616', -1450 |
| Lansing | 3661', -1495 |
| BKc | 3992', -1826 |
| Pawnee | 4072', -1906 |
| Fort Scott | 4153', -1987 |
| Cherokee | 4169', -2003 |
| Mississippian | 4250', -2084 |
| LTD | 4267', -2101 |
| RTD | 4268', -2102 |

Sample Zone Descriptions

- Cherokee “A” Sand (4171’, -2005):** **Covered in DST #1**
 Ss – Quartz, clear to slightly frosted, fine to medium grained, sub-rounded, fairly cemented, fair to well sorted with poor to fair intergranular porosity, light to good oil stain in cluster, good show of free oil when broken, light odor, very dull yellow fluorescents, many “dirty” dense clusters, 25 units hotwire.
- Mississippian Osage (4250’, -2084):** **Covered in DST #2**
 Dolo – Δ – Fine to medium sucrosic crystalline with fair inter-crystalline and vuggy porosity, very heavy triptolic chert, weathered with good vuggy porosity, good oil stain and saturation, good show of free oil, strong smooth odor, bright yellow fluorescents, 65 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Jeff Brown"

DST #1

Cherokee "A" Sand

Interval (4167' – 4190') Anchor Length 23'

| | | |
|-----|----------------------------|---------|
| IHP | – 2120 # | |
| IFP | – 45" – Built to 2 1/2 in. | 51-50 # |
| ISI | – 45" – Dead | 260 # |
| FFP | – 45" – Built to 1 1/8 in. | 64-65 # |
| FSI | – 45" – Dead | 246 # |
| FHP | – 2099 # | |
| BHT | – 113°F | |

Recovery: 10' WM w/ oil scum
 60' MW w/ oil scum

DST #2

Mississippian Osage

Interval (4255' – 4265') Anchor Length 10'

| | | |
|-----|---------------------------|-----------|
| IHP | – 2167 # | |
| IFP | – 10" – B.O.B. 3 1/2 min. | 74-104 # |
| ISI | – 30" – Built to 6 in. | 1257 # |
| FFP | – 10" – B.O.B. 4 3/4 min. | 136-137 # |
| FSI | – 30" – Built to 9 in. | 2133 # |
| FHP | – 2133 # | |
| BHT | – 116°F | |

Recovery: 390' GIP
 244' CGO
 85' GMCWO

Gravity: 40° API
 55% Oil, 5% Water

Structural Comparison

| | American Warrior, Inc. V. Strecker #3-31 Sec. 31 T18s R21w 0' FSL & 940' FEL | American Warrior, Inc. V. Strecker #1-31 Sec. 31 T18s R21w 510' FSL & 1510' FEL | | American Warrior, Inc. V. Strecker #3-6 Sec. 6 T19s R21w 450' FNL & 335' FEL | |
|------------------|---|--|--------------|---|--------------|
| Formation | | | | | |
| Anhydrite | 1392', +774 | 1364', +769 | (+5) | 1421', +774 | FL |
| Base | 1426', +740 | 1396', +737 | (+3) | 1455', +740 | FL |
| Heebner | 3616', -1450 | 3594', -1461 | (+11) | 3651', -1456 | (+6) |
| Lansing | 3661', -1495 | 3638', -1505 | (+10) | 3698', -1503 | (+8) |
| BKc | 3992', -1826 | NA | NA | 4021', -1826 | FL |
| Pawnee | 4072', -1906 | 4042', -1909 | (+3) | 4101', -1906 | FL |
| Fort Scott | 4153', -1987 | 4123', -1988 | (+1) | 4180', -1985 | (-2) |
| Cherokee | 4169', -2003 | 4140', -2007 | (+4) | 4196', -2001 | (-2) |
| Mississippian | 4250', -2084 | 4209', -2076 | (-8) | 4268', -2073 | (-11) |

Summary

The location for the V. Strecker #3-31 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the V. Strecker #3-31 well.

Recommended Perforations

Primary:

Mississippian Osage: (4253' – 4263') **DST #2**

Before Abandonment:

Cherokee Sand: (4171' – 4178') **DST #1**

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsari

V. Strecker #3-31

31-18s-21w Ness,KS

Start Date: 2013.01.22 @ 20:56:30

End Date: 2013.01.23 @ 04:15:51

Job Ticket #: 50525 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.28 @ 15:41:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsari

31-18s-21w Ness, KS
V. Strecker #3-31
 Job Ticket: 50525 **DST#: 1**
 Test Start: 2013.01.22 @ 20:56:30

GENERAL INFORMATION:

Formation: **Cher "A" Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:12:00
 Time Test Ended: 04:15:51
 Interval: **4167.00 ft (KB) To 4190.00 ft (KB) (TVD)**
 Total Depth: 4190.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2166.00 ft (KB)
 2160.00 ft (CF)
 KB to GR/CF: 6.00 ft

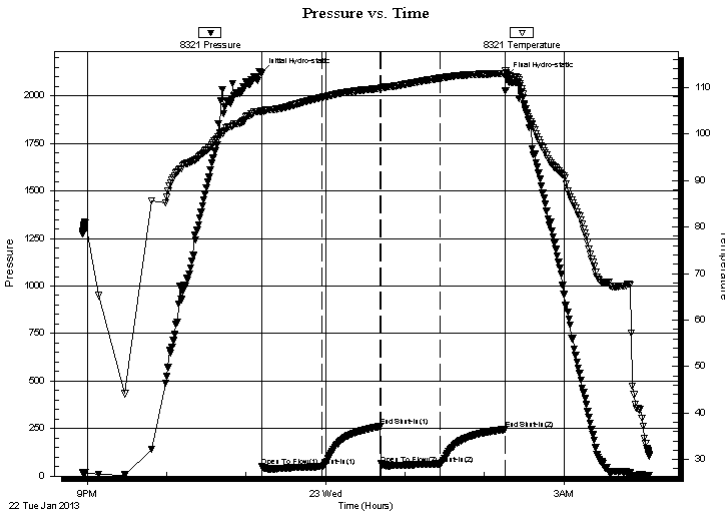
Serial #: 8321

Inside

Press @ Run Depth: 64.97 psig @ 4168.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.01.22 End Date: 2013.01.23 Last Calib.: 2013.01.23
 Start Time: 20:56:31 End Time: 04:04:51 Time On Btm: 2013.01.22 @ 23:11:30
 Time Off Btm: 2013.01.23 @ 02:16:30

TEST COMMENT: IFP=Weak blow built to 2 1/2"
 ISI=Dead no blow back
 FFP=Weak blow built to 1 1/8"
 FSI=Dead no blow back

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2120.77 | 105.08 | Initial Hydro-static |
| 1 | 51.18 | 104.54 | Open To Flow (1) |
| 46 | 50.44 | 107.83 | Shut-In(1) |
| 90 | 260.55 | 109.76 | End Shut-In(1) |
| 91 | 64.36 | 109.94 | Open To Flow (2) |
| 135 | 64.97 | 112.01 | Shut-In(2) |
| 184 | 245.78 | 113.01 | End Shut-In(2) |
| 185 | 2099.28 | 113.10 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|---------------------------------|--------------|
| 60.00 | MW with a scum of oil 15%M 85%W | 0.30 |
| 10.00 | WM with a scum of oil 45%W 55%M | 0.05 |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsari

31-18s-21w Ness, KS
V. Strecker #3-31
Job Ticket: 50525 **DST#: 1**
Test Start: 2013.01.22 @ 20:56:30

Tool Information

| | | | | |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe: | Length: 4031.00 ft | Diameter: 3.80 inches | Volume: 56.54 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 22000.00 lb |
| Drill Collar: | Length: 118.00 ft | Diameter: 2.25 inches | Volume: 0.58 bbl | Weight to Pull Loose: 69000.00 lb |
| | | Total Volume: 57.12 bbl | | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 10.00 ft | | | String Weight: Initial 62000.00 lb |
| Depth to Top Packer: | 4167.00 ft | | | Final 64000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 23.00 ft | | | |
| Tool Length: | 51.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|------------------|-------------|------------|----------|------------|-------------------------------|
| Change Over Sub | 1.00 | | | 4140.00 | |
| Shut In Tool | 5.00 | | | 4145.00 | |
| Hydraulic tool | 5.00 | | | 4150.00 | |
| Jars | 5.00 | | | 4155.00 | |
| Safety Joint | 3.00 | | | 4158.00 | |
| Packer | 4.00 | | | 4162.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4167.00 | |
| Stubb | 1.00 | | | 4168.00 | |
| Recorder | 0.00 | 8321 | Inside | 4168.00 | |
| Recorder | 0.00 | 8679 | Outside | 4168.00 | |
| Perforations | 19.00 | | | 4187.00 | |
| Bullnose | 3.00 | | | 4190.00 | 23.00 Bottom Packers & Anchor |

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsari

31-18s-21w Ness, KS
V. Strecker #3-31
Job Ticket: 50525 **DST#: 1**
Test Start: 2013.01.22 @ 20:56:30

Mud and Cushion Information

| | | | |
|----------------------------------|----------------------------|-----------------|-----------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: | deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: | 29000 ppm |
| Viscosity: 50.00 sec/qt | Cushion Volume: bbl | | |
| Water Loss: 7.59 in ³ | Gas Cushion Type: | | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | | |
| Salinity: 6200.00 ppm | | | |
| Filter Cake: inches | | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|---------------------------------|---------------|
| 60.00 | MW with a scum of oil 15%M 85%W | 0.295 |
| 10.00 | WM with a scum of oil 45%W 55%M | 0.049 |

Total Length: 70.00 ft Total Volume: 0.344 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

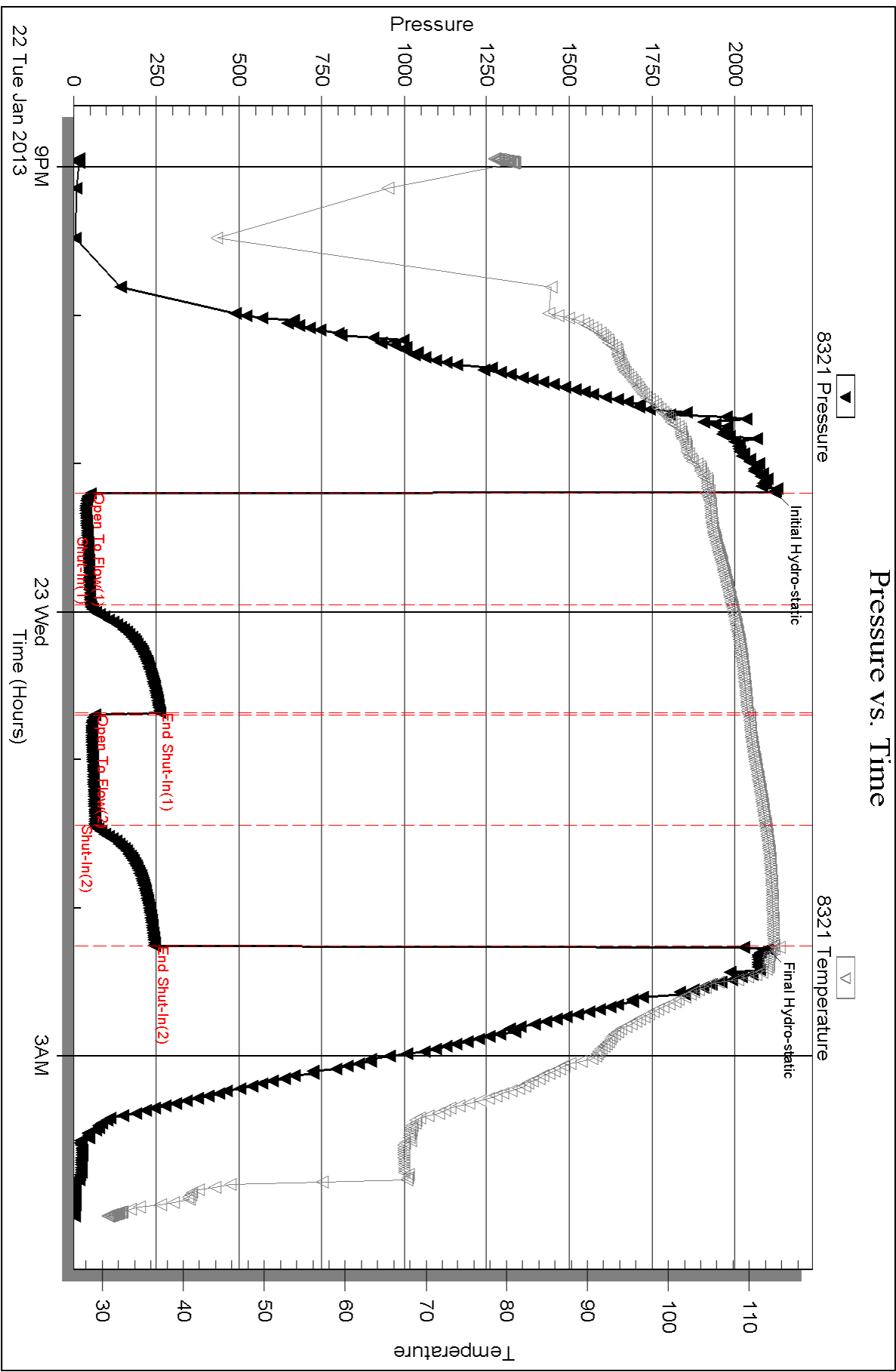
Serial #: 8321

Inside

American Warrior Inc

V. Strecker #3-31

DST Test Number: 1

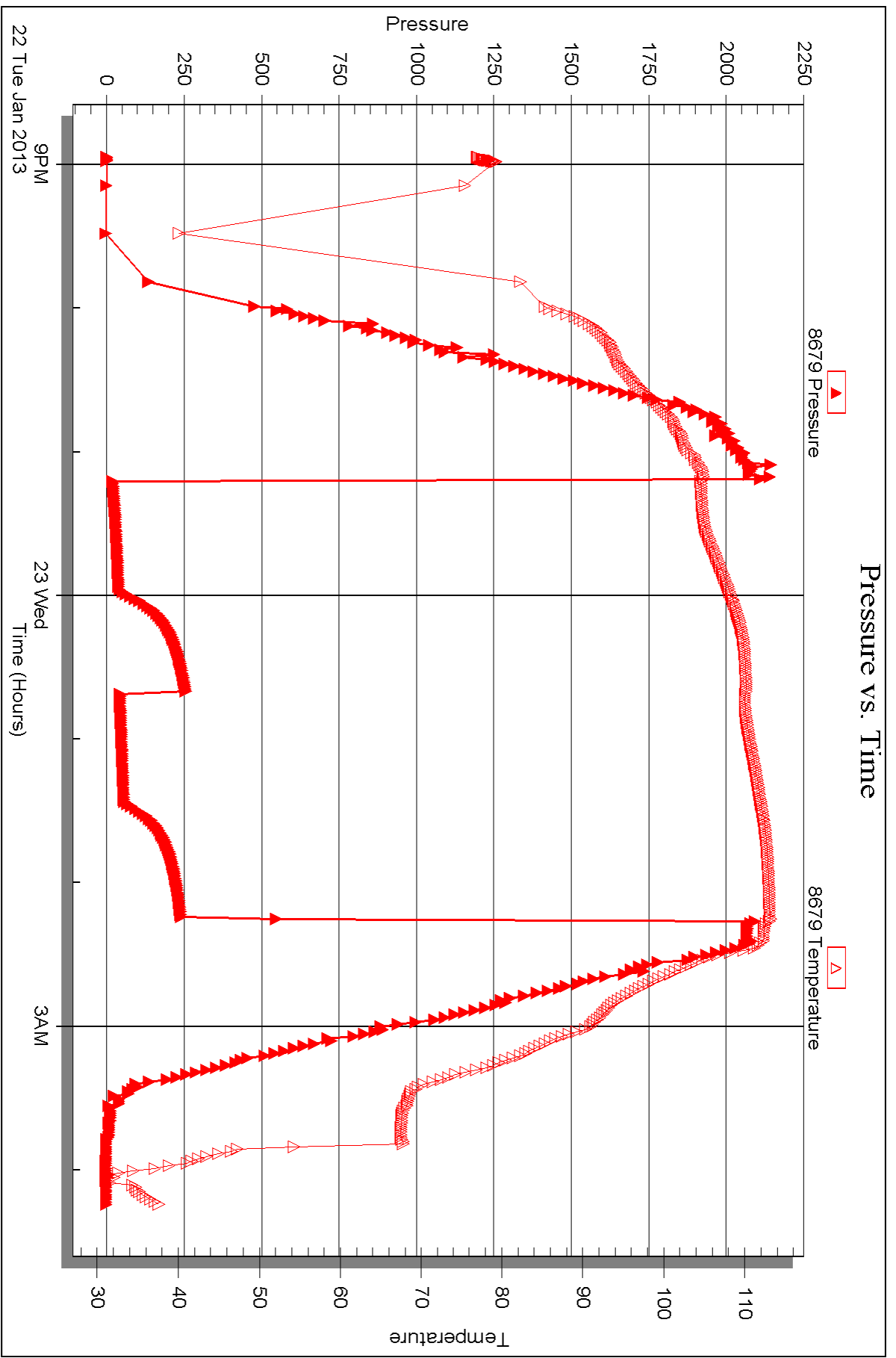


Serial #: 8679

Outside American Warrior Inc

V. Strecker #3-31

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50525

Printed: 2013.01.28 @ 15:41:24



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Scott Corsari

V. Strecker #3-31

31-18s-21w Ness,KS

Start Date: 2013.01.23 @ 13:09:19

End Date: 2013.01.23 @ 19:45:49

Job Ticket #: 50376 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.01.28 @ 15:40:31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
 PO Box 399
 Garden City KS 67846
 ATTN: Scott Corsari

31-18s-21w Ness, KS
V. Strecker #3-31
 Job Ticket: 50376 **DST#: 2**
 Test Start: 2013.01.23 @ 13:09:19

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 15:03:49
 Time Test Ended: 19:45:49
 Interval: **4255.00 ft (KB) To 4265.00 ft (KB) (TVD)**
 Total Depth: 4265.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Jeff Brown
 Unit No: 44
 Reference Elevations: 2166.00 ft (KB)
 2160.00 ft (CF)
 KB to GR/CF: 6.00 ft

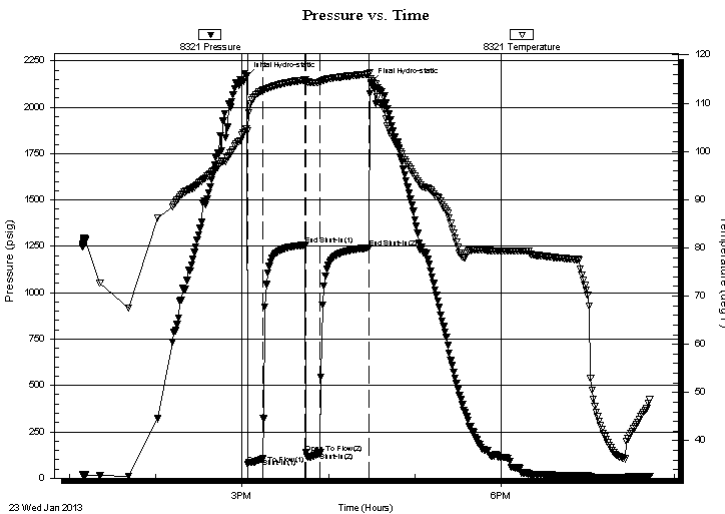
Serial #: 8321

Inside

Press @ Run Depth: 137.13 psig @ 4257.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.01.23 End Date: 2013.01.23 Last Calib.: 2013.01.23
 Start Time: 13:09:20 End Time: 19:42:49 Time On Btm: 2013.01.23 @ 15:03:19
 Time Off Btm: 2013.01.23 @ 16:29:19

TEST COMMENT: IFP=Strong blow BOB in 3 1/2 min
 ISI=Fair blow back built to 6"
 FFP=Strong blow BOB in 4 3/4 min
 FSI=Good blow back built to 9"

PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2167.54 | 104.79 | Initial Hydro-static |
| 1 | 74.92 | 104.26 | Open To Flow (1) |
| 11 | 104.41 | 112.64 | Shut-In(1) |
| 41 | 1256.78 | 114.80 | End Shut-In(1) |
| 41 | 136.60 | 114.37 | Open To Flow (2) |
| 51 | 137.13 | 114.35 | Shut-In(2) |
| 85 | 1242.13 | 116.05 | End Shut-In(2) |
| 86 | 2133.53 | 115.17 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|--------------------------|--------------|
| 85.00 | GMCWO 25%G 55%O 5%W 15%M | 0.42 |
| 244.00 | Gassy Oil 25%G 75%O | 3.12 |
| 0.00 | 390-GIP | 0.00 |
| | | |
| | | |

* Recovery from multiple tests

Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsari

31-18s-21w Ness, KS
V. Strecker #3-31
Job Ticket: 50376 **DST#: 2**
Test Start: 2013.01.23 @ 13:09:19

Tool Information

| | | | | |
|---------------------------|--------------------|-------------------------|-------------------|------------------------------------|
| Drill Pipe: | Length: 4125.00 ft | Diameter: 3.80 inches | Volume: 57.86 bbl | Tool Weight: 2200.00 lb |
| Heavy Wt. Pipe: | Length: 0.00 ft | Diameter: 2.70 inches | Volume: 0.00 bbl | Weight set on Packer: 22000.00 lb |
| Drill Collar: | Length: 118.00 ft | Diameter: 2.25 inches | Volume: 0.58 bbl | Weight to Pull Loose: 78000.00 lb |
| | | Total Volume: 58.44 bbl | | Tool Chased 0.00 ft |
| Drill Pipe Above KB: | 16.00 ft | | | String Weight: Initial 62000.00 lb |
| Depth to Top Packer: | 4255.00 ft | | | Final 64000.00 lb |
| Depth to Bottom Packer: | ft | | | |
| Interval between Packers: | 10.00 ft | | | |
| Tool Length: | 38.00 ft | | | |
| Number of Packers: | 2 | Diameter: 6.75 inches | | |

Tool Comments:

| Tool Description | Length (ft) | Serial No. | Position | Depth (ft) | Accum. Lengths |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

| | | | | | |
|-----------------|------|------|---------|---------|------------------------------------|
| Change Over Sub | 1.00 | | | 4228.00 | |
| Shut In Tool | 5.00 | | | 4233.00 | |
| Hydraulic tool | 5.00 | | | 4238.00 | |
| Jars | 5.00 | | | 4243.00 | |
| Safety Joint | 3.00 | | | 4246.00 | |
| Packer | 4.00 | | | 4250.00 | 28.00 Bottom Of Top Packer |
| Packer | 5.00 | | | 4255.00 | |
| Stubb | 1.00 | | | 4256.00 | |
| Perforations | 1.00 | | | 4257.00 | |
| Recorder | 0.00 | 8321 | Inside | 4257.00 | |
| Recorder | 0.00 | 8679 | Outside | 4257.00 | |
| Perforations | 5.00 | | | 4262.00 | |
| Bullnose | 3.00 | | | 4265.00 | 10.00 Bottom Packers & Anchor |

Total Tool Length: 38.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Scott Corsari

31-18s-21w Ness,KS
V. Strecker #3-31
Job Ticket: 50376 **DST#: 2**
Test Start: 2013.01.23 @ 13:09:19

Mud and Cushion Information

| | | |
|----------------------------------|----------------------------|---------------------|
| Mud Type: Gel Chem | Cushion Type: | Oil API: 40 deg API |
| Mud Weight: 10.00 lb/gal | Cushion Length: ft | Water Salinity: ppm |
| Viscosity: 50.00 sec/qt | Cushion Volume: bbl | |
| Water Loss: 7.58 in ³ | Gas Cushion Type: | |
| Resistivity: ohm.m | Gas Cushion Pressure: psig | |
| Salinity: 6200.00 ppm | | |
| Filter Cake: inches | | |

Recovery Information

Recovery Table

| Length ft | Description | Volume bbl |
|--------------|--------------------------|---------------|
| 85.00 | GMCWO 25%G 55%O 5%W 15%M | 0.418 |
| 244.00 | Gassy Oil 25%G 75%O | 3.122 |
| 0.00 | 390-GIP | 0.000 |

Total Length: 329.00 ft Total Volume: 3.540 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8321

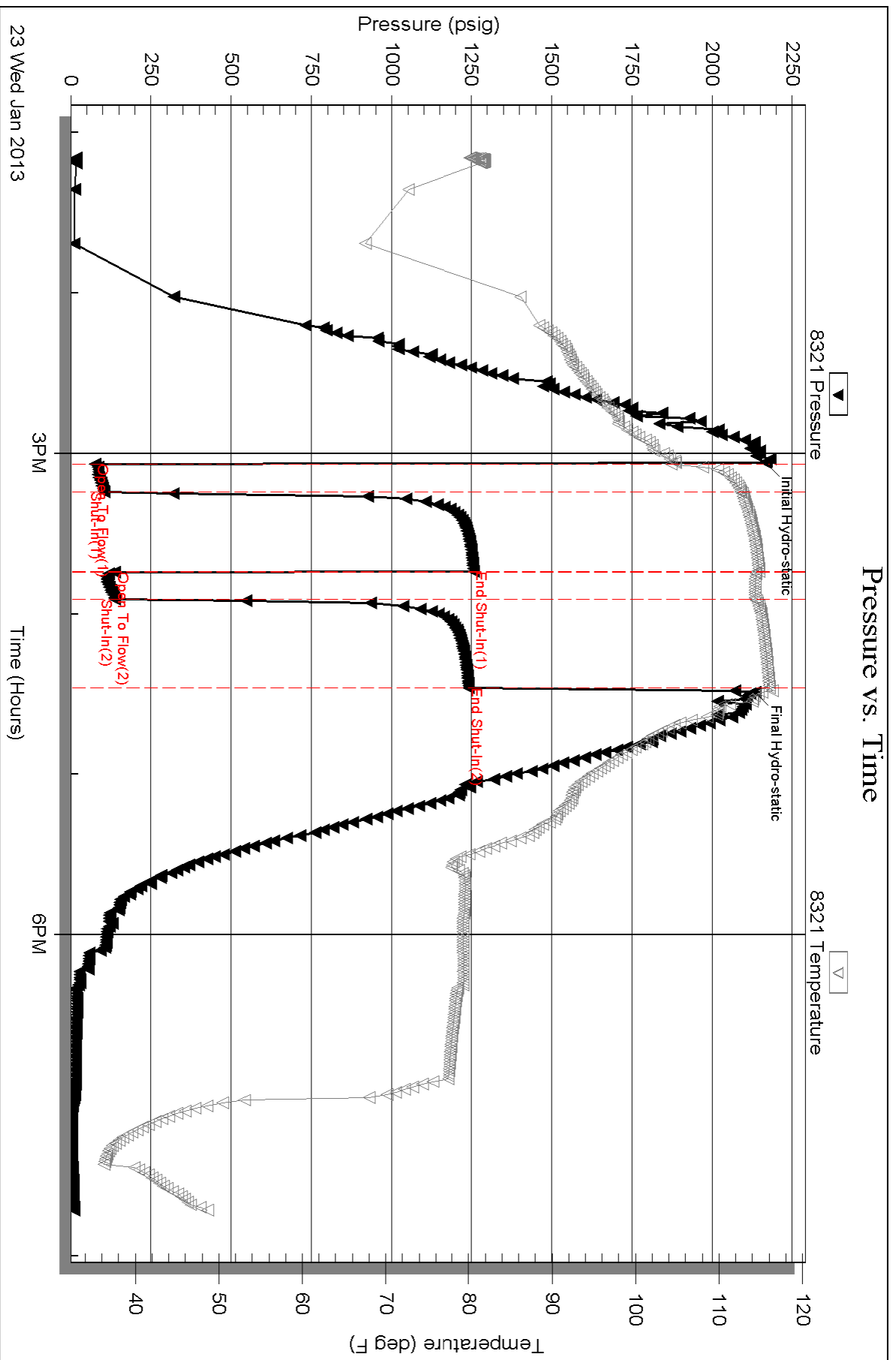
Inside

American Warrior Inc

V. Strecker #3-31

DST Test Number: 2

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 50376

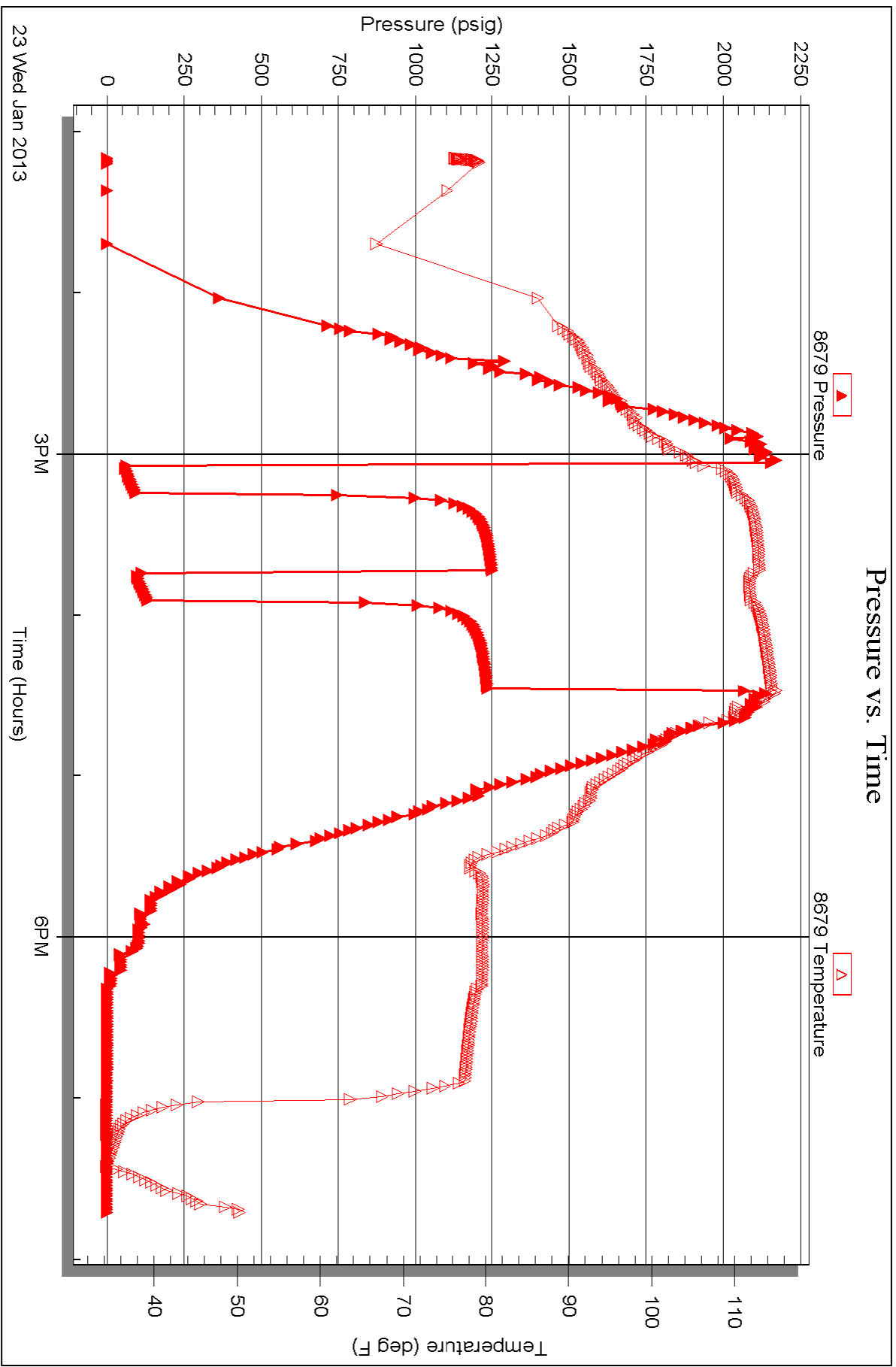
Printed: 2013.01.28 @ 15:40:34

Serial #: 8679

Outside American Warrior Inc

V. Strecker #3-31

DST Test Number: 2



23 Wed Jan 2013

Triobite Testing, Inc

Ref. No: 50376

Printed: 2013.01.28 @ 15:40:34



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50525

Well Name & No. U Strecker 3-31 Test No. 1 Date 1-22-13
 Company American Warrior, INC Elevation 2166 KB 2160 GL
 Address Po Box 399 Garden City KS 67840
 Co. Rep / Geo. JASON Alm Rig Petromark Drilling
 Location: Sec. 31 Twp. 18 S Rge. 21 W Co. NESS State KS

Interval Tested 4167-4190 Zone Tested cher "A" SAND
 Anchor Length 23 Drill Pipe Run 4031 Mud Wt. 9.6
 Top Packer Depth 4162 Drill Collars Run 118 Vis 50
 Bottom Packer Depth 4167 Wt. Pipe Run 0 WL 7.6
 Total Depth 4190 Chlorides 6200 ppm System LCM 0

Blow Description HT-Weak Blow Built To 2 1/2 IN
BT-Dead No Blow Back
HT-Weak Blow Built To 1 1/8 IN
BT-Dead No Blow Back

| Rec | Feet of | %gas | %oil | %water | %mud |
|-----------|------------------------------|------|------|------------|------------|
| <u>60</u> | <u>MW WITH A SCUM OF OIL</u> | | | <u>85%</u> | <u>15%</u> |
| <u>10</u> | <u>WM WITH A SCUM OF OIL</u> | | | <u>45%</u> | <u>55%</u> |
| | | | | | |
| | | | | | |
| | | | | | |

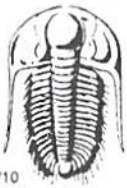
Rec Total 70 BHT 113 Gravity _____ API RW .339 @ 49.9 °F Chlorides 29,000 ppm

(A) Initial Hydrostatic 2121 Test 1250 T-On Location 19:57
 (B) First Initial Flow 51 Jars 250 T-Started 20:56
 (C) First Final Flow 50 Safety Joint 75 T-Open 23:12
 (D) Initial Shut-In 261 Circ Sub T-Pulled 2:12
 (E) Second Initial Flow 64 Hourly Standby T-Out 4:15
 (F) Second Final Flow 65 Mileage 108 RT 167.40 Comments _____
 (G) Final Shut-In 246 Sampler _____
 (H) Final Hydrostatic 2099 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 45 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 45 Extra Copies _____
 Final Shut-In 45 Sub Total 0
 Sub Total 1742.40 Total 1742.40 MP/DST Disc't _____

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50376

Well Name & No. V Strecker 3-31 Test No. 2 Date 1-23-13
 Company American Warrior INC Elevation 2166 KB 2160 GL
 Address Po Box 399 Garden City, KS 67840
 Co. Rep / Geo. JASON ALM Rig PETROMARK 1
 Location: Sec. 31 Twp. 18S Rge. 21W Co. NESS State KS

Interval Tested 4255-4265 Zone Tested MISS
 Anchor Length 10 Drill Pipe Run 4125 Mud Wt. 9.5
 Top Packer Depth 4250 Drill Collars Run 118 Vis 49
 Bottom Packer Depth 4255 Wt. Pipe Run 0 WL 8.8
 Total Depth 4265 Chlorides 6400 ppm System LCM 0

Blow Description IP-Strong Blow BoB IN 3 1/2 min
ISI-Fair Blow Back Built To 6 IN
FP-Strong Blow BoB IN 4 3/4 min
FSI-Good Blow Built To 9 IN

| Rec | Feet of | %gas | %oil | %water | %mud |
|------------|------------------|-----------|-----------|-----------|----------|
| <u>85</u> | <u>GMCWO</u> | <u>25</u> | <u>55</u> | <u>15</u> | <u>5</u> |
| <u>244</u> | <u>GASSY OIL</u> | <u>25</u> | <u>75</u> | | |
| <u>390</u> | <u>GIP</u> | | | | |
| | | | | | |
| | | | | | |

Rec Total 329 BHT 116 Gravity 40 API RW @ _____ °F Chlorides _____ ppm

| | | |
|-------------------------------------|---|--|
| (A) Initial Hydrostatic <u>2168</u> | <input checked="" type="checkbox"/> Test 1250 | T-On Location <u>12:57</u> |
| (B) First Initial Flow <u>75</u> | <input checked="" type="checkbox"/> Jars 250 | T-Started <u>13:09</u> |
| (C) First Final Flow <u>104</u> | <input checked="" type="checkbox"/> Safety Joint 75 | T-Open <u>15:05</u> |
| (D) Initial Shut-In <u>1257</u> | <input type="checkbox"/> Circ Sub | T-Pulled <u>16:25</u> |
| (E) Second Initial Flow <u>137</u> | <input type="checkbox"/> Hourly Standby | T-Out <u>19:45</u> |
| (F) Second Final Flow <u>137</u> | <input checked="" type="checkbox"/> Mileage 167.40 | Comments _____ |
| (G) Final Shut-In <u>1242</u> | <input type="checkbox"/> Sampler | |
| (H) Final Hydrostatic <u>2134</u> | <input type="checkbox"/> Straddle | <input type="checkbox"/> Ruined Shale Packer |
| | <input type="checkbox"/> Shale Packer | <input type="checkbox"/> Ruined Packer |
| | <input type="checkbox"/> Extra Packer | <input type="checkbox"/> Extra Copies |
| | <input type="checkbox"/> Extra Recorder | Sub Total <u>0</u> |
| | <input type="checkbox"/> Day Standby | Total <u>1742.40</u> |
| | <input type="checkbox"/> Accessibility | MP/DST Disc't _____ |
| | Sub Total <u>1742.40</u> | |

Initial Open 10
 Initial Shut-In 30
 Final Flow 10
 Final Shut-In 30

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Date 1-17-13 District Great Bend Ticket No. 0591941
 Company American Warrior Rig PTJ mark #1
 Lease V. Strecher Well No. 3-31
 County Ness State KS
 Location 1 mile East of Beane, KS Field 1413

CEMENT DATA:
 Spacer Type: Fresh Water
 Amt. _____ Skys Yield _____ ft³/sk Density 8.33 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 24 Collar _____

LEAD: Pump Time _____ hrs. Type Class A
31.66 21.66 Excess 100%
 Amt. 150 Skys Yield 1.34 ft³/sk Density 15.2 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Casing Depths: Top Surface Bottom 224

Pump Trucks Used 224 - Trent Hall
 Bulk Equip. 609 - Alca Concrete

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0636 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.6037
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE [Signature]

CEMENTER Patrick Helgeson

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|---------|---------------|-------------------|-------------------|-------------|------------------------|---|
| | AM/PM | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | |
| 8:00 AM | | | | | | Arrive location |
| 8:05 AM | | | | | | Rig up |
| 8:20 AM | | | | | | Wait on casing |
| 8:40 AM | 75 | | | 5 bbls | 3 | Pumped spacer - water |
| 9:02 AM | 75 | | | 36 bbls | 3 | Pumped cement @ 15.2 PPG |
| 9:15 AM | 75 | | | 12.8 bbls | 3 | Pumped displacement - water |
| 9:20 AM | 80 | | | | | Spotted 1275 bbls of cement in casing. Approx 20' of fill and shut in |
| 9:22 AM | | | | | | rig down |
| 9:45 AM | | | | | | leave location |
| | | | | | | Calculated 18 bbls of cement to surface |



Services, Inc.

CHARGE TO: American Warrior
ADDRESS
CITY, STATE, ZIP CODE

TICKET No 23802

PAGE 1 OF 2

SERVICE LOCATIONS: *Ness City, KS*

WELL/PROJECT NO: *#3-31* LEASE: *V. Stretcher* COUNTY/PARISH: *Ness* STATE: *KS* CITY: *Bazine* DATE: *1-24-13* OWNER: *Same*

TICKET TYPE: SERVICE SALES CONTRACTOR: *Petroleum Drilling* RIG NAME/NO: *#1* SHIPPED: DELIVERED TO: *Location* ORDER NO.

WELL TYPE: *O-1* WELL CATEGORY: *Development* JOB PURPOSE: *Cement 5 1/2" Lengthening* WELL PERMIT NO.

WELL LOCATION: *Bazine, KS - Has 15 1/2" by 10" x 10"*

INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|----------------------------------|------------|------|----|--------------------------------------|----------|------------|-----------|------------|----------------|----------------|
| | | LOC | ACCT | DF | | | | | | | |
| <i>575</i> | | | | | MILEAGE | | | <i>20</i> | <i>mi.</i> | <i>6.00</i> | <i>120.00</i> |
| <i>578</i> | | | | | <i>Pump Charge - Lengthening</i> | <i>1</i> | <i>lib</i> | | | <i>1500.00</i> | <i>1500.00</i> |
| <i>402</i> | | | | | <i>Centralizer</i> | <i>5</i> | <i>in</i> | <i>5</i> | <i>can</i> | <i>70.00</i> | <i>350.00</i> |
| <i>403</i> | | | | | <i>Cement Bucket</i> | <i>5</i> | <i>in</i> | <i>2</i> | <i>can</i> | <i>250.00</i> | <i>500.00</i> |
| <i>406</i> | | | | | <i>Latch Down Plug + Baffle</i> | <i>5</i> | <i>in</i> | <i>1</i> | <i>can</i> | <i>250.00</i> | <i>250.00</i> |
| <i>407</i> | | | | | <i>Insert Flat Shoe w/ Auto Fill</i> | <i>5</i> | <i>in</i> | <i>1</i> | <i>can</i> | <i>350.00</i> | <i>350.00</i> |
| <i>404</i> | | | | | <i>Port Collar</i> | <i>5</i> | <i>in</i> | <i>1</i> | <i>can</i> | <i>240.00</i> | <i>240.00</i> |
| <i>419</i> | | | | | <i>Rotating Head Rental</i> | <i>1</i> | <i>lib</i> | | | <i>200.00</i> | <i>200.00</i> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *1-24-13* TIME SIGNED: *7:00* BY: *RAM*

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *41* TAX: *52.36* TOTAL: *5170.00*

SWIFT OPERATOR: *David Kudry* APPROVAL: *Thank You!*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 23802

CUSTOMER American Warrior WELL V. Stecker # 3-31 DATE 1-24-13 PAGE 2 OF 2

| Item | Quantity | Unit | Rate | Total | Service Charge | TOTAL WEIGHT | LOADED MILES | CUBIC FEET | TON MILES |
|-----------------|----------|------|--------|---------|----------------|--------------|--------------|------------|-----------|
| Standard Cement | 175 | 55 | 13.50 | 2362.50 | | | | | |
| Culvert | 8 | 45 | 35.00 | 280.00 | | | | | |
| Salt | 900 | lbs | 00.20 | 180.00 | | | | | |
| Holed 322 | 125 | lbs | 7.75 | 968.75 | | | | | |
| Floacle | 50 | lbs | 2.00 | 100.00 | | | | | |
| Mud Flush | 500 | op 1 | 1.25 | 625.00 | | | | | |
| Liquid HCL | 2 | gal | 25.00 | 50.00 | | | | | |
| D-Air | 2 | gal | 35.00 | 70.00 | | | | | |
| Min. Inven | 1 | ea | 250.00 | 250.00 | | | | | |
| Average Charge | 1 | | 2.00 | 350.00 | | | | | |
| TOTAL WEIGHT | | | | 5236.25 | | | | | |

JOB LOG

SWIFT Services, Inc.

DATE 1-24-13 PAGE NO.

CUSTOMER American Warrior WELL NO. 3-31 LEASE V. Streecher JOB TYPE Cement 5 1/2" Longstring TICKET NO. 23802

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | | | | | | | | TO - 4268' LTD - 4267' |
| | | | | | | | | SJ - "1 42.48' TP - 4261' |
| | | | | | | | | P.C. - "70 1357' Sete 4266 |
| | | | | | | | | Centralizers - "1 "2 "3 "4 "69 |
| | | | | | | | | Baskets - "5 "70 5 1/2" 15.5" |
| | | | | | | | | 175 sks EA-2 w/ 1/4" Floerle |
| | 0700 | | | | | | | on Location |
| | 0840 | | | | | | | Start 5 1/2" 15.5" Casing in well |
| | 1130 | | | | | | | Drop Ball Circulate - Rotate - |
| | 1205 | 6 3/4 | 12 | | ✓ | | 300 | Pump 500 gal Mud Flush |
| | | 6 3/4 | 20 | | ✓ | | 300 | Pump 20 bbl KCL Flush |
| | | | 7 | | | | | Plug RH (30 sks) |
| | 1220 | 4 1/2 | 35 | | ✓ | | 200 | mix 145 sks EA-2 @ 15.5 ppq |
| | | | | | | | | Wash out Pump + Lines |
| | | | | | | | | Release Latch Down Plug |
| | 1235 | 6 3/4 | ∅ | | ✓ | | ∅ | Start Displacement |
| | | 6 3/4 | 85 | | ✓ | | 250 | Lift PSE |
| | | 6 3/4 | 100 | | ✓ | | 800 | Max Lift PSE |
| | 1252 | 6 3/4 | 100.4 | | ✓ | | 1600 | Land Latch Down Plug |
| | | | | | | | | Release Pressure Hold |
| | | | | | | | | Wash up trucks |
| | 1330 | | | | | | | Job Complete |
| | | | | | | | | Thank You |
| | | | | | | | | Dave Blaine TJ Isaac |



Services, Inc.

CHARGE TO: AMERICAN WARRIOR

ADDRESS

CITY, STATE, ZIP CODE

TICKET No 24104

PAGE 1 OF

1. SERVICE LOCATION: **NESS, Hwy, KS** WELL/PROJECT NO: **STROCKER 3-31** LEASE: **STROCKER 3-31** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **BARNE K.S.** DATE: **5 FEB 13** OWNER: **STROCKER 3-31**

2. TICKET TYPE: SERVICE SALES CONTRACTOR: **H D OLFIELD SERI** RIG NAME/NO: **NESS** SHIPPED VIA: **DELIVERED TO** ORDER NO.

3. WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **Cement Port Abular** WELL PERMIT NO.

4. REFERRAL LOCATION: **INVOICE INSTRUCTIONS** WELL LOCATION: **15 1/2 1/4 N, W1/4 S10**

| PRICE REFERENCE | SECONDARY PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | UM | QTY. | UM | UNIT PRICE | AMOUNT |
|-----------------|-----------------------|------------|------|----|--------------------------|-------|-----|--------|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | | | | MILEAGE 115 | 20 | mi | | | 70.00 | 1400.00 |
| 5710D | | | | | PUMP CHARGE | 1 | job | | | 1250.00 | 1250.00 |
| 105 | | | | | PORT ABULAR OPENING TOOL | 1 | job | | | 350.00 | 350.00 |
| 276 | | | | | FLUORE | 34 | lbs | | | 20.00 | 708.00 |
| 290 | | | | | D-AIR | 1 | gal | | | 35.00 | 35.00 |
| 330 | | | | | SWIFT MAINT DENSITY | 135 | bx | | | 16.00 | 2227.50 |
| 331 | | | | | CEMENT SERVICE CHARGE | 175 | bx | | | 2.00 | 350.00 |
| 382 | | | | | MINIMUM DRAVAGE | 17384 | hr | 173.84 | hr | 25.00 | 4346.00 |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **5 FEB 13** TIME SIGNED: **1420** AM PM

DATE SIGNED: **5 FEB 13** TIME SIGNED: **1420** AM PM

SWIFT OPERATOR: **[Signature]** APPROVAL: **[Signature]**

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **4650** TAX: **108.87** TOTAL: **4819.37**

Thank You!

