

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1148813

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
		Feet from North / South Line of Section
City: St	ate: Zip:+	Feet from Cast / West Line of Section
	·	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )		
		County:
		Lease Name: Well #:
		Field Name:
-		
		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well Re-	-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW	SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A	ENHR SIGW	Multiple Stage Cementing Collar Used?
OG	GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from:
Cathodic Other (Core	e, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Inf	fo as follows:	
Operator:		Drilling Fluid Management Plan
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original Total Depth:	
Deepening Re-perf.		Chloride content: ppm Fluid volume: bbls
	Conv. to GSW	Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name:
Dual Completion	Permit #:	
SWD	Permit #:	Lease Name: License #:
ENHR	Permit #:	Quarter Sec TwpS. R East West
GSW	Permit #:	County: Permit #:
Spud Date or Date Rea Recompletion Date	ached TD Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	Side Two	1148813
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	ical Survey	Yes No				iop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					)e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENH			<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITION OF GAS:				METHOD OF COMPLE			TION:		PRODUCTION INT	ERVAL:
Vented Sold Used on Lease			Open Hole Perf. Dually Co (Submit ACC				Commingled (Submit ACO-4)			
(If vented, Submit ACO-18.)				Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



42946 TICKET NUMBER

LOCATION Eursta

FOREMAN STRUCKARA

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

### **FIELD TICKET & TREATMENT REPORT**

CEMENT APT IC, 126, 77717

DATE	CUSTOMER #	WELL NAME & NUME		OFOTION	TOULOUUD		
	an english all the stand		BER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-13	modeus des-	Pierce TR 24	a 10 s	3	3.1.	16E	ME
CUSTOMER	i contrata di si						
Paks Du	rilling 11	C melleromotore hole w	a line in	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	metalelised or held for a	and the state	485	Alonm	DOMINIE ORIO	COUNTRAL DOL
3848	Westmo	in ST.		667	Ehrism	nas katoni turi pari s nastro interaccija	
CITY	ning stand hours	STATE ZIP CODE	Marsh	87	AllenG	McCor The	Kite Martin
Independ	lence	155 67301	untria	88	Rudy	19 The half of	
JOB TYPE	estime 0	HOLE SIZE 634	HOLE DEPTH	861	CASING SIZE & W	/EIGHT 4/4	10.5*
CASING DEPTH	841	DRILL PIPE		a statisti (1 tirku	STATISTICS IN THE	OTHER	ang NA saure :
SLURRY WEIGH			WATER gal/s		<b>CEMENT LEFT</b> in		
DISPLACEMENT	13.5 hbls	DISPLACEMENT PSI	MIX PSI	1100 1	RATE		digitation and
REMARKS: Sal	Fry Meetin	2: Risap Ja 4/4 (0)	ing. Br	Pok Circul	ation w12	abbls Fre	shwater
Pump 300 t	-Gel Flush	5 661 Graterspacer.	Mix 140	sks Thick	set cemen	T 411 5th	Kel-seal
1 * Phenoseal Perisk Washour Pump & Lines Displace with 13. 42 bbls Fresh							
Water. Final pumping Prossure Sout Bump Plug 1100th Wait 2 min							
Release P.	rossule Pi	up held Shurl	vellin	C +. Goo	demont	Rejuin 3	to surfare
17121 5	o Pit	Job Complete Ri	isdown	and the second states	Same and the second	and the second second	a shi a shi a shi a

Thank Vale

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	1085.00	1085.00
5406	60 100 100	MILEAGE	4.20	252.00
- 3 WD0 01 0	and many a prevent to support	r aminines i uta ela	Constanting and	with the state
1126A	140sks	Thick SOT COMENT	20.16	2822.46
1110A	1120+	Kolseal 5therisk	.46	515.20
1107A	140+	Phonoseol 1th gerlst	1.35	189.00
		The second s	THEOR CLARENTIC	
11183	300\$	Gel Flash	,22	66.00
	and the second second	nicy bill or death of periodic induction	L(81)/2403.	+ bentranitae [
5407A	77	Tonmileace Bulk Truck	1.41	651.412
55075	Lihrs	80661 VacuumTruck	90.00	260.00
55026	4 hrs	80551 lacuum Trude De	90.00	760.00
1123		Citywater	17.30/	86.50
and the second second		a well's with lots of incutation.	er agail g Uniters	ente internetto de
41464	1	4/2 Top Rubber Plug	47.25	417.25
		interrated and a special entropy	lone then have	
		to philipping to entrying the	de toto bagan	e. Madulas Prince
		<ul> <li>Bitto Participation of a participation of the second second</li></ul>	SubTotal	6434.77
Ravin 3737		63%	SALES TAX	234.76
navin 0/0/	1.1	and the second	ESTIMATED TOTAL	6669.53
AUTHORIZTION	Alla	TITLE OUR rations manage	DATE 6-12	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# PAKS DRILLING 3720 W. Main St. Independence, KS 67301 (620) 577-4196

cement surface casing Job Ticket

Date: 06/08/2013

Well Name/Location: PIERCE IR 24

Customer Order #:00304

Labor - Desc	cription	Hrs./Qty	Rate	Amount	Desc	ription of Work	
Drilling foreman:	J. Swearengin	SET SURFACE CASING ran cement for suface casing used 12 sacks 50/50 portland mix					
drilling foreman:		3.5hrs					
Drill Hand	D. love						
Drill hand:	J. Ehert						
Hand:	L. Ehret						
Per Diem:	none						
Safety Bonus:	none						
Other Charges -	Description	Hrs/Qty	Rate	Amount			
Equipment Usage Chrg		2.75					
Equipment Usage Chrg							
Water Delivery		2					
Crew Truck		2					
Trucking Charge		3.25					
					Total Amount Due	960	