



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Price-Jensen 1
Doc ID	1148828

Tops

Name	Top	Datum
Anhydrite	1387	799
Chase	2255	-69
Heebner	3628	-1442
Lansing	3673	-1487
Base Kansas City	3990	-1804
Pawnee	4069	-1883
Ft. Scott	4138	-1952
Cherokee	4152	-1966
Mississippian	4236	-2050
TD	4246	-2060



DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Price-Jensen #1

34-18s-21w Ness,KS

Start Date: 2013.02.11 @ 23:22:52

End Date: 2013.02.12 @ 05:03:52

Job Ticket #: 50533 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.02.20 @ 09:46:47

American Warrior, Inc
34-18s-21w Ness,KS
Price-Jensen #1
DST # 1
Cherokee A Sand
2013.02.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

34-18s-21w Ness, KS

Price-Jensen #1

Job Ticket: 50533 **DST#: 1**
 Test Start: 2013.02.11 @ 23:22:52

GENERAL INFORMATION:

Formation: **Cherokee A Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:48:52
 Time Test Ended: 05:03:52
 Interval: **4148.00 ft (KB) To 4185.00 ft (KB) (TVD)**
 Total Depth: 4185.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jason McLemore
 Unit No: 54
 Reference Elevations: 2186.00 ft (KB)
 2180.00 ft (CF)
 KB to GR/CF: 6.00 ft

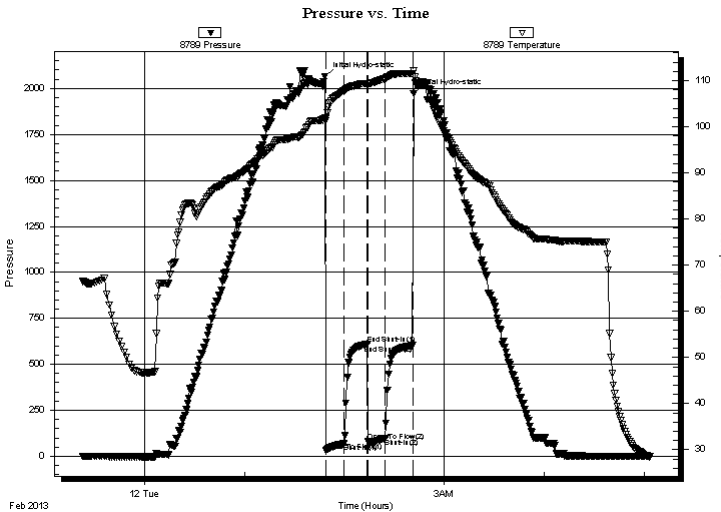
Serial #: 8789

Inside

Press @ Run Depth: 99.25 psig @ 4152.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.02.11 End Date: 2013.02.12 Last Calib.: 2013.02.12
 Start Time: 23:22:54 End Time: 05:03:52 Time On Btm: 2013.02.12 @ 01:48:37
 Time Off Btm: 2013.02.12 @ 02:41:37

TEST COMMENT: IFP-Strong, BOB in 5 Min.
 ISI-Blow back Built to 1-3/4"
 FFP-Strong, BOB in 4 Min.
 FSI- Blow back Built to 2-1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2062.81	101.95	Initial Hydro-static
1	29.12	101.28	Open To Flow (1)
12	67.99	107.78	Shut-In(1)
26	609.46	109.24	End Shut-In(1)
26	81.77	108.96	Open To Flow (2)
36	99.25	110.41	Shut-In(2)
53	602.58	111.57	End Shut-In(2)
53	1972.87	112.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
210.00	Gassy Muddy Oil-15%G-55%O-30%M	1.87
0.00	450' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

34-18s-21w Ness, KS
Price-Jensen #1
Job Ticket: 50533 **DST#: 1**
Test Start: 2013.02.11 @ 23:22:52

Tool Information

Drill Pipe:	Length: 4028.00 ft	Diameter: 3.80 inches	Volume: 56.50 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 57.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4148.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	65.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Change Over Sub	1.00			4121.00	
Shut In Tool	5.00			4126.00	
Hydraulic tool	5.00			4131.00	
Jars	5.00			4136.00	
Safety Joint	2.00			4138.00	
Packer	5.00			4143.00	28.00 Bottom Of Top Packer
Packer	5.00			4148.00	
Stubb	1.00			4149.00	
Perforations	3.00			4152.00	
Recorder	0.00	8789	Inside	4152.00	
Recorder	0.00	6668	Outside	4152.00	
Perforations	30.00			4182.00	
Bullnose	3.00			4185.00	37.00 Bottom Packers & Anchor

Total Tool Length: 65.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

34-18s-21w Ness, KS

PO Box 399
Garden City, KS 67846

Price-Jensen #1

Job Ticket: 50533

DST#: 1

ATTN: Jason Alm

Test Start: 2013.02.11 @ 23:22:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
210.00	Gassy Muddy Oil-15%G-55%O-30%M	1.871
0.00	450' Gas In Pipe	0.000

Total Length: 210.00 ft Total Volume: 1.871 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

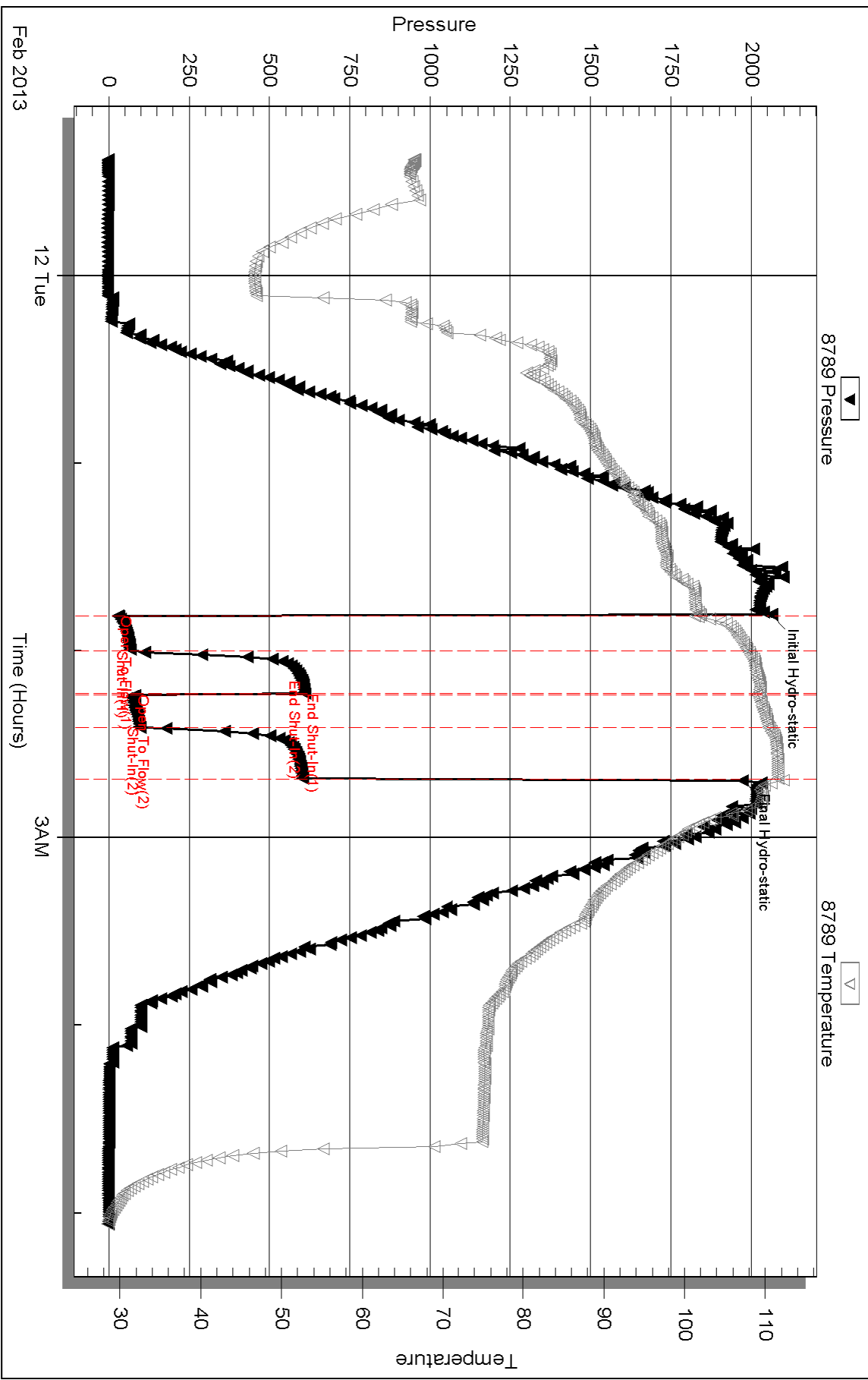
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **American Warrior, Inc**

PO Box 399
Garden City, KS 67846

ATTN: Jason Alm

Price-Jensen #1

34-18s-21w Ness,KS

Start Date: 2013.02.12 @ 15:04:25

End Date: 2013.02.12 @ 22:29:40

Job Ticket #: 50534 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.02.20 @ 09:46:06



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

34-18s-21w Ness, KS

Price-Jensen #1

Job Ticket: 50534

DST#: 2

Test Start: 2013.02.12 @ 15:04:25

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:54:55

Time Test Ended: 22:29:40

Test Type: Conventional Bottom Hole (Reset)

Tester: Jason McLemore

Unit No: 54

Interval: 4235.00 ft (KB) To 4243.00 ft (KB) (TVD)

Reference Elevations: 2186.00 ft (KB)

Total Depth: 4243.00 ft (KB) (TVD)

2180.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 6.00 ft

Serial #: 8789

Inside

Press @ Run Depth: 276.20 psig @ 4239.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.02.12

End Date:

2013.02.12

Last Calib.:

2013.02.12

Start Time:

15:04:27

End Time:

22:29:40

Time On Btm:

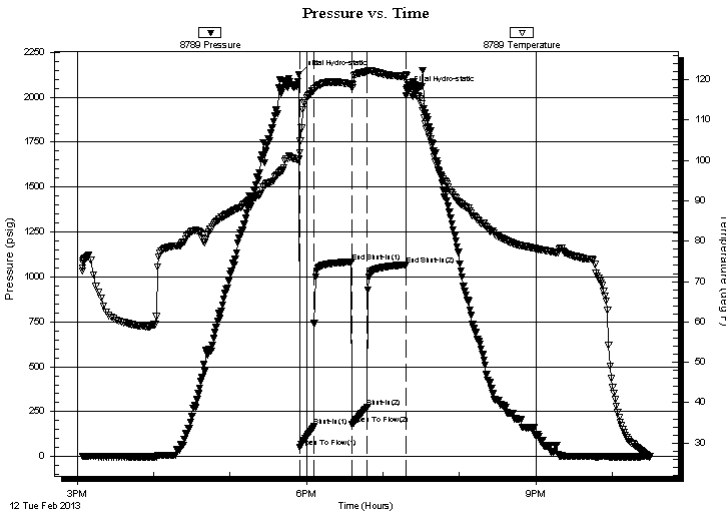
2013.02.12 @ 17:54:10

Time Off Btm:

2013.02.12 @ 19:18:25

TEST COMMENT: IFP-Strong, BOB in 3 Min.
ISI-Blow back Built to 1-1/2"
FFP-Strong, BOB in 3 Min.
FSI-Blow back Built to 3"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2126.55	100.30	Initial Hydro-static
1	50.05	101.95	Open To Flow (1)
12	166.05	117.34	Shut-In(1)
42	1084.34	118.91	End Shut-In(1)
42	179.64	118.13	Open To Flow (2)
54	276.20	122.07	Shut-In(2)
84	1067.10	120.71	End Shut-In(2)
85	2039.32	120.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	Muddy Water-95%W-5%M	2.29
120.00	OCMW-15%O-75%W-10%M	1.68
120.00	VSOCMW-2%O-88%W-10%M	1.68
105.00	Free Oil	1.47
0.00	720' Gas In Pipe	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior, Inc
 PO Box 399
 Garden City, KS 67846
 ATTN: Jason Alm

34-18s-21w Ness, KS
Price-Jensen #1
 Job Ticket: 50534 **DST#: 2**
 Test Start: 2013.02.12 @ 15:04:25

Tool Information

Drill Pipe:	Length: 4122.00 ft	Diameter: 3.80 inches	Volume: 57.82 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 118.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume: 58.40 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	4235.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4208.00	
Shut In Tool	5.00			4213.00	
Hydraulic tool	5.00			4218.00	
Jars	5.00			4223.00	
Safety Joint	2.00			4225.00	
Packer	5.00			4230.00	28.00 Bottom Of Top Packer
Packer	5.00			4235.00	
Stubb	1.00			4236.00	
Perforations	3.00			4239.00	
Recorder	0.00	8789	Inside	4239.00	
Recorder	0.00	6668	Outside	4239.00	
Perforations	1.00			4240.00	
Bullnose	3.00			4243.00	8.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc
PO Box 399
Garden City, KS 67846
ATTN: Jason Alm

34-18s-21w Ness,KS
Price-Jensen #1
Job Ticket: 50534 **DST#: 2**
Test Start: 2013.02.12 @ 15:04:25

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 52000 ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.98 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5400.00 ppm		
Filter Cake: inches		

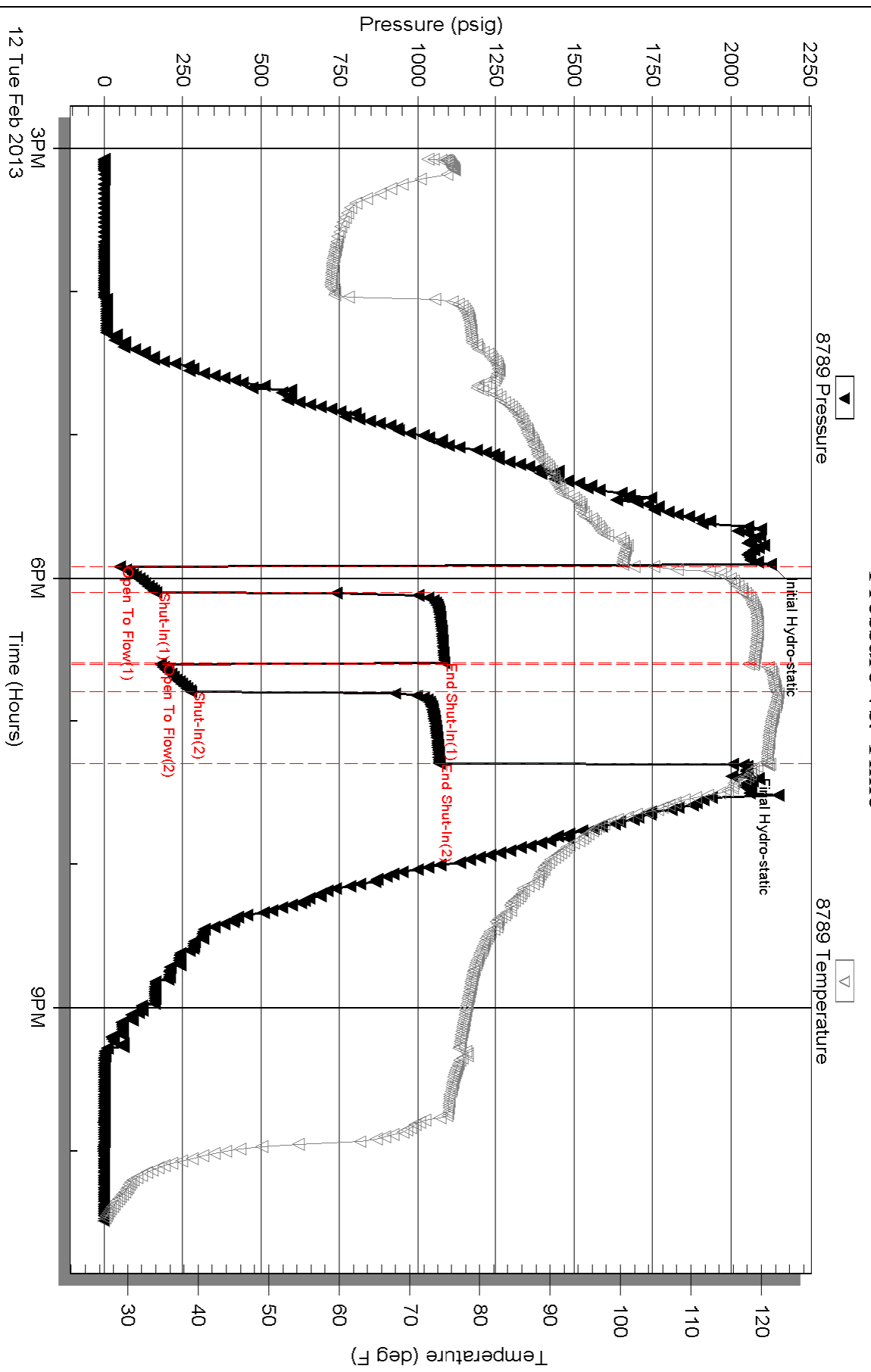
Recovery Information

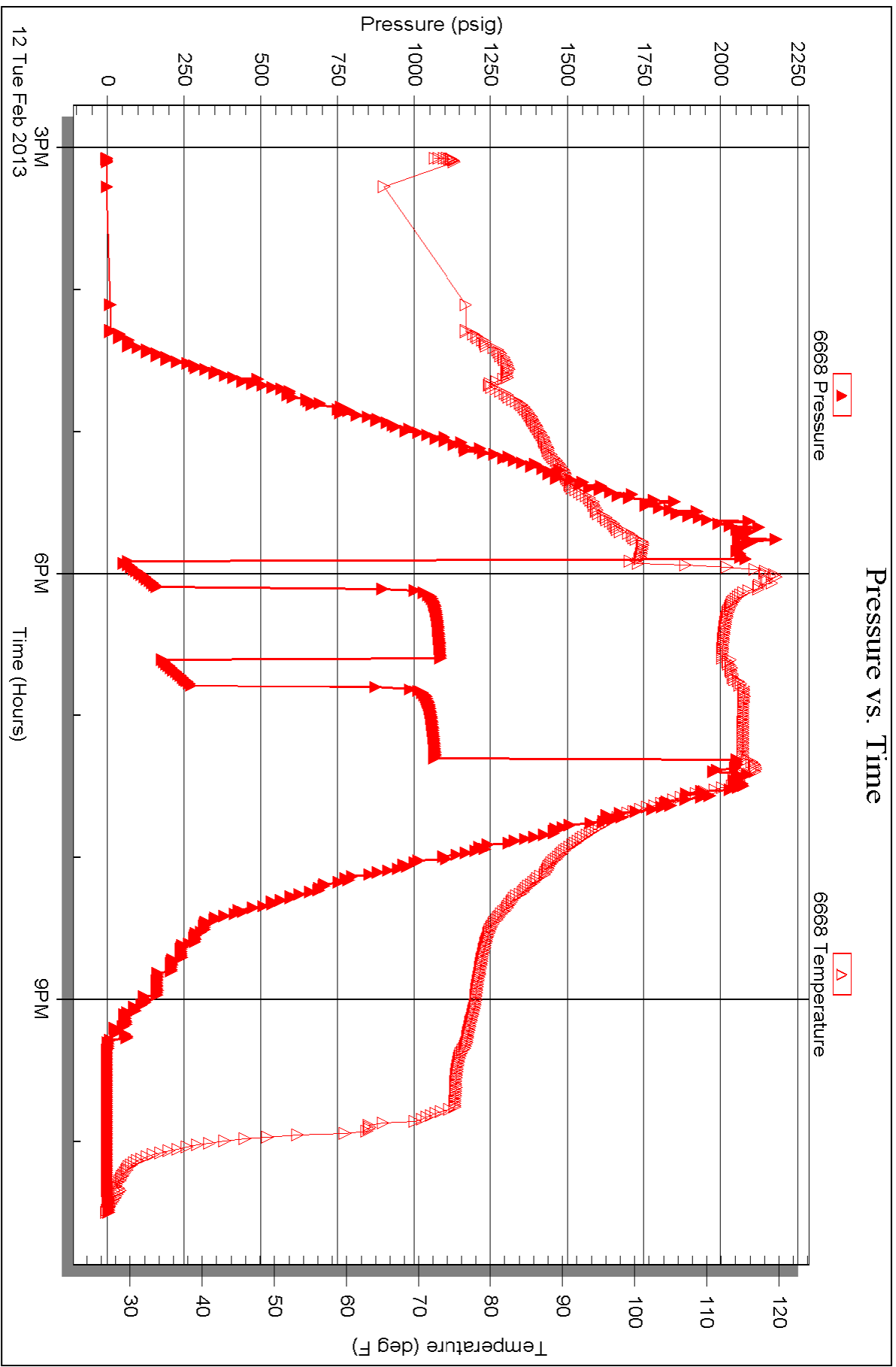
Recovery Table

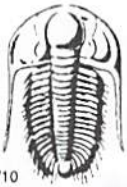
Length ft	Description	Volume bbl
240.00	Muddy Water-95%W-5%M	2.292
120.00	OCMW-15%O-75%W-10%M	1.683
120.00	VSOCMW-2%O-88%W-10%M	1.683
105.00	Free Oil	1.473
0.00	720' Gas In Pipe	0.000

Total Length: 585.00 ft Total Volume: 7.131 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50533

Well Name & No. Price-Jensen #1 Test No. 1 Date 2-11-13
 Company American Warrior, Inc. Elevation 2186 KB 2180 GL
 Address PO Box 399, Garden City, Ks. 67846
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 34 Twp. 18s Rge. 21w Co. Ness State KS

Interval Tested 4148 - 4185 Zone Tested Cherokee A sand
 Anchor Length 37' Drill Pipe Run 4028 Mud Wt. 9.2
 Top Packer Depth 4143 Drill Collars Run 118 Vis 51
 Bottom Packer Depth 4148 Wt. Pipe Run 0 WL 8.0
 Total Depth 4185 Chlorides 5,400 ppm System LCM Ø

Blow Description IFF - Strong, BOB in 5 min.
ISI - Blowback Built to 1 3/4"
FFP - Strong, BOB in 4 min.
FSI - Blowback Built to 2 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
<u>210</u>	<u>Gassy Muddy Oil</u>	<u>15</u>	<u>55</u>		<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>450' GIP</u>	%gas	%oil	%water	%mud

Rec Total 210 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2063</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>22:08</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>23:20</u>
(C) First Final Flow <u>68</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1:50</u>
(D) Initial Shut-In <u>609</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>2:40</u>
(E) Second Initial Flow <u>82</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>5:02</u>
(F) Second Final Flow <u>99</u>	<input checked="" type="checkbox"/> Mileage <u>96rt</u> <u>148.80</u>	Comments _____
(G) Final Shut-In <u>603</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1973</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____

Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>15</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>10</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>15</u>	<input type="checkbox"/> Day Standby _____	Total <u>1723.80</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1723.80</u>	

Approved By _____ Our Representative Jason McLenore

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank you



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50534

4/10

Well Name & No. Price - Jensen #1 Test No. 2 Date 2-12-13
 Company American Warrior, Inc. Elevation 2186 KB 2180 GL
 Address PO Box 399, Garden City, Ks. 67846
 Co. Rep / Geo. Jason Alm Rig Petromark #1
 Location: Sec. 34 Twp. 18s Rge. 21w Co. Ness State Ks

Interval Tested 4235-4243 Zone Tested Mississippi
 Anchor Length 8' Drill Pipe Run 4122 Mud Wt. 9.5
 Top Packer Depth 4230 Drill Collars Run 118 Vis 62
 Bottom Packer Depth 4235 Wt. Pipe Run 0 WL 8.4
 Total Depth 4243 Chlorides 5,500 ppm System LCM Ø
 Blow Description IFP - Strong, BOB in 3 min
ISI - Blowback Built to 1 1/2"
FFP - strong, BOB in 3 min
FSI - Blowback Built to 3"

Rec	Feet of	%gas	%oil	%water	%mud
105	Feet of Free Oil				
120	Feet of OCMW		15	75	10
120	Feet of USOCMW		2	88	10
240	Feet of Muddy Water			95	5
	Feet of 720' GIP				

Rec Total 585 BHT _____ Gravity 41 API RW 330 @ 34 °F Chlorides 52,000 ppm

(A) Initial Hydrostatic 2127 Test 1250 T-On Location 14:50
 (B) First Initial Flow 50 Jars 250 T-Started 15:02
 (C) First Final Flow 166 Safety Joint 75 T-Open 17:57
 (D) Initial Shut-In 1084 Circ Sub _____ T-Pulled 19:17
 (E) Second Initial Flow 180 Hourly Standby _____ T-Out 22:30
 (F) Second Final Flow 276 Mileage 148.80 Comments _____
 (G) Final Shut-In 1067 Sampler _____
 (H) Final Hydrostatic 2039 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 10 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1723.80
 Final Flow 10 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1723.80

Approved By _____

Our Representative Jason McJannet *Thank You*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 059250

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Great Bend, KS
2-7-13*

DATE <i>2-6-13</i>	SEC. <i>24</i>	TWP. <i>19S</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START <i>12:00 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>Piite Jensen</i>		WELL # <i>1</i>	LOCATION <i>Bozine NE 1/4 Linto</i>		COUNTY <i>Neosho</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Perromark Drilling #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 5/8* DEPTH *221.51*

TUBING SIZE DEPTH

DRILL PIPE *1 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 FT*

PERFS.

DISPLACEMENT *13.17 bbls Freshwater*

EQUIPMENT

PUMP TRUCK # *366* CEMENTER *Dustin Cheabys*
HELPER *Kevin Eddy*

BULK TRUCK # *62-112* DRIVER *Dan Cooper*

BULK TRUCK # DRIVER

OWNER

CEMENT AMOUNT ORDERED *150 lbs Class A*

34cc 2.4 gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

*Break circulation with Big mud
pump 5 bbls Freshwater Ahead
Mix 150 lbs class A 34cc 2.4 gel
Displace 13.17 bbls Freshwater
9 shut in
Cement 12d circulation
Along Down 12:45 AM 2-7-13
Rig Down*

CHARGE TO: *American Warrior*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *John Smith*

SIGNATURE *[Signature]*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Date 2-11-12 District Great Bend, KS Ticket No. 59250
 Company Marathon Well Serv Rig Porter, KS #1
 Lease Porter, KS #1 Well No. _____
 County KS State KS
 Location Porter NE 15 1/2 X 2 Field _____

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. 566 1/2 Skys Yield _____ ft³/sk Density 9.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 5/8 Type Non Weight 24.8 Collar 6 Rd

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

Casing Depths: Top KB Bottom 221.61

TAIL: Pump Time Thickstone hrs. Type Class A
31 cc 24 gal Excess _____
 Amt. 150 Skys Yield 1.34 ft³/sk Density 15.2 PPG

Drill Pipe: Size 4 1/2 Weight 16.6 Collars X-hole
 Open Hole: Size 12 1/4 T.D. _____ ft. P.B. to _____ ft.

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. 1.242 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used 366-Kein E
 Bulk Equip. 607-112-1006

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight 4.74 PPG
 Mud Type None Weight 9.2 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Dustin C

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						2 1/2 hr location - Rig up Had safety meeting
						Run 4 1/2 casing Break circulation with Rig mud Hook up cement pump
					566 1/2	pump 566 1/2 Freshwater Ahead
				40.79	35.79	Mix 150 sks Class A 7-1/2" Temp 1
				53.76	13.17	Displace 13.17 bbls Freshwater 9 5/8" x 12"
						Cement dir' circulation
						Plug Down 12:45 AM 2-7-12
						Rig Down



Services, Inc.

CHARGE TO: American Barrior
 ADDRESS: [Blank]
 CITY, STATE, ZIP CODE: [Blank]

TICKET No 23914

PAGE 1 OF 2

SERVICE LOCATION: North KS WELLS/PROJECT NO: 1 LEASE: Rice - Jensen COUNTY/PARISH: Deer City STATE: KS CITY: Bazine DATE: 13 Feb 13 OWNER: [Blank]
 TICKET TYPE: SERVICE SALES CONTRACTOR: [Blank] RIG NAME/NO.: [Blank] SHIPPED WITH: CR DELIVERED TO: location ORDER NO.: [Blank]
 WELL TYPE: D-1 WELL CATEGORY: Development JOB PURPOSE: cement long string WELL PERMIT NO.: [Blank] WELL LOCATION: Bazine KS-47F, KS Wells
 REFERRAL LOCATION: [Blank] INVOICE INSTRUCTIONS: [Blank]

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE 114	20	mi			6.00	120.00
578				Pump Charge	1	ea			150.00	150.00
402				Centrac. 2ea	5	in			20.00	350.00
403				Cement Basket	2	ea			250.00	500.00
404				Doer Collar	1	ea			2400.00	2400.00
406				Latch down plug & bottle	5	in			250	250.00
407				inset plate skive w/ auto file	5	in			350	350.00
419				Rotating head rental	5	in			200	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2-13-13 TIME SIGNED: 9:00 BY: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				\$11	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					
				\$2	\$2.36
					\$570.00
					\$5236.25

SWIFT OPERATOR: David Kuehn APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Blank]
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-13-13 PAGE NO. 7

CUSTOMER American Warrior WELL NO. 11 LEASE Price - Jensen JOB TYPE Cement Sit Longstring TICKET NO. 23814

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								5 1/2" 15.5"
								TD-4243 LTD-4246 TP-4247
								SJ- "1 37.81 PL. "68 1352
								Cent- "1" 2" 3" 4" 67
								Basket - "5" 68 Set @ 4245
								175 sks EA-2 w/ 1/4" floccle
	0845							on Location
	0900							Start 5 1/2" 15.5" casing in well
	1015							Drop Ball Circulate - Rotate -
	1120	6 3/4	12		✓		300	Pump 510 ml Mud Flush
		6 3/4	20		✓		300	Pumps 20 W 14CL Flush
			7					Plug RH (30 sks)
	1130	4 1/2	35		✓		200	Mix 145 sks EA-2 @ 15.5 PPG
								Wash out Pump + lines
								Release Latch Down Plug
	1145	6 3/4	∅		✓		100	Start Displacement
		6 3/4	80		✓		300	Lift PSI
		6 3/4	99.7		✓		700	Max Lift PSI
	1200	6 3/4	100.1		✓		1500	Land Latch Down Plug
								Release Pressure Hold
								Wash up trucks
	1230							Job Complete

Thank You
 Dave Blaine JS Flint



Services, Inc.

CHARGE TO: American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23833

PAGE 1 OF 1

1. SERVICE LOCATION: Missile, KS WELLS/PROJECT NO: 1 LEASE: Price - Jensen COUNTY/PARISH: Miss STATE: KS CITY: Bozaria DATE: 2-27-13 OWNER: _____

2. TICKET TYPE: SERVICE SALES CONTRACTOR: H-D Oilfield RIG NAME/NO: # 6 ORDER NO: _____

3. WELL TYPE: Oil WELLS CATEGORY: Development JOB PURPOSE: General 5 1/2" Portcollar WELLS PERMIT NO: _____

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: Bozaria KS - 4E, 3/4 S, well

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 114			20 mi		6.00	120.00
576 D					Pump Charge - Portcollar			1 yrb		1250.00	1250.00
330					SMD Cement			130 bks		16.50	2145.00
276					Floacle			4 1/2 b		2.00	50.00
290					D-Air			2 yrb		35.00	70.00
104					Port Collar Tool Rental			1 yrb		250.00	250.00
581					Service Charge Cement			175 bks		2.00	350.00
582					Minimum Drillage Charge			1 ea		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

DATE SIGNED: 2-27-13 TIME SIGNED: 10:30 AM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 4485.00

TOTAL: 4643.45

SWIFT OPERATOR: David Kuehn APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-27-13 PAGE NO. 7

CUSTOMER American Warrior WELL NO. # LEASE Price - Jensen JOB TYPE Cement 5 1/2" Port Collar TICKET NO. 23833

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								P.L. - 1352 2 3/8" x 5 1/2"
								175 sks SMD w/ 1/4" Floccle
	1030							on Location
	1050	10	10		✓		1000	PSI Test 1000' Hdd
								Open Port Collar
	1055	3	3		✓		350	Inj Rate
	1100	3 1/2	70		✓		300	Mix 130 sks SMD @ 11.2 ppg
		3 1/2	4		✓		300	Fluid to surface
		3 1/2	65		✓		400	Cmt too surface 130 sks total
	1120	3 1/2	5		✓		400	Displacement 20 sks to pit
								Close Port Collar
	1130	10	10		✓		1000	PSI Test
								Run 5 JIs
	1140	3 1/2	20		✓		350	Reverse Out
								Wash up Truck
	1215							Job Complete

Thank You
Dave TJ Isaac

Geological Report

American Warrior, Inc.

Price-Jensen #1

22' FNL & 900' FEL

Sec. 34 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Price-Jensen #1
22' FNL & 900' FEL
Sec. 34 T18s R21w
Ness County, Kansas
API # 15-135-25531-0000

Drilling Contractor: Petromark Drilling, LLc. Rig #1

Geologist: Jason T Alm

Spud Date: February 5, 2013

Completion Date: February 13, 2013

Elevation: 2180' Ground Level
2186' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH Rd. South 3/4
mi. West into location.

Casing: 221' 8 5/8" surface casing
4245' 5 1/2" production casing

Samples: 10' wet and dry, 3600' to RTD

Drilling Time: 3600' to RTD

Electric Logs: Pioneer Energy Services "Dan Schmidt"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Price-Jensen #1 Sec. 34 T18s R21w 22' FNL & 900' FEL
Anhydrite	1387', +799
Base	1419', +767
Chase	2255', -69
Heebner	3628', -1442
Lansing	3673', -1487
BKc	3990', -1804
Pawnee	4069', -1883
Fort Scott	4138', -1952
Cherokee	4152', -1966
Mississippian	4236', -2050
RTD	4243', -2057
LTD	4246', -2060

Sample Zone Descriptions

Cherokee "A" Sand (4156', -1970): **Covered in DST #1**
 Ss – Quartz, clear, fine grained, well rounded, well sorted, fair to poorly cemented with fair inter-granular porosity, light golden brown oil stain in cluster, slight show of free oil, very light odor, poor cut fluorescents, 42 units hotwire.

Mississippian Osage (4236', -2050): **Covered in DST #2**
 Dolo – Δ – Fine sucrosic crystalline with poor to fair inter-crystalline and vuggy porosity, very heavy slightly triptolic chert, weathered with fair to good scattered vuggy porosity, good oil stain and saturation, good show of free oil, strong odor, good yellow fluorescents.

Drill Stem Tests
Trilobite Testing, Inc.
"Jason McLemore"

DST #1

Cherokee "A" Sand

Interval (4148' – 4185') Anchor Length 37'

IHP	– 2062 #	
IFP	– 10" – B.O.B. 5 min.	29-67 #
ISI	– 15" – Built to 1 ¾ in.	609 #
FFP	– 10" – B.O.B. 4 min.	81-99 #
FSI	– 15" – Built to 2 ½ in.	603 #
FHP	– 1973 #	
BHT	– 112°F	

Recovery: 450' GIP
210' MGO 55% Oil

DST #2

Mississippian Osage

Interval (4235' – 4243') Anchor Length 8'

IHP	– 2127 #	
IFP	– 10" – B.O.B. 3 min.	50-166 #
ISI	– 30" – Built to 1 ½ in.	1084 #
FFP	– 10" – B.O.B. 3 min.	179-276 #
FSI	– 30" – Built to 3 in.	1067 #
FHP	– 2039 #	
BHT	– 121°F	

Recovery: 720' GIP
105' GCO
120' OCMW 15% Oil, 75% Water
120' VSOCMW 2% Oil, 88% Water
240' MW

Structural Comparison

	American Warrior, Inc. Price-Jensen #1 Sec. 34 T18s R21w 22' FNL & 900' FEL	Birmingham-Bartlett Price "A" #1 Sec. 34 T18s R21w C NE NE		Pickrell Drilling Co. Marshall B #1 Sec. 27 T18s R21w C SE SE	
Formation					
Anhydrite	1387', +799	1390', +797	(+2)	1374', +794	(+5)
Base	1419', +767	NA	NA	1407', +761	(+6)
Chase	2255', -69	NA	NA	NA	NA
Heebner	3628', -1442	3628', -1441	(-1)	3623', -1455	(+13)
Lansing	3673', -1487	3675', -1488	(+1)	3668', -1500	(+13)
BKc	3990', -1804	NA	NA	NA	NA
Pawnee	4069', -1883	NA	NA	4066', -1898	(+15)
Fort Scott	4138', -1952	NA	NA	4136', -1968	(+16)
Cherokee	4152', -1966	4158', -1971	(+5)	4151', -1983	(+17)
Mississippian	4236', -2050	4233', -2046	(-4)	4235', -2067	(+17)

Summary

The location for the Price-Jensen #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which recovered commercial amounts of oil from the Cherokee Sand and the Mississippian Osage formations. After all gathered data had been examined the decision was made to run 5½ inch production casing to further evaluate the Price-Jensen #1 well.

Recommended Perforations

Primary:

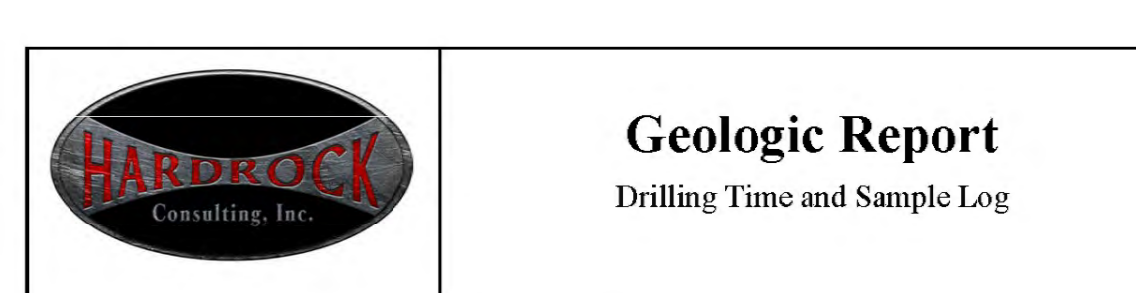
Mississippian (4236' – 4241') DST #2

Secondary:

Cherokee "A Sand (4156' – 4164') DST #1

Respectfully Submitted,

Jason T Alm
Hard Rock Consulting, Inc.



Geologic Report

Drilling Time and Sample Log

Operator American Warrior, Inc.		KB Elevation 2186'
Lease Price-Jensen	No. 1	DF 2180'
API # 15-135-25531-0000		Casing Record Surface 8 5/8" @ 221'
Field Ryersee Northwest		Production 5 1/2" @ 4245'
Location 22' FNL & 900' FEL		Electrical Surveys CNL/CDL, DIL
Sec. 34	Twp. 18s	Rge. 21w
County Ness	State Kansas	

Formation	Log Tops	Sample Tops	Struct Comp
Anhydrite	1387' +799	1388' +798	+2
Base	1419' +767	1420' +766	
Chase	2255' -69		
Heebner	3628' -1442	3628' -1442	-1
Lansing	3673' -1487	3672' -1486	+1
BKc	3990' -1804	3988' -1802	-1
Pawnee	4069' -1883	4068' -1882	
Fort Scott	4138' -1952	4136' -1950	
Cherokee	4152' -1966	4150' -1964	+5
Mississippian	4236' -2050	4234' -2048	-4
Total Depth	4246' -2060	4243' -2057	

Reference Well For Structural Comparison **Birmingham-Bartlett Price "A" #1**
 C NE NE Sec. 34 T18s R21w Ness Co. Kansas

Drilling Contractor	Petromark Drilling, LLC Rig #1	
Commenced	2-5-2013	Completed 2-13-2013
Samples Saved From	3600'	To RTD
Drilling Time Kept From	3600'	To RTD
Samples Examined From	3600'	To RTD
Geological Supervision From	3700'	To RTD

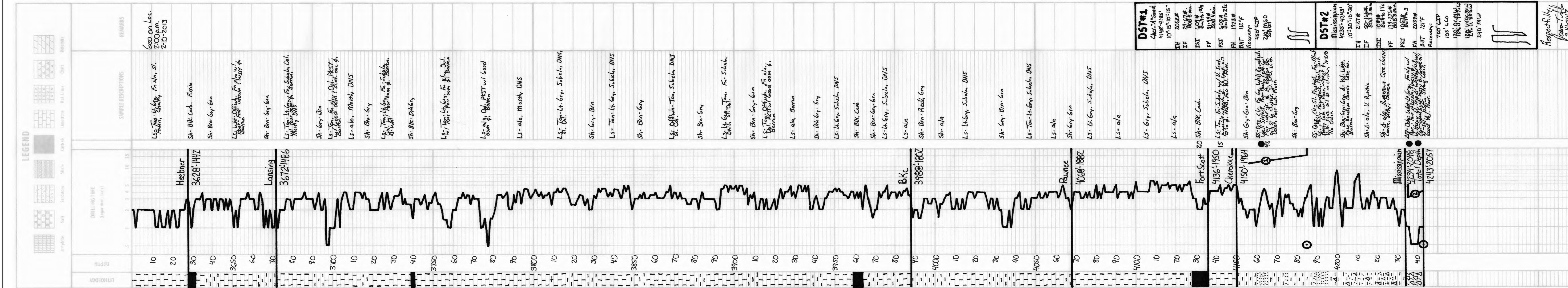
Displacement 3500' Mud Type Chemical

Summary and Recommendations

The location for the Price-Jensen #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted both of which recovered commercial amounts of oil from the Cherokee Sand and Mississippian Osage formations. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Price-Jensen #1 well.

Respectfully Submitted,

Jason T Alm
 Hard Rock Consulting, Inc.



Respectfully,
 Jason T Alm
 2-14-2013