



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	MLF 1-18
Doc ID	1148830

Tops

Name	Top	Datum
Heebner	3860'	-1350
Lansing	3903'	-1393
Stark	4173'	-1663
B/KC	4261'	-1751
Marmaton	4271	-1761
Pawnee	4349'	-1839
Ft.Scott	4420'	-1910
Cherokee	4439'	-1929
Mississippian	4515'	-2005



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Kevin Timson

MLF #1-18

18-20s-25w Ness,KS

Start Date: 2013.05.09 @ 16:04:15

End Date: 2013.05.09 @ 23:28:00

Job Ticket #: 50198 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.15 @ 10:48:54



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

18-20s-25w Ness, KS
MLF #1-18
Job Ticket: 50198 **DST#: 1**
Test Start: 2013.05.09 @ 16:04:15

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:18:45
Time Test Ended: 23:28:00
Interval: **4491.00 ft (KB) To 4533.00 ft (KB) (TVD)**
Total Depth: 4533.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Roberts
Unit No: 65
Reference Elevations: 2510.00 ft (KB)
2499.00 ft (CF)
KB to GR/CF: 11.00 ft

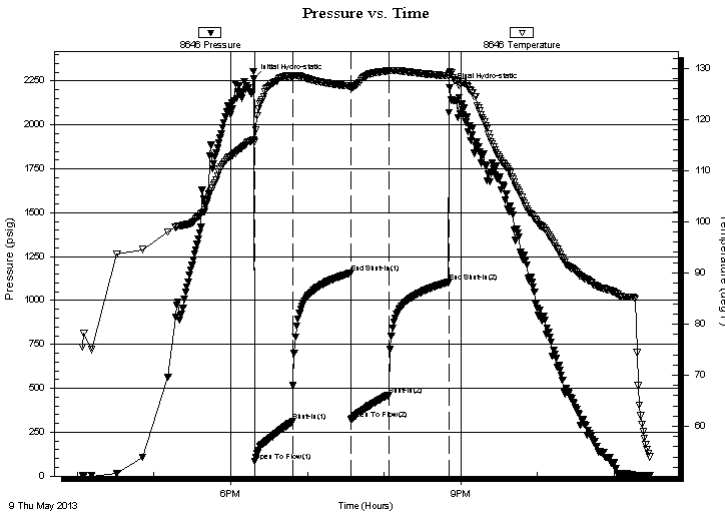
Serial #: 8646

Inside

Press @ Run Depth: 462.02 psig @ 4492.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.05.09 End Date: 2013.05.09 Last Calib.: 2013.05.09
Start Time: 16:04:15 End Time: 23:28:00 Time On Btm: 2013.05.09 @ 18:18:15
Time Off Btm: 2013.05.09 @ 20:51:15

TEST COMMENT: IF:BOB in 4 min.
IS:No return blow
FF:BOB in 6 min.
FS:No return blow

PRESSURE SUMMARY



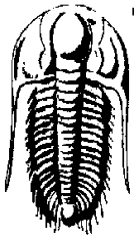
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2262.03	116.05	Initial Hydro-static
1	83.16	115.67	Open To Flow (1)
31	311.28	128.40	Shut-In(1)
76	1155.78	126.52	End Shut-In(1)
76	324.51	126.27	Open To Flow (2)
106	462.02	129.49	Shut-In(2)
153	1104.63	128.52	End Shut-In(2)
153	2213.09	128.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1210.00	sw 100% sw	14.40
124.00	w cm 10%w 90%m	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Kevin Timson

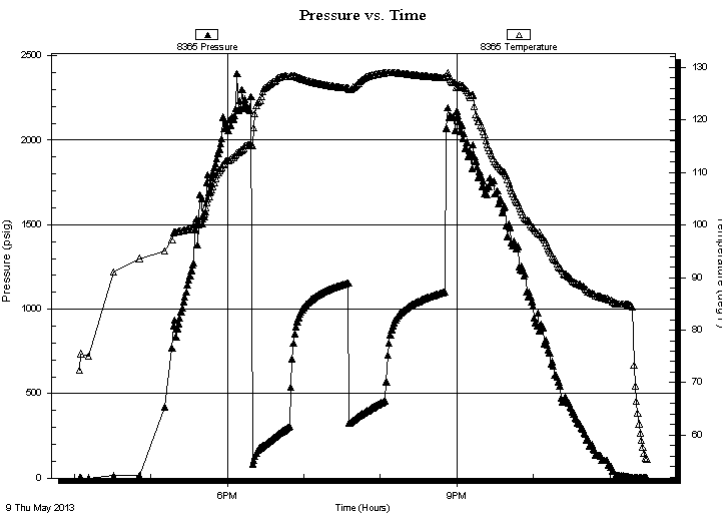
18-20s-25w Ness,KS
MLF #1-18
 Job Ticket: 50198 **DST#: 1**
 Test Start: 2013.05.09 @ 16:04:15

GENERAL INFORMATION:

Formation: Miss	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Mike Roberts
Time Tool Opened: 18:18:45	Unit No: 65
Time Test Ended: 23:28:00	Reference Elevations: 2510.00 ft (KB)
Interval: 4491.00 ft (KB) To 4533.00 ft (KB) (TVD)	2499.00 ft (CF)
Total Depth: 4533.00 ft (KB) (TVD)	KB to GR/CF: 11.00 ft
Hole Diameter: 7.88 inches Hole Condition: Fair	

Serial #: 8365	Outside	Capacity: 8000.00 psig
Press @ RunDepth: psig @ 4492.00 ft (KB)	Start Date: 2013.05.09	Last Calib.: 2013.05.09
Start Time: 16:04:15	End Date: 2013.05.09	Time On Btm:
	End Time: 23:28:45	Time Off Btm:

TEST COMMENT: IF:BOB in 4 min.
 IS:No return blow
 FF:BOB in 6 min.
 FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1210.00	sw 100% sw	14.40
124.00	w cm 10%w 90%m	1.74

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

18-20s-25w Ness, KS
MLF #1-18
Job Ticket: 50198 **DST#: 1**
Test Start: 2013.05.09 @ 16:04:15

Tool Information

Drill Pipe:	Length: 4206.00 ft	Diameter: 3.80 inches	Volume: 59.00 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 282.00 ft	Diameter: 2.25 inches	Volume: 1.39 bbl	Weight to Pull Loose:	90000.00 lb
			<u>Total Volume: 60.39 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	72000.00 lb
Depth to Top Packer:	4491.00 ft			Final	79000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	42.00 ft				
Tool Length:	70.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4464.00	
Shut In Tool	5.00			4469.00	
Hydraulic tool	5.00			4474.00	
Jars	5.00			4479.00	
Safety Joint	3.00			4482.00	
Packer	5.00			4487.00	28.00 Bottom Of Top Packer
Packer	4.00			4491.00	
Stubb	1.00			4492.00	
Recorder	0.00	8646	Inside	4492.00	
Recorder	0.00	8365	Outside	4492.00	
Perforations	2.00			4494.00	
Change Over Sub	1.00			4495.00	
Drill Pipe	32.00			4527.00	
Change Over Sub	1.00			4528.00	
Bullnose	5.00			4533.00	42.00 Bottom Packers & Anchor

Total Tool Length: 70.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Kevin Timson

18-20s-25w Ness, KS
MLF #1-18
Job Ticket: 50198 **DST#: 1**
Test Start: 2013.05.09 @ 16:04:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity: 14000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.96 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3100.00 ppm		
Filter Cake: 1.00 inches		

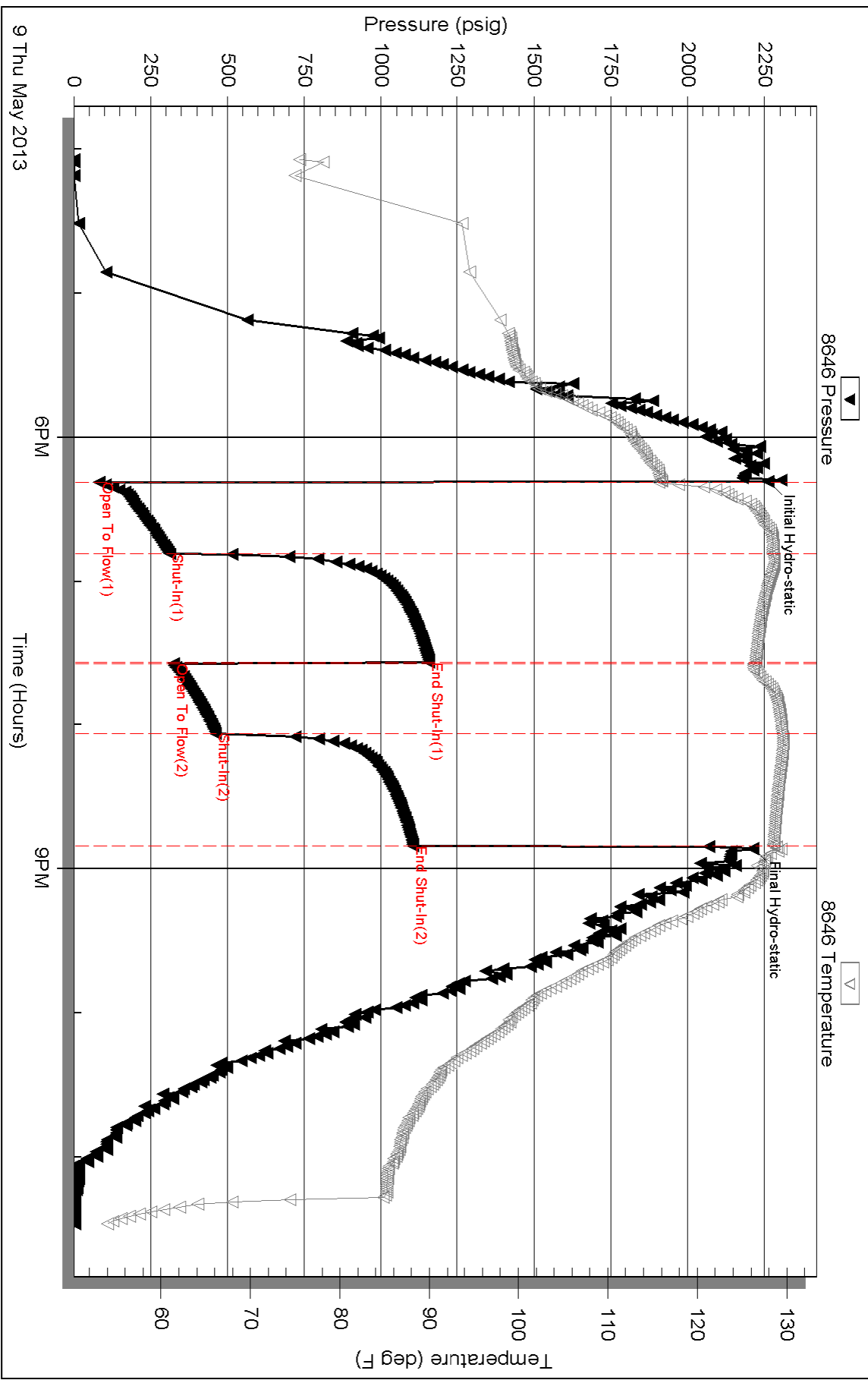
Recovery Information

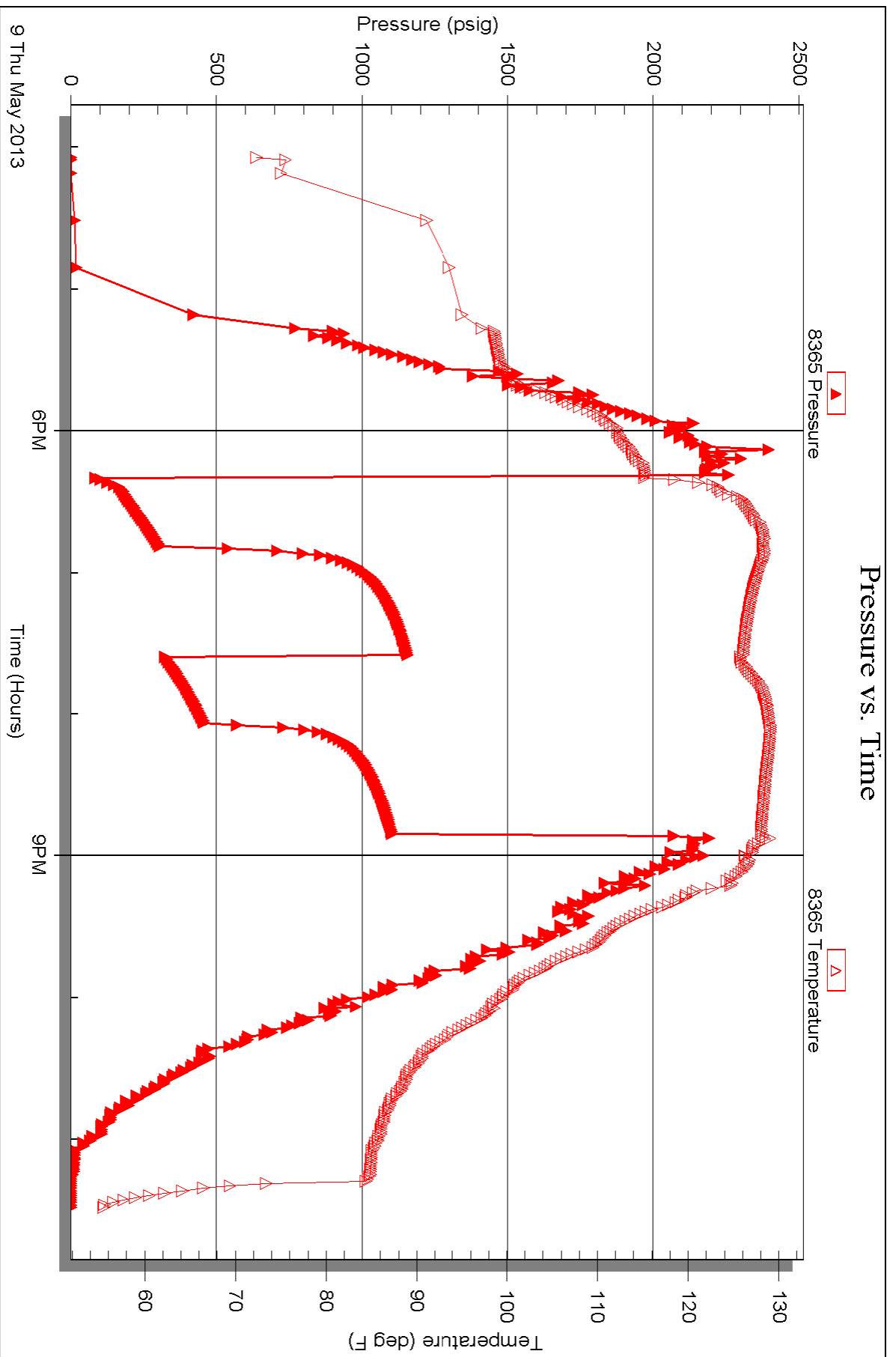
Recovery Table

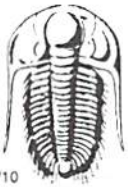
Length ft	Description	Volume bbl
1210.00	sw 100% sw	14.404
124.00	w cm 10%w 90%m	1.739

Total Length: 1334.00 ft Total Volume: 16.143 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW=.627* 56.2*=14,000 ppm

Pressure vs. Time







TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50198

Well Name & No. MLF #1-18 Test No. 1 Date 5-9-13
 Company American Warrior Inc. Elevation 2510 KB 2499 GL
 Address 3118 Cummings Rd P.O. Box 399 Garden City KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke 5
 Location: Sec. 18 Twp. 20 Rge. 25 Co. Ness State KS

Interval Tested 4491-4533 Zone Tested Miss
 Anchor Length 42' Drill Pipe Run 4206 Mud Wt. 9.5
 Top Packer Depth 4486 Drill Collars Run 282 Vis 52
 Bottom Packer Depth 4491 Wt. Pipe Run 0 WL 8.0
 Total Depth 4533 Chlorides 3100 ppm System LCM 1
 Blow Description IF: BOB in 4 Min
IS: No Return Blow
FF: BOB in 6 Min
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>Wcm</u>		<u>10</u>	<u>90</u>	
<u>1210</u>	<u>SW</u>		<u>100</u>		

Rec Total 1334 BHT 129 Gravity — API RW 1627 @ 56.2° F Chlorides 14000 ppm

(A) Initial Hydrostatic <u>2262</u>	<input checked="" type="checkbox"/> Test <u>1250.00/-</u>	T-On Location <u>14:45</u>
(B) First Initial Flow <u>83</u>	<input checked="" type="checkbox"/> Jars <u>250.00/-</u>	T-Started <u>16:04</u>
(C) First Final Flow <u>311</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00/-</u>	T-Open <u>18:19</u>
(D) Initial Shut-In <u>1155</u>	<input checked="" type="checkbox"/> Circ Sub <u>NL</u>	T-Pulled <u>20:49</u>
(E) Second Initial Flow <u>324</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>23:28</u>
(F) Second Final Flow <u>462</u>	<input checked="" type="checkbox"/> Mileage <u>120 RT = 186.00/-</u>	Comments
(G) Final Shut-In <u>1104</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2213</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1761</u>
Final Shut-In <u>45</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>\$1761.00/-</u>	

Approved By _____ Our Representative Mike Roberts

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Geological Report

American Warrior, Inc.

MLF #1-18

647' FNL & 347' FWL

Sec. 18, T20s, R25w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
MLF #1-18
647' FNL & 347' FEL
Sec. 18, T20s, R25w
Ness County, Kansas
API # 15-135-25574-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: May 4, 2013

Completion Date: May 10, 2013

Elevation 2499' G.L.
2510' K.B.

Directions: From Jetmore, KS at the intersection of Hwy 96 and Hwy 283. Go North on Hwy 238 15 miles to 60 Rd. Go West on 60 12 miles to G Rd. Go South 2 miles on G Rd. to 40 Rd. West ½ mile and South into.

Casing: #23 8 5/8" surface casing @ 220 with 150 sacks
Class A, 3% c.c, 2% gel.

Samples: 3800' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Mike Roberts"

Problems: None

Formation Tops

Formation	American Warrior, Inc. MLF #1-18 Sec. 18, T20s, R25w 647' FNL & 347' FWL
Heebner	3860' -1350
Lansing	3903' -1393
Stark	4173' -1663
BKC	4261' -1751
Marmaton	4271' -1761
Pawnee	4349' -1839
Fort Scott	4420' -1910
Cherokee	4439' -1929
Mississippian	4515' -2005
RTD	4533' -2020

Sample Zone Descriptions

Mississippian Warsaw (4515' -2005) Covered in DST #1
Dolomite tan/grey. Sub crystalline. Good vuggy porosity and fair intercrystalline porosity. Slightly sucrosic. Poor stain. Poor saturation. No show of free oil. Strong odor.

Drill Stem Tests
 Trilobite Testing Inc.
 "Mike Roberts"

DST #1

Mississippian Warsaw

Interval (4491' – 4533') Anchor Length 42'

IHP	- 2262 #	
IFP	- 30" – BOB in 4 min	83-311 #
ISI	- 45" – No Return	1155 #
FFP	- 30" – BOB in 6 min	324-462 #
FSIP	- 45" – No Return	1104 #
FHP	- 2213 #	
BHT	- 129	

Recovery: 124' WCM
 1210' SW

Structural Comparison

Formation	American Warrior, Inc. MLF #1-18 Sec. 18, T20s, R25w 647' FNL & 347' FWL	American Warrior, Inc. Uehling Unit #1-18 Sec. 18, T20s, R25w 1794' FNL & 2433' FEL	American Warrior, Inc. Uehling Unit B #1-18 Sec 18, T20s, R25w 2458' FNL & 1783' FEL
Heebner	3860' -1350	FL 3847' -1350	-1 3837' -1349
Lansing	3903' -1393	+3 3893' -1396	+3 3884' -1396
Stark	4173' -1663	-4 4156' -1659	-2 4149' -1661
BKC	4261' -1751	-1 4247' -1750	+2 4241' -1753
Marmaton	4271' -1761	-2 4256' -1759	+2 4251' -1763
Pawnee	4349' -1839	-1 4335' -1838	+2 4329' -1841
Fort Scott	4420' -1910	FL 4407' -1910	+5 4403' -1915
Cherokee	4439' -1929	+3 4429' -1932	+9 4426' -1938
Miss.	4510' -2000	+2 4499' -2002	+12 4500' -2012

Summary

The location for the MLF #1-18 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted which did not recover commercial quantities of oil. After all the gathered data had been examined, the decision was made to plug and abandon the MLF #1-18 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

ALLIED OIL & GAS SERVICES, LLC 059349

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Green Bend, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-10-19	10	20S	25W			11:00 AM	12:00 PM
LEASE ML#		WELL#		LOCATION		COUNTY	STATE
				Green Bend 5705 Rd W 2531		Less	KS
OLD OR NEW (Circle one)							

CONTRACTOR David Dilling DS
 TYPE OF JOB 3570, 1149
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1700
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. Nil
 PERFS. _____
 DISPLACEMENT 1 inch
EQUIPMENT
 PUMP TRUCK CEMENTER David Dilling DS
 # 186 HELPER Kevin Eddy
 BULK TRUCK
 # 344-170 DRIVER Kevin Eddy
 BULK TRUCK
 # _____ DRIVER _____

OWNER _____
CEMENT
 AMOUNT ORDERED 250 sacks 60 lbs
4108.00 4108.00
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS:

Fill hole with Air Mud
1,176 - 50 sacks
2,126 - 60 sacks
240 - 50 sacks
460 - 20 sacks
5,24 - 10 sacks
6,111 - 10 sacks
11,120 - 11 sacks

CHARGE TO: American Lease
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH WILSON
 SIGNATURE Kenneth Wilson

TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC 059316

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-21-13	18	20S	25W	5-3-13	10:30 AM	11:40 AM	11:55 AM
LEASE <u>M&F</u>	WELL# <u>1-18</u>	LOCATION <u>3W Nuss City 8 5 Jct</u>				COUNTY <u>NESS</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)		<u>3W 50nd 15 GRd 10 4th St</u>					

CONTRACTOR Duke Drilling
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 225
CASING SIZE 8 5/8 DEPTH 208.68
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 500 MINIMUM _____
MEAS. LINE _____ SHOE JOINT 20
CEMENT LEFT IN CSG. 1.272 bbls
PERFS. _____
DISPLACEMENT 12.76 bbls

OWNER American Warrior
CEMENT
AMOUNT ORDERED 150 Class A.
3% CC 2% GEL

EQUIPMENT
PUMP TRUCK CEMENTER Patrick Halser
597 HELPER Arum Eddy
BULK TRUCK
610 DRIVER Don Casper
BULK TRUCK
_____ DRIVER _____

COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING _____ @ _____
MILEAGE _____ @ _____

REMARKS:
Pumped 5 bbl spacer, Pumped
312 bbls cement @ 15.2 MPK,
Pumped displacement water
Spud 10
Calculated 19 bbls cement
to surface

CHARGE TO: American Warrior
STREET 3118 Cummings Rd
CITY Cicero City STATE KS ZIP 67846

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH W. WIRE
SIGNATURE Kenneth W. Wire

TOTAL _____
SERVICE
DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE _____ @ _____
MANIFOLD _____ @ _____
_____ @ _____

TOTAL _____
PLUG & FLOAT EQUIPMENT
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
TOTAL _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS