



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 19, 2013

Chris Leiker  
Black Tea Oil, LLC  
1011 Centennial Blvd., Ste B  
Hays, KS 67601

Re: ACO1  
API 15-165-22003-00-00  
Revis 2  
NE/4 Sec.27-18S-16W  
Rush County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Chris Leiker

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

June 21, 2013

Chris Leiker  
Black Tea Oil, LLC  
1011 Centennial Blvd., Ste B  
Hays, KS 67601

Re: ACO-1  
API 15-165-22003-00-00  
Revis 2  
NE/4 Sec.27-18S-16W  
Rush County, Kansas

Dear Chris Leiker:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/04/2012 and the ACO-1 was received on June 19, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



# ALLIED OIL & GAS SERVICES, LLC 059148

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Circuit Breaker, KS

DATE <u>12-14-12</u>	SEC. <u>27</u>	TWP. <u>18</u>	RANGE <u>16W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Reuls</u>	WELL # <u>2</u>	LOCATION <u>Albert, 4W Sinto</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)						1.02 <span style="margin-left: 20px;">6.3</span>	

CONTRACTOR Lead Rock Drilling #2

TYPE OF JOB Pipe Job Phd.

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 3675

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20 ft

PERFS. 44, 27

DISPLACEMENT 6 bbls KCl water

OWNER

CEMENT

AMOUNT ORDERED 150 SKS ASC + 70 gal  
+ 6 x 1 qt seal + 10 x 5 gal + 5 x 1 gal 15 min  
30 SKS 60 lb class A 40% gel 1/4 F6 seal

COMMON	<u>18</u>	@ <u>17.90</u>	<u>322.30</u>
POZMIX	<u>12</u>	@ <u>9.35</u>	<u>112.30</u>
GEL	<u>1</u>	@ <u>23.40</u>	<u>23.40</u>
CHLORIDE		@	
ASC	<u>150 ASC</u>	@ <u>20.90</u>	<u>3135.00</u>
	<u>500 gal. Mud Plug</u>	@ <u>1.27</u>	<u>635.00</u>
	<u>10 gal. KCl</u>	@ <u>34.40</u>	<u>344.00</u>
		@	
	<u>Gilsonite 750</u>	@ <u>.98</u>	<u>735.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>224.1</u>	@ <u>2.48</u>	<u>555.70</u>
MILEAGE	<u>9.7 x 18 X</u>	@ <u>2.60</u>	<u>453.90</u>
			<b>TOTAL <u>6,316.40</u></b>

EQUIPMENT

PUMP TRUCK CEMENTER Jim Dickson 1

# 224 HELPER Dustin Chambers 1

BULK TRUCK

# 341 DRIVER Alan Egenerow 3

BULK TRUCK

# DRIVER

REMARKS:

Break circulation with RQ mud

pump Ball thru of 300 # / circulation 1 hr.

pump 500 gal mud flush

pump 30 SKS 60 lb class A 40% gel RQ hole

mix 150 SKS ASC 2% gel + 6% x 1 qt seal + 10% salt + 5% 15 min

Shot down work out plugs / Reducer plug

Place 6 1/2 bbls / Long plug 1300 #

plug down 4:40 pm / Rig Down

CHARGE TO: Black Tea oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X G. A. A. A.

SIGNATURE X [Signature]

Thank you!!

SERVICE

DEPTH OF JOB 3675

PUMP TRUCK CHARGE 2558.20

EXTRA FOOTAGE @

MILEAGE Hum 18 @ 7.70 138.60

MANIFOLD @

Lum 18 @ 4.40 79.20

@

TOTAL 2,776.55

PLUG & FLOAT EQUIPMENT

<u>2 5/8 Baskets</u>	@ <u>394.29</u>	<u>394.29</u>
<u>4 cement liners 5 1/2</u>	@ <u>57.35</u>	<u>458.80</u>
<u>Float shoe 5 1/2</u>	@ <u>636.48</u>	<u>636.48</u>
<u>5 1/2 Level Down plug</u>	@ <u>324.09</u>	<u>324.09</u>
	@	
<b>TOTAL <u>1,813.56</u></b>		

SALES TAX (If Any) 448.57

TOTAL CHARGES 10,906.46

DISCOUNT 25% 2,726.00

**8,179.85**

IF PAID IN 30 DAYS

