



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Received Fax : 06/18/2013 1:33PM Fax Station : FG Holl Co. LLC D 3

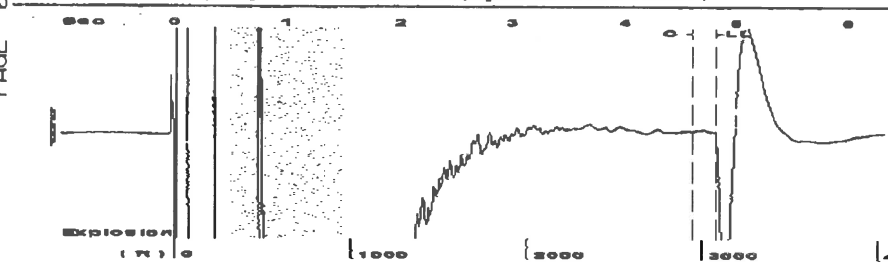
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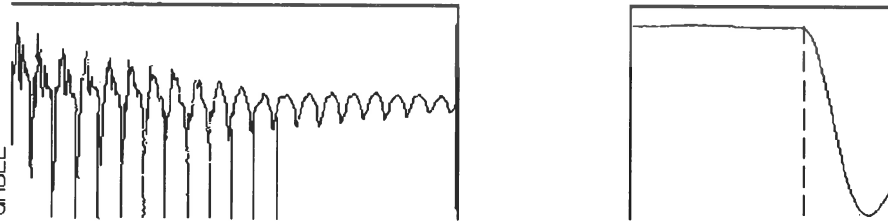
06/18/2013 13:13

Group: Belpre Well: Keller A 1-36 (acquired on: 06/18/13 12:56:36)



Filter Type High Pass Automatic Collar Count Yes Time 4.822 sec  
 Manual Acoustic Velo(1280.81 ft/s) Manual JTS/sec 20.202 Joints 97.1997 Jts  
 Depth 3081.23 ft

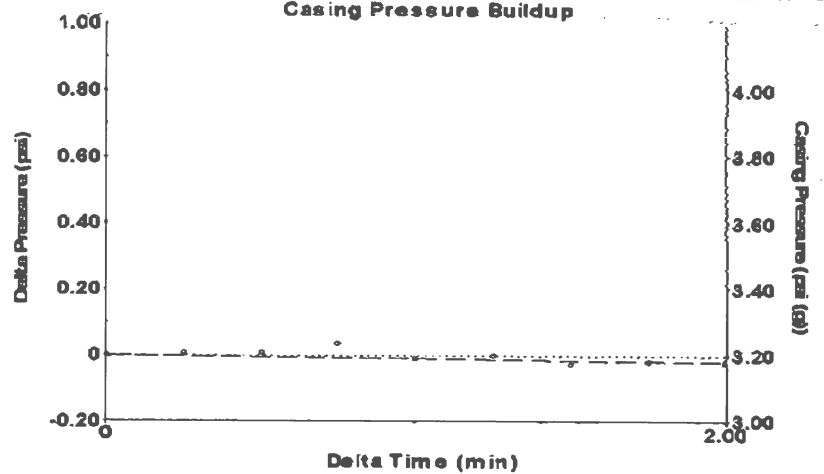
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Keller A 1-36 (acquired on: 06/18/13 12:56:36)

Casing Pressure Buildup



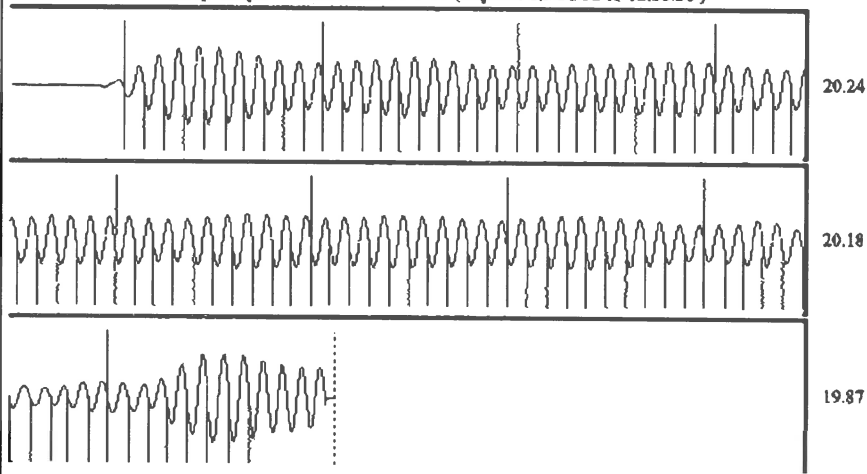
Change in Pressure -0.02 psi PT13440  
 Change in Time 2.00 min Range 0-? psi

Group: Belpre Well: Keller A 1-36 (acquired on: 06/18/13 12:56:36)

Production	Potential	Casing Pressure	Producing
Current		3.2 psi (g)	
Oil -.-	-.- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water -.-	-.- BBL/D	-0.019 psi	0 Mac/D
Gas -.-	-.- Mac/D	2.00 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
		4.6 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	-.-	3081.23 ft	
Production Efficiency	0.0	Pump Intake Depth	
		4325.00 ft	
Oil 40 deg API		Formation Depth	
Water 1.05 Sp.Gr.H2O		4258.00 ft	
Gas 0.72 Sp.Gr.AIR			
Acoustic Velocity	1277.99 ft/s		
		Pump Intake	
		422.1 psi (g)	
		Producing BHP	
		400.1 psi (g)	
		Static BHP	
		-.- psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1244 ft		
Equivalent Gas Free Liquid HT (TVD)	1244 ft		
Acoustic Test			



Group: Belpre Well: Keller A 1-36 (acquired on: 06/18/13 12:56:36)



Acoustic Velocity 1277.99 ft/s Joints counted 87  
 Joints Per Second 20.1576 jts/sec Joints to liquid level 97.1997  
 Depth to liquid level 3081.23 ft Filter Width 18.202 22.202  
 Automatic Collar Count Yes Time to 1st Collar 0.288 4.604