



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Jones Oil, LLC
Well Name	BREHM-BURKE 2
Doc ID	1148899

All Electric Logs Run

DUAL INDUCTION
DUAL COMPENSATED POROSTIY LOG
MICRORESISTIVITY LOG
BOREHOLE COMPENSATED SONIC LOG

Form	ACO1 - Well Completion
Operator	Jones Oil, LLC
Well Name	BREHM-BURKE 2
Doc ID	1148899

Tops

Name	Top	Datum
Anhydrite	847	+1100
Heebner	3446	-1499
Brown Lime	3584	-1637
Lansing	3607	-1660
B/KC	3846	-1899
Conglomerate Chert	3964	-2017
Simpson Shale	4097	-2150
Simpson Sand	4110	-2163
Arbuckle	4147	-2200
LTD	4252	-2305



DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC.**

112 N. Gray
St. John, KS 67576-1923

ATTN: Jeff Burk

Brehm-Burke #2

2-24s-14w Stafford,KS

Start Date: 2013.04.29 @ 15:53:11

End Date: 2013.04.29 @ 22:35:56

Job Ticket #: 50483 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.09 @ 11:23:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford, KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50483

DST#: 1

ATTN: Jeff Burk

Test Start: 2013.04.29 @ 15:53:11

GENERAL INFORMATION:

Formation: **Lansing KC "F"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:46:26

Time Test Ended: 22:35:56

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Interval: 3672.00 ft (KB) To 3686.00 ft (KB) (TVD)

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3686.00 ft (KB) (TVD)

1942.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 5.00 ft

Serial #: 8790

Inside

Press @ Run Depth: 105.36 psig @ 3673.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.29

End Date:

2013.04.29

Last Calib.:

2013.04.29

Start Time: 15:53:16

End Time:

22:35:55

Time On Btm:

2013.04.29 @ 17:43:41

Time Off Btm:

2013.04.29 @ 20:46:11

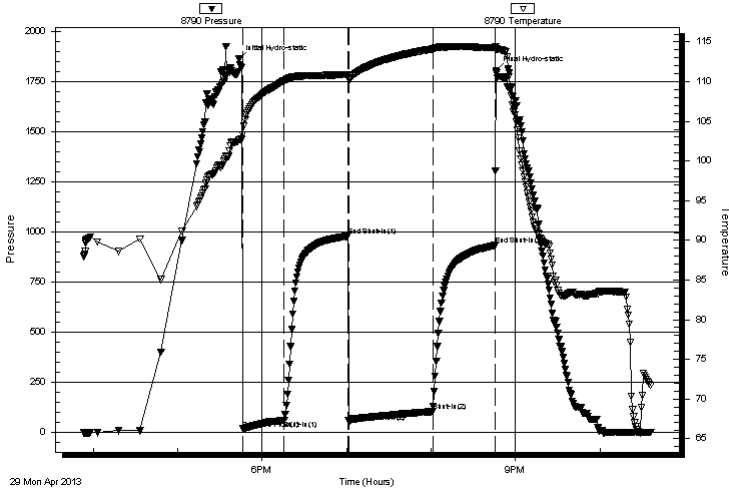
TEST COMMENT: IF: Strong blow . BOB @ 6 1/2 min. No GTS.

IS: Weak surf. Blow

FF: Strong blow . BOB @ 2 min. No GTS.

FS: Weak surf. - 1/2" blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1862.70	102.74	Initial Hydro-static
3	18.43	103.33	Open To Flow (1)
32	60.43	110.15	Shut-In(1)
77	979.67	110.89	End Shut-In(1)
78	53.57	110.19	Open To Flow (2)
138	105.36	114.12	Shut-In(2)
182	934.02	114.26	End Shut-In(2)
183	1803.87	114.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCW 4%gas, 6%oil, 90%w tr	0.59
105.00	GOWCM 15%gas, 18%oil, 27%w tr, 40%	1.47
0.00	2695' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50483

DST#: 1

ATTN: Jeff Burk

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Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:46:26

Time Test Ended: 22:35:56

Interval: 3672.00 ft (KB) To 3686.00 ft (KB) (TVD)

Total Depth: 3686.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Initial)

Tester: Ryan Reynolds

Unit No: 48

Reference Elevations: 1947.00 ft (KB)

1942.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8792 Outside

Press @ RunDepth: psig @ 3673.00 ft (KB)

Start Date: 2013.04.29

End Date:

2013.04.29

Start Time: 15:49:03

End Time:

22:37:57

Capacity: 8000.00 psig

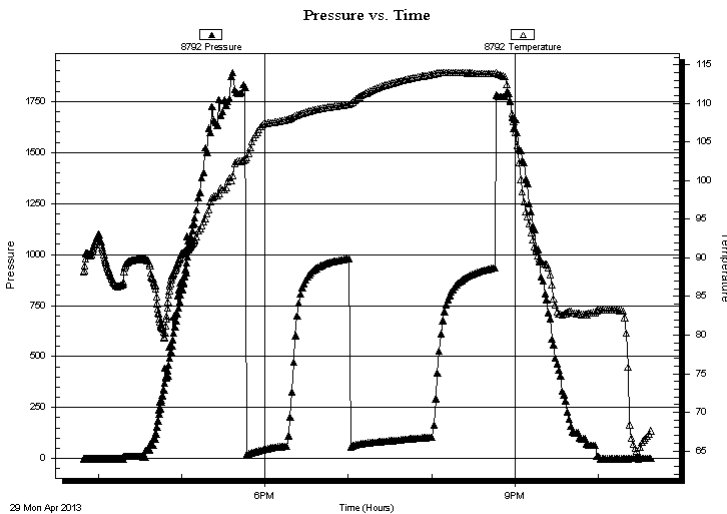
Last Calib.: 2013.04.29

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB @ 6 1/2 min. No GTS.
IS: Weak surf. Blow
FF: Strong blow . BOB @ 2 min. No GTS.
FS: Weak surf. - 1/2" blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCW 4%gas, 6%oil, 90%w tr	0.59
105.00	GOWCM 15%gas, 18%oil, 27%w tr, 40%	1.47
0.00	2695' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50483

DST#: 1

ATTN: Jeff Burk

Test Start: 2013.04.29 @ 15:53:11

Tool Information

Drill Pipe:	Length: 3558.00 ft	Diameter: 3.80 inches	Volume: 49.91 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 50.50 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	3672.00 ft			Final 61500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3651.00	
Hydraulic tool	5.00			3656.00	
Jars	5.00			3661.00	
Safety Joint	2.00			3663.00	
Packer	5.00			3668.00	26.00 Bottom Of Top Packer
Packer	4.00			3672.00	
Stubb	1.00			3673.00	
Recorder	0.00	8790	Inside	3673.00	
Recorder	0.00	8792	Outside	3673.00	
Perforations	10.00			3683.00	
Bullnose	3.00			3686.00	14.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50483

DST#: 1

ATTN: Jeff Burk

Test Start: 2013.04.29 @ 15:53:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

78000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	GOCW 4%gas, 6%oil, 90%w tr	0.590
105.00	GOWCM 15%gas, 18%oil, 27%w tr, 40%mud	1.473
0.00	2695' GIP	0.000

Total Length: 225.00 ft

Total Volume: 2.063 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

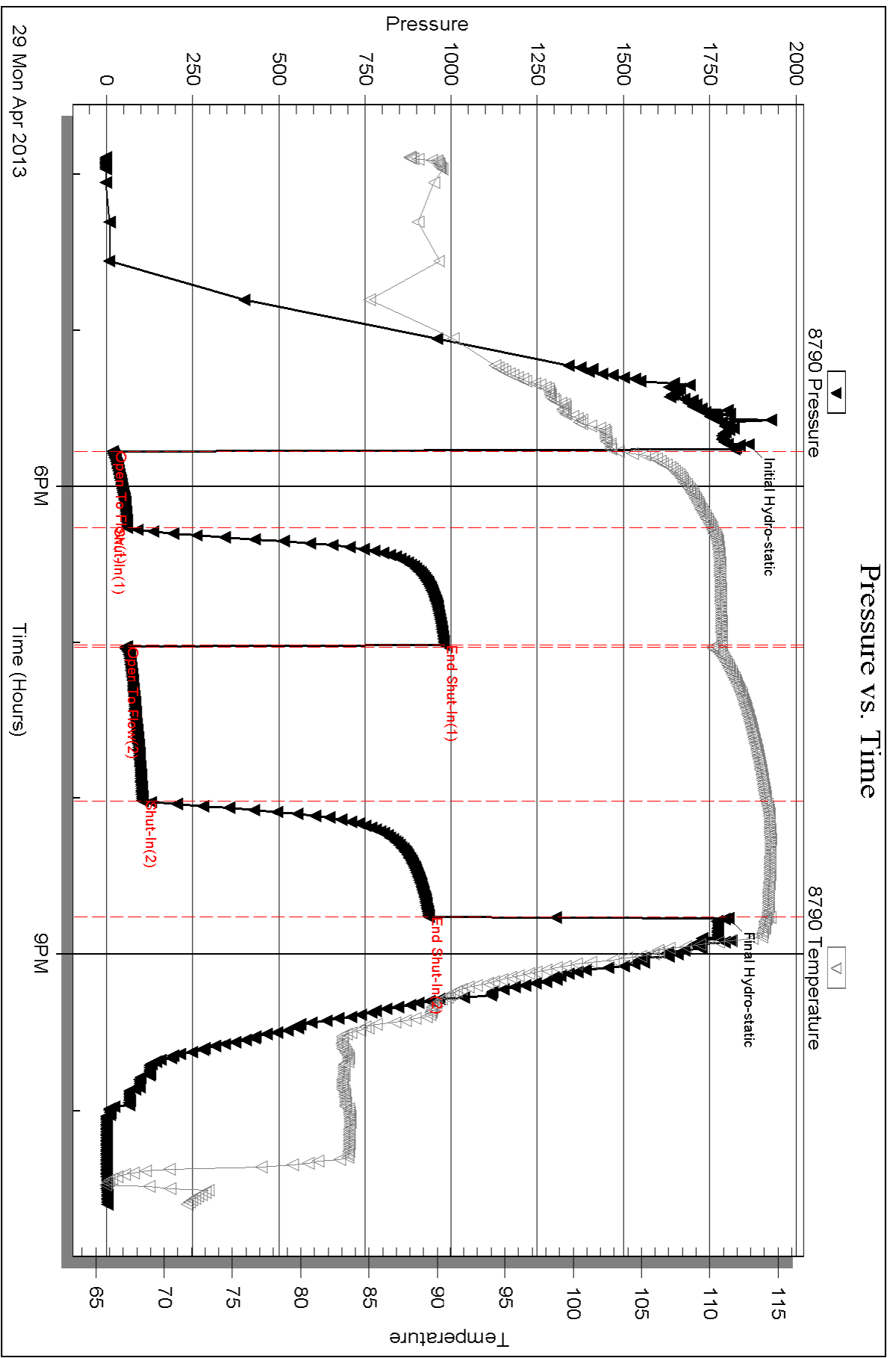
Serial #: 8790

Inside

Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 50483

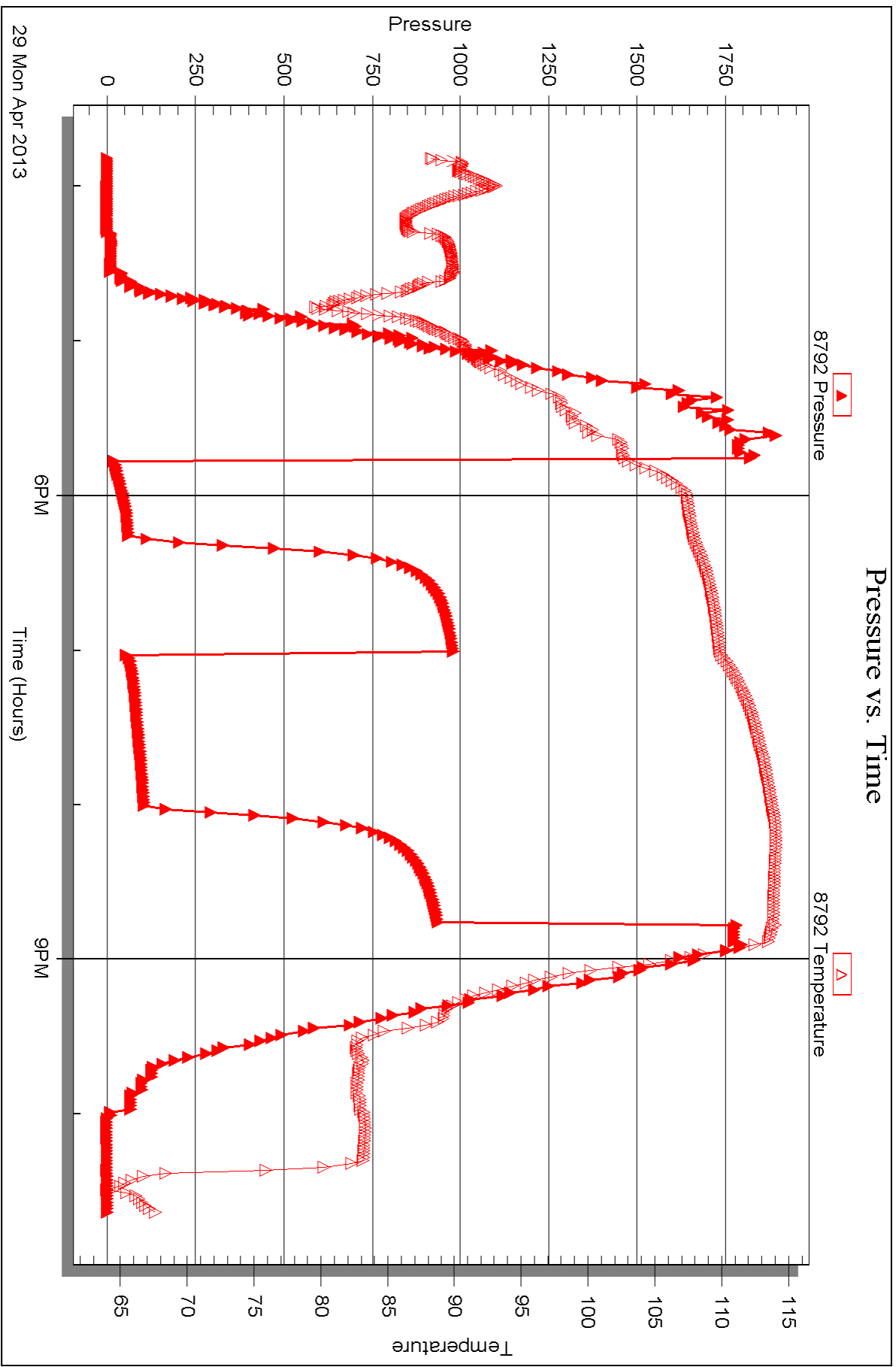
Printed: 2013.05.09 @ 11:23:55

Serial #: 8792

Outside Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC.**

112 N. Gray
St. John, KS 67576-1923

ATTN: Jeff Burk

Brehm-Burke #2

2-24s-14w Stafford,KS

Start Date: 2013.04.30 @ 08:09:37

End Date: 2013.04.30 @ 15:05:22

Job Ticket #: 50484 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.09 @ 11:26:03

Jones Oil LLC. 2-24s-14w Stafford,KS Brehm-Burke #2 DST # 2 Lansing 2013.04.30



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford, KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50484

DST#: 2

ATTN: Jeff Burk

Test Start: 2013.04.30 @ 08:09:37

GENERAL INFORMATION:

Formation: **Lansing**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:59:52

Time Test Ended: 15:05:22

Test Type: Conventional Bottom Hole (Reset)

Tester: Ryan Reynolds

Unit No: 48

Interval: 3726.00 ft (KB) To 3761.00 ft (KB) (TVD)

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3761.00 ft (KB) (TVD)

1942.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8790 Inside

Press @ Run Depth: 172.23 psig @ 3727.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.04.30

End Date: 2013.04.30

Last Calib.: 2013.04.30

Start Time: 08:09:42

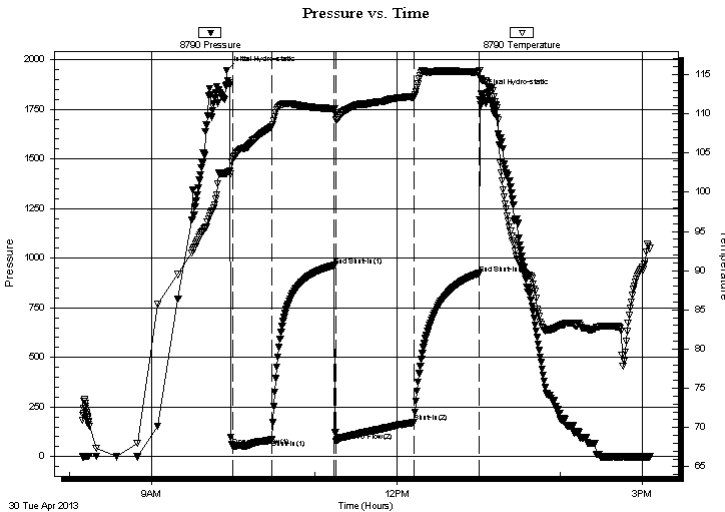
End Time: 15:05:21

Time On Btm: 2013.04.30 @ 09:55:07

Time Off Btm: 2013.04.30 @ 13:01:37

TEST COMMENT: IF: Strong blow . BOB immed. GTS @ 21 min.
IS: Weak blow . surf. - 3/4"
FF: Strong blow . BOB immed. Gauged gas throughout
FS: Strong blow . BOB @ 2 min. after bleed - off.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1945.90	102.38	Initial Hydro-static
5	52.25	104.24	Open To Flow (1)
34	85.08	108.37	Shut-In(1)
79	963.18	110.65	End Shut-In(1)
81	78.24	109.22	Open To Flow (2)
138	172.23	112.15	Shut-In(2)
185	922.42	115.28	End Shut-In(2)
187	1830.08	114.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SLI MWCGO 4%mud, 5%w tr, 16%gas,	70.59il
275.00	SLI MCGO 5%mud, 10%gas, 85%oil	3.86

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	10.00	9.13
Last Gas Rate	0.13	21.00	13.25
Max. Gas Rate	0.13	21.00	13.25



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jones Oil LLC.
 112 N. Gray
 St. John, KS 67576-1923
 ATTN: Jeff Burk

2-24s-14w Stafford,KS
Brehm-Burke #2
 Job Ticket: 50484 **DST#: 2**
 Test Start: 2013.04.30 @ 08:09:37

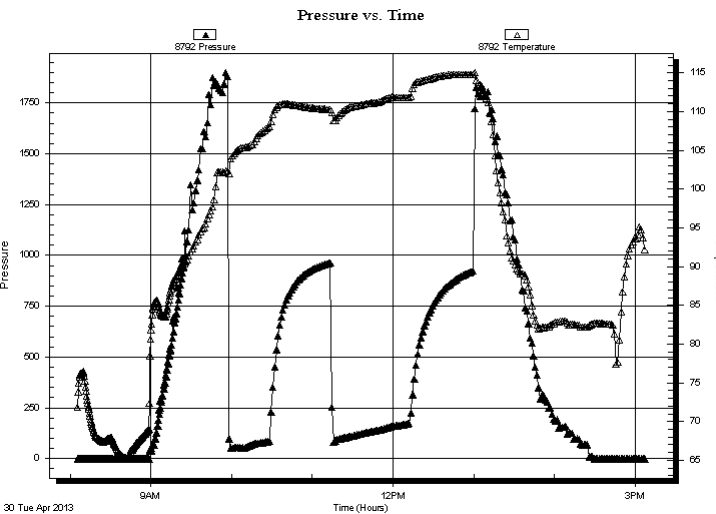
GENERAL INFORMATION:

Formation: Lansing		Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock:	ft (KB)	Tester: Ryan Reynolds
Time Tool Opened: 09:59:52		Unit No: 48
Time Test Ended: 15:05:22		Reference Elevations: 1947.00 ft (KB) 1942.00 ft (CF)
Interval: 3726.00 ft (KB) To 3761.00 ft (KB) (TVD)		KB to GR/CF: 5.00 ft
Total Depth: 3761.00 ft (KB) (TVD)		
Hole Diameter: 7.88 inches	Hole Condition: Fair	

Serial #: 8792 Outside

Press@RunDepth: psig @ 3727.00 ft (KB)	Capacity: 8000.00 psig
Start Date: 2013.04.30	End Date: 2013.04.30
Start Time: 08:05:35	End Time: 15:07:14
	Last Calib.: 2013.04.30
	Time On Btm:
	Time Off Btm:

TEST COMMENT: IF: Strong blow . BOB immed. GTS @ 21 min.
 IS: Weak blow . surf. - 3/4"
 FF: Strong blow . BOB immed. Gauged gas throughout
 FS: Strong blow . BOB @ 2 min. after bleed - off.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SLI MWCOG 4% mud, 5% w tr, 16% gas,	70.59 il
275.00	SLI MCOG 5% mud, 10% gas, 85% oil	3.86

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	10.00	9.13
Last Gas Rate	0.13	21.00	13.25
Max. Gas Rate	0.13	21.00	13.25

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50484

DST#: 2

ATTN: Jeff Burk

Test Start: 2013.04.30 @ 08:09:37

Tool Information

Drill Pipe:	Length: 3590.00 ft	Diameter: 3.80 inches	Volume: 50.36 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 89000.00 lb
			<u>Total Volume: 50.95 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3726.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3705.00	
Hydraulic tool	5.00			3710.00	
Jars	5.00			3715.00	
Safety Joint	2.00			3717.00	
Packer	5.00			3722.00	26.00 Bottom Of Top Packer
Packer	4.00			3726.00	
Stubb	1.00			3727.00	
Recorder	0.00	8790	Inside	3727.00	
Recorder	0.00	8792	Outside	3727.00	
Perforations	31.00			3758.00	
Bullnose	3.00			3761.00	35.00 Bottom Packers & Anchor

Total Tool Length: 61.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50484

DST#: 2

ATTN: Jeff Burk

Test Start: 2013.04.30 @ 08:09:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

8000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SLI MWCGO 4%mud, 5%w tr, 16%gas, 75%o	0.590
275.00	SLI MCGO 5%mud, 10%gas, 85%oil	3.858

Total Length: 395.00 ft

Total Volume: 4.448 bbl

Num Fluid Samples: 1

Num Gas Bombs: 1

Serial #: RR-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50484

DST#: 2

ATTN: Jeff Burk

Test Start: 2013.04.30 @ 08:09:37

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
-	30	0.13	10.00	9.13
2	10	0.13	6.00	7.63
2	20	0.13	11.00	9.51
2	30	0.13	15.00	11.00
2	40	0.13	17.00	11.75
2	50	0.13	19.00	12.50
2	60	0.13	21.00	13.25

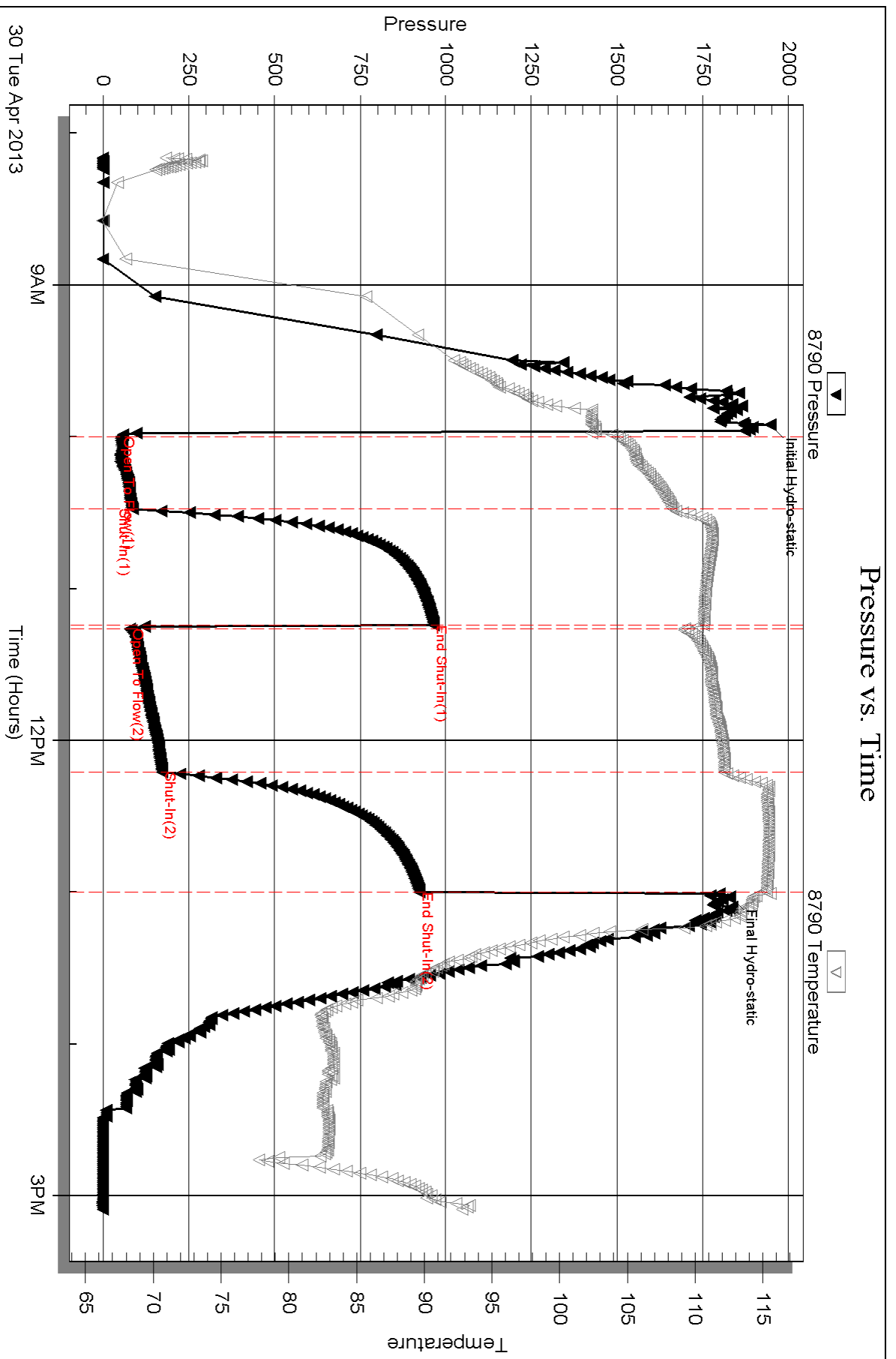
Serial #: 8790

Inside

Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 2

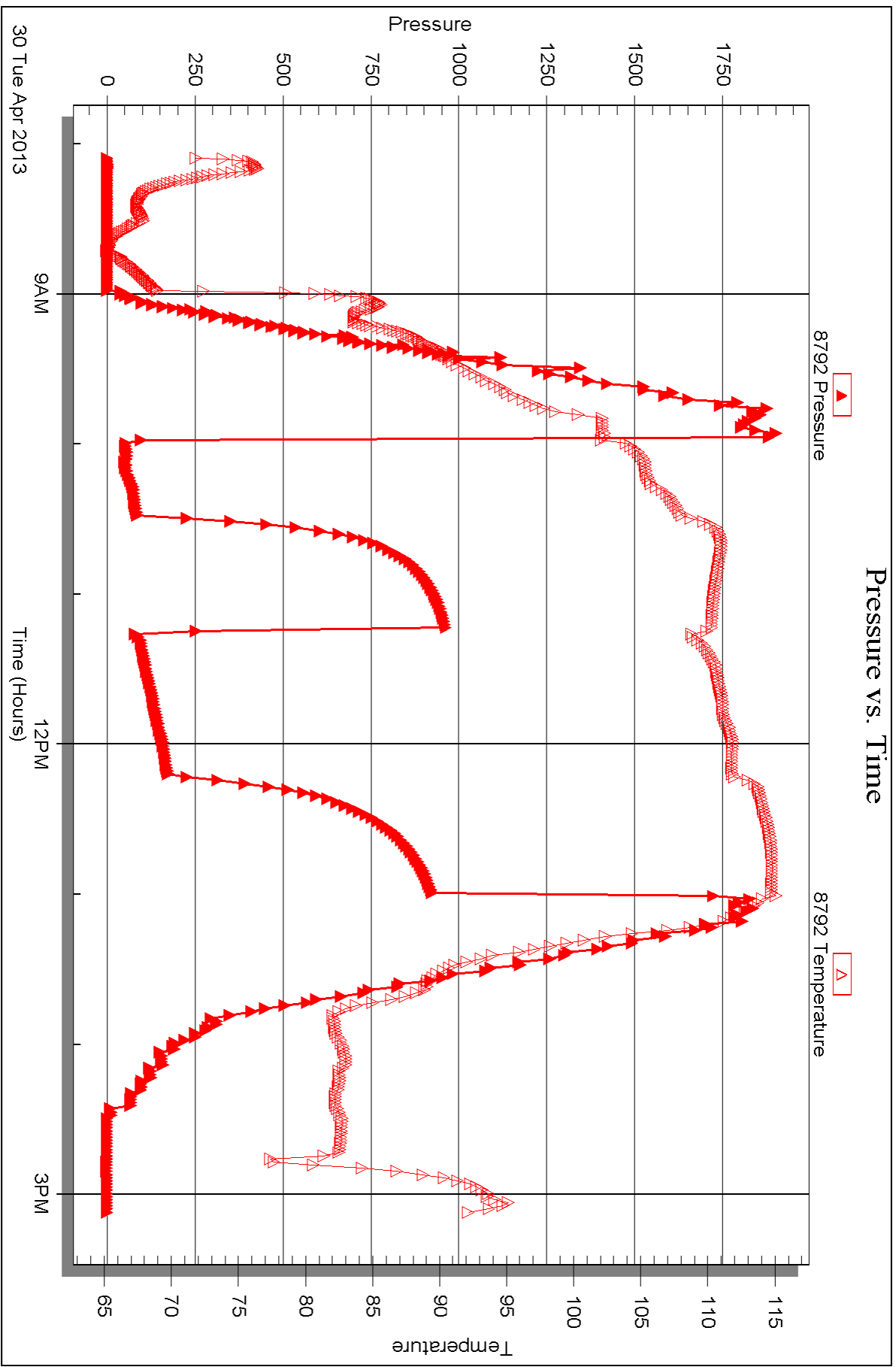


Serial #: 8792

Outside Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC.**

112 N. Gray
St. John, KS 67576-1923

ATTN: Jeff Burk

Brehm-Burke #2

2-24s-14w Stafford,KS

Start Date: 2013.05.01 @ 00:04:04

End Date: 2013.05.01 @ 06:56:04

Job Ticket #: 50918 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.09 @ 11:21:34



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50918

DST#: 3

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 00:04:04

GENERAL INFORMATION:

Formation: **Lansing "J&K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:41:04

Time Test Ended: 06:56:04

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 3758.00 ft (KB) To 3812.00 ft (KB) (TVD)

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3812.00 ft (KB) (TVD)

1942.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 184.54 psig @ 3759.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.01

End Date:

2013.05.01

Last Calib.:

2013.05.01

Start Time: 00:04:05

End Time:

06:56:04

Time On Btm:

2013.05.01 @ 01:38:49

Time Off Btm:

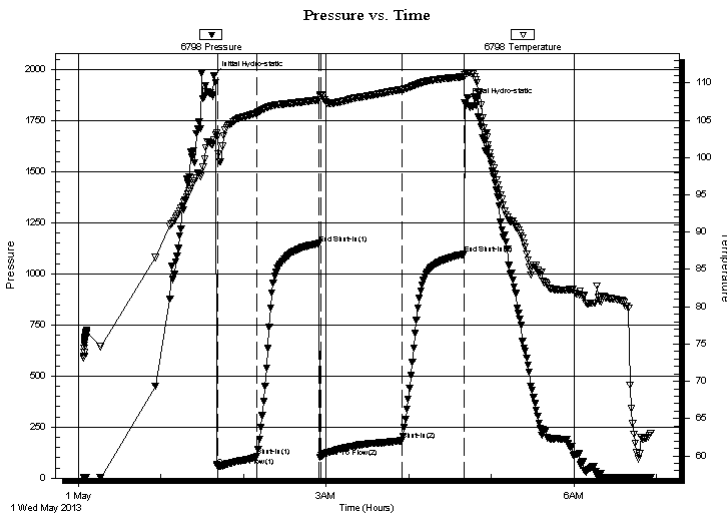
2013.05.01 @ 04:41:04

TEST COMMENT: IF: Strong Blow , BOB in 1 minute

IS: No Blow Back

FF: Strong Blow , BOB Immediate, GTS in 3 minutes, Took Sample, Gas w as TSTM

FS: 2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1969.94	102.40	Initial Hydro-static
3	56.19	102.81	Open To Flow (1)
32	105.36	105.98	Shut-In(1)
77	1149.00	107.73	End Shut-In(1)
78	100.62	108.37	Open To Flow (2)
137	184.54	109.08	Shut-In(2)
182	1096.27	110.82	End Shut-In(2)
183	1838.81	111.12	Final Hydro-static

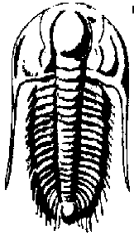
Recovery

Length (ft)	Description	Volume (bbl)
0.00	3330 GIP	0.00
120.00	GSY MWCO 12%G 5%M 10%W 73%O	0.59
292.00	GSY WOCM 23%G 5%W 20% O 52%M	4.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50918

DST#: 3

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 00:04:04

GENERAL INFORMATION:

Formation: **Lansing "J&K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:41:04

Time Test Ended: 06:56:04

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: **3758.00 ft (KB) To 3812.00 ft (KB) (TVD)**

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3812.00 ft (KB) (TVD)

1942.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8367 **Outside**

Press @ Run Depth: psig @ 3759.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.01 End Date: 2013.05.01

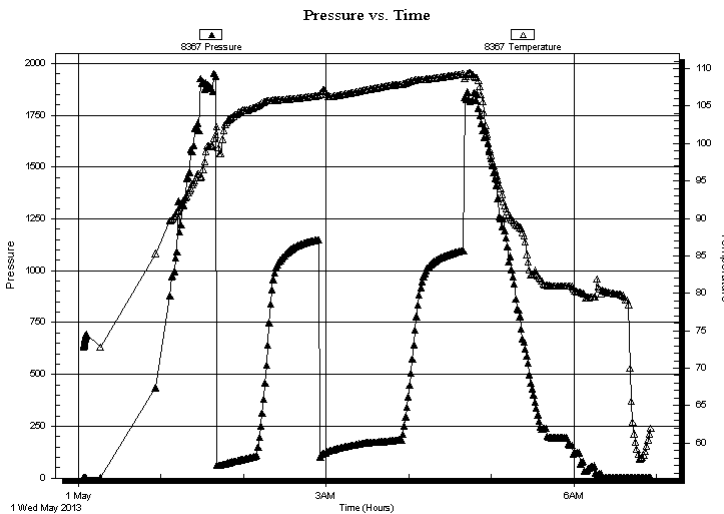
Last Calib.: 2013.05.01

Start Time: 00:04:05 End Time: 06:56:04

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong Blow, BOB in 1 minute
IS: No Blow Back
FF: Strong Blow, BOB Immediate, GTS in 3 minutes, Took Sample, Gas w as TSTM
FS: 2 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
0.00	3330 GIP	0.00
120.00	GSY MWCO 12%G 5%M 10%W 73%O	0.59
292.00	GSY WOCM 23%G 5%W 20% O 52%M	4.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
----------------	-----------------	------------------

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50918

DST#: 3

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 00:04:04

Tool Information

Drill Pipe:	Length: 3622.00 ft	Diameter: 3.80 inches	Volume: 50.81 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 51.40 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3758.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3736.00	
Hydraulic tool	5.00			3741.00	
Jars	5.00			3746.00	
Safety Joint	2.00			3748.00	
Packer	5.00			3753.00	27.00 Bottom Of Top Packer
Packer	5.00			3758.00	
Stubb	1.00			3759.00	
Recorder	0.00	6798	Inside	3759.00	
Recorder	0.00	8367	Outside	3759.00	
Perforations	2.00			3761.00	
Change Over Sub	1.00			3762.00	
Drill Pipe	31.00			3793.00	
Change Over Sub	1.00			3794.00	
Perforations	15.00			3809.00	
Bullnose	3.00			3812.00	54.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50918

DST#: 3

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 00:04:04

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 52.00 sec/qt
Water Loss: 8.78 in³
Resistivity: ohm.m
Salinity: 8000.00 ppm
Filter Cake: 0.02 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3330 GIP	0.000
120.00	GSY MWCO 12%G 5%M 10%W 73%O	0.590
292.00	GSY WOCM 23%G 5%W 20% O 52%M	4.096

Total Length: 412.00 ft Total Volume: 4.686 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

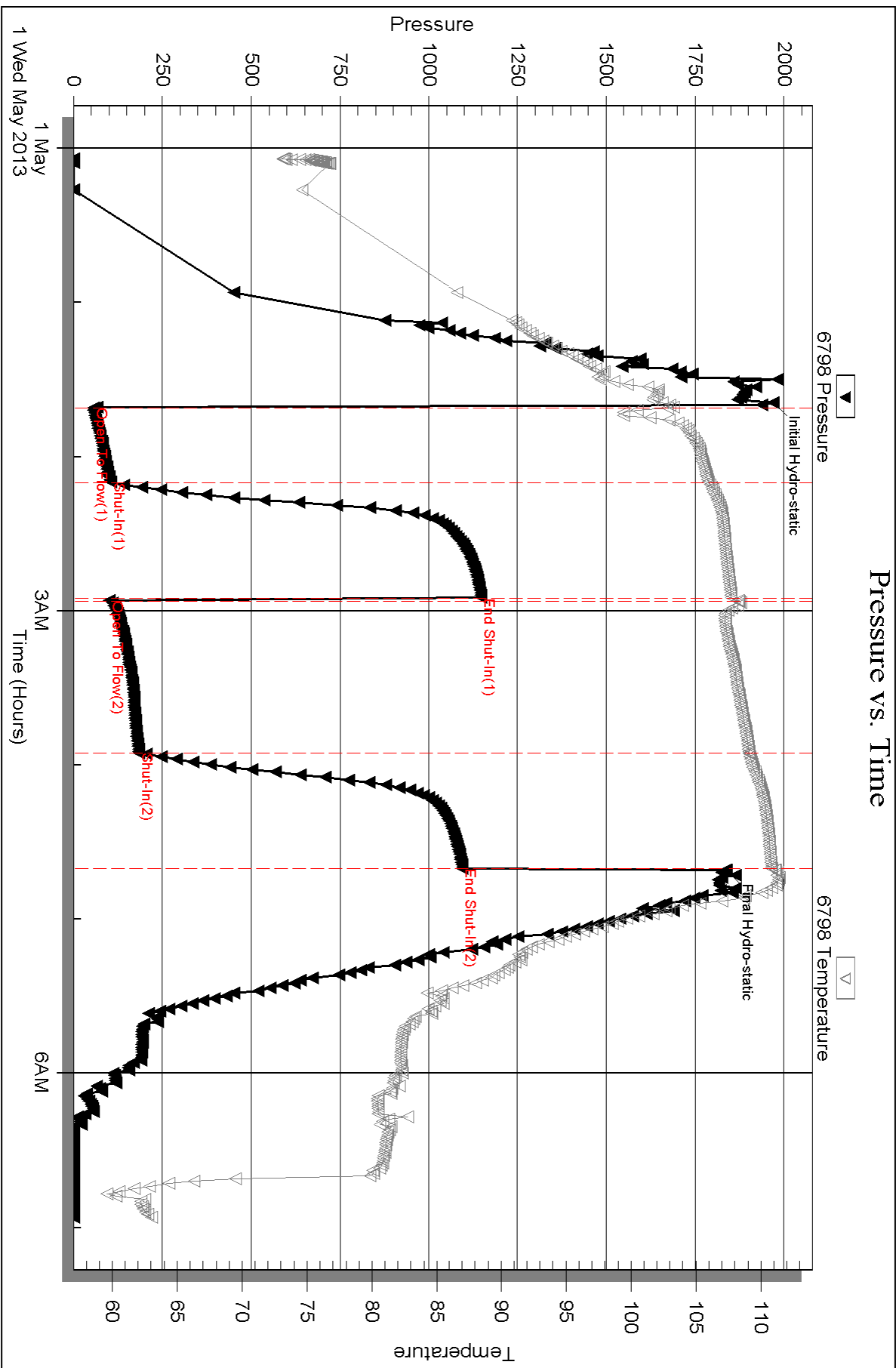
Serial #: 6798

Inside

Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 3

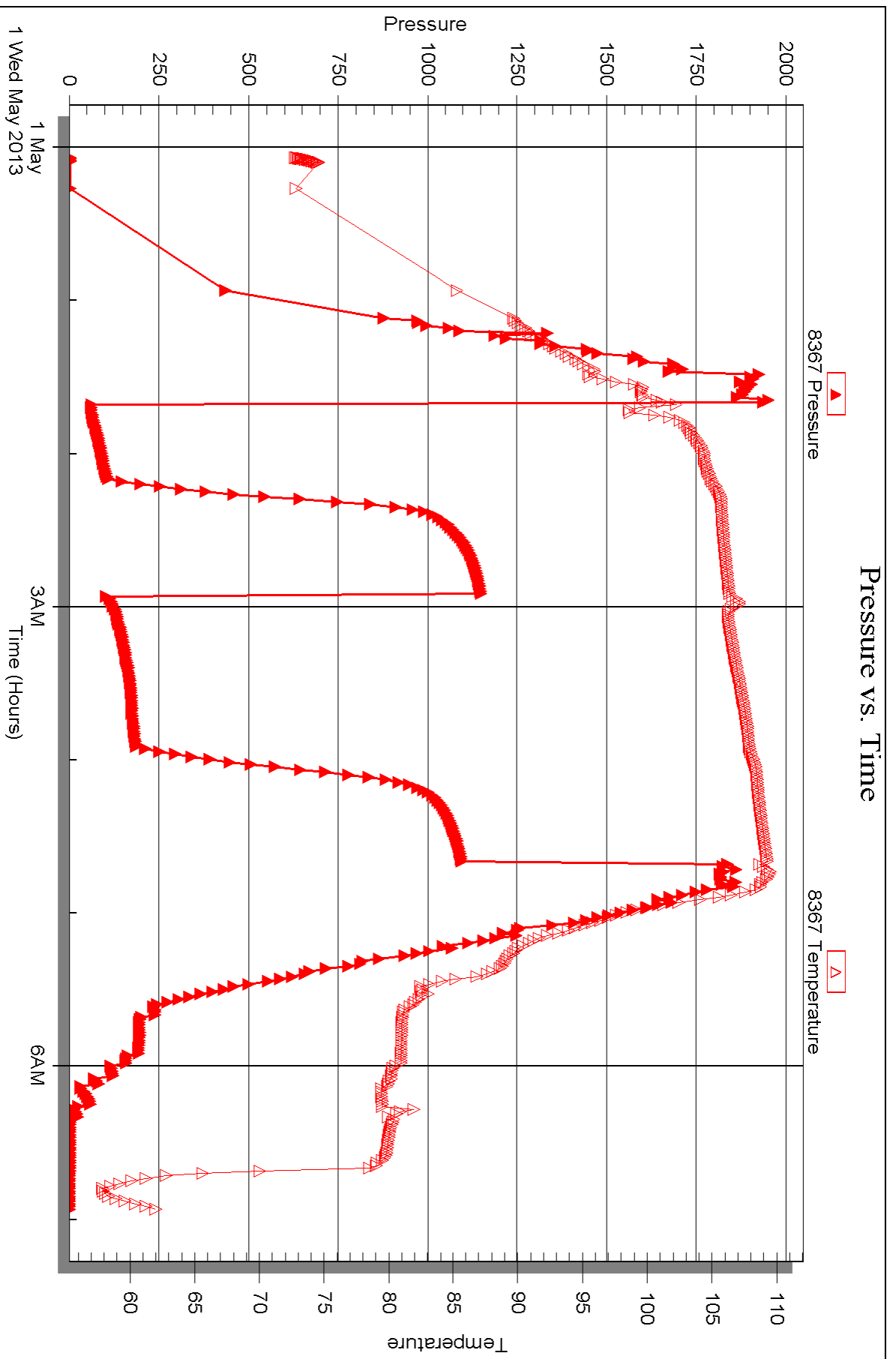


Serial #: 8367

Outside Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC.**

112 N. Gray
St. John, KS 67576-1923

ATTN: Jeff Burk

Brehm-Burke #2

2-24s-14w Stafford,KS

Start Date: 2013.05.01 @ 14:17:32

End Date: 2013.05.01 @ 21:08:47

Job Ticket #: 50919 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.09 @ 11:20:49

Jones Oil LLC. 2-24s-14w Stafford,KS Brehm-Burke #2 DST # 4 Lansing "L" 2013.05.01



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford, KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50919

DST#: 4

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 14:17:32

GENERAL INFORMATION:

Formation: **Lansing "L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:11:32

Time Test Ended: 21:08:47

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 3817.00 ft (KB) To 3847.00 ft (KB) (TVD)

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3847.00 ft (KB) (TVD)

1942.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 6798 Inside

Press @ Run Depth: 66.64 psig @ 3818.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.01 End Date: 2013.05.01

Last Calib.: 2013.05.01

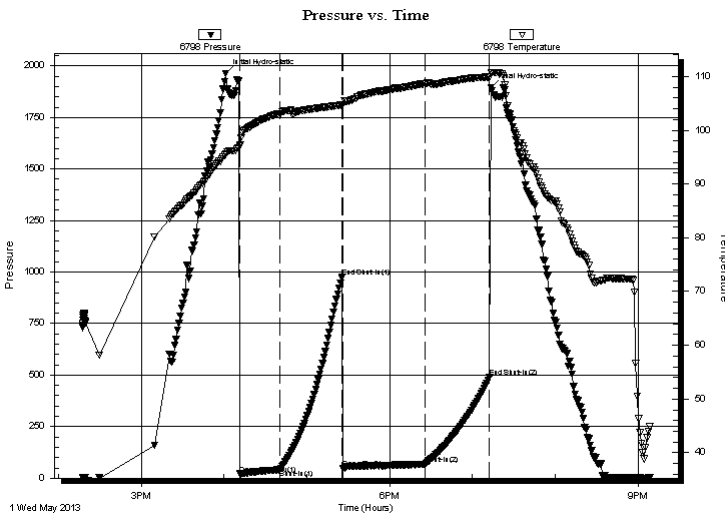
Start Time: 14:17:33 End Time: 21:08:47

Time On Btm: 2013.05.01 @ 16:01:17

Time Off Btm: 2013.05.01 @ 19:13:17

TEST COMMENT: IF: Fair Blow , BOB in 10 minutes
IS: No Blow Back
FF: Strong Blow , BOB in 10 seconds
FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1964.14	95.53	Initial Hydro-static
11	20.06	97.35	Open To Flow (1)
40	41.15	103.13	Shut-In(1)
85	977.08	104.67	End Shut-In(1)
85	47.20	104.71	Open To Flow (2)
145	66.64	108.66	Shut-In(2)
191	488.78	109.90	End Shut-In(2)
192	1894.32	110.60	Final Hydro-static

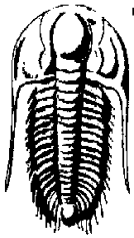
Recovery

Length (ft)	Description	Volume (bbl)
0.00	1105 GIP	0.00
120.00	GOCM 20%G 30%O 60%M	0.59
15.00	GSOCM 10%G 5%O 85%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford, KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50919

DST#: 4

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 14:17:32

GENERAL INFORMATION:

Formation: **Lansing "L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:11:32

Time Test Ended: 21:08:47

Test Type: Conventional Bottom Hole (Reset)

Tester: Leal Cason

Unit No: 45

Interval: 3817.00 ft (KB) To 3847.00 ft (KB) (TVD)

Reference Elevations: 1947.00 ft (KB)

Total Depth: 3847.00 ft (KB) (TVD)

1942.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 5.00 ft

Serial #: 8367 Outside

Press @ Run Depth: psig @ 3818.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.05.01 End Date: 2013.05.01

Last Calib.: 2013.05.01

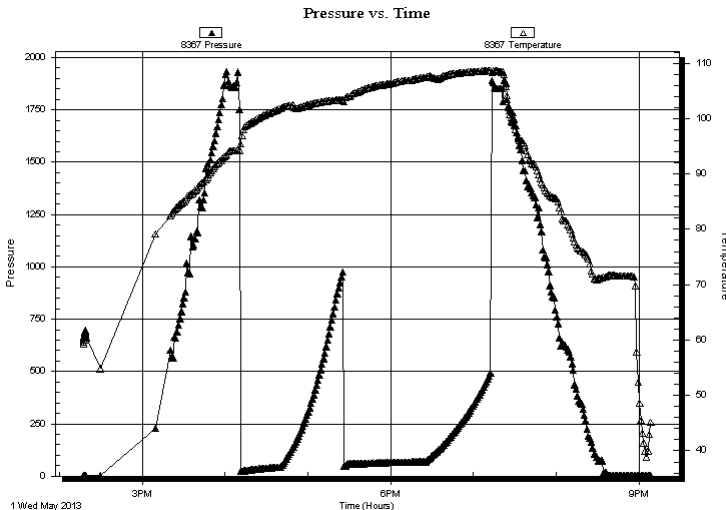
Start Time: 14:17:33 End Time: 21:08:47

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Fair Blow , BOB in 10 minutes
IS: No Blow Back
FF: Strong Blow , BOB in 10 seconds
FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1105 GIP	0.00
120.00	GOCM 20%G 30%O 60%M	0.59
15.00	GSOCM 10%G 5%O 85%M	0.21

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50919

DST#: 4

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 14:17:32

Tool Information

Drill Pipe:	Length: 3685.00 ft	Diameter: 3.80 inches	Volume: 51.69 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 52.28 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3817.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3795.00	
Hydraulic tool	5.00			3800.00	
Jars	5.00			3805.00	
Safety Joint	2.00			3807.00	
Packer	5.00			3812.00	27.00 Bottom Of Top Packer
Packer	5.00			3817.00	
Stubb	1.00			3818.00	
Recorder	0.00	6798	Inside	3818.00	
Recorder	0.00	8367	Outside	3818.00	
Perforations	26.00			3844.00	
Bullnose	3.00			3847.00	30.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50919

DST#: 4

ATTN: Jeff Burk

Test Start: 2013.05.01 @ 14:17:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1105 GIP	0.000
120.00	GOCM 20%G 30%O 60%M	0.590
15.00	GSOCM 10%G 5%O 85%M	0.210

Total Length: 135.00 ft Total Volume: 0.800 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

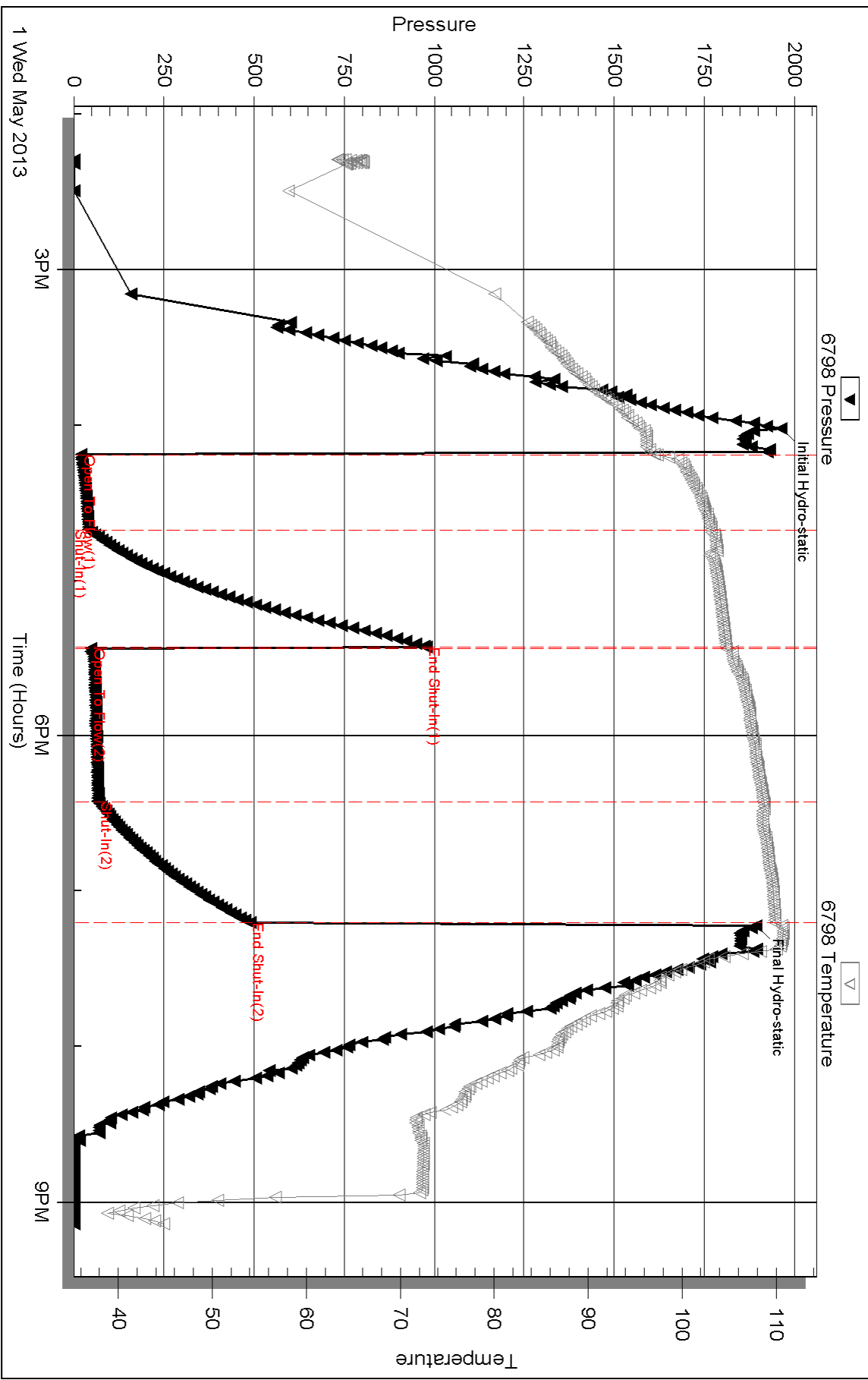
Inside

Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 4

Pressure vs. Time

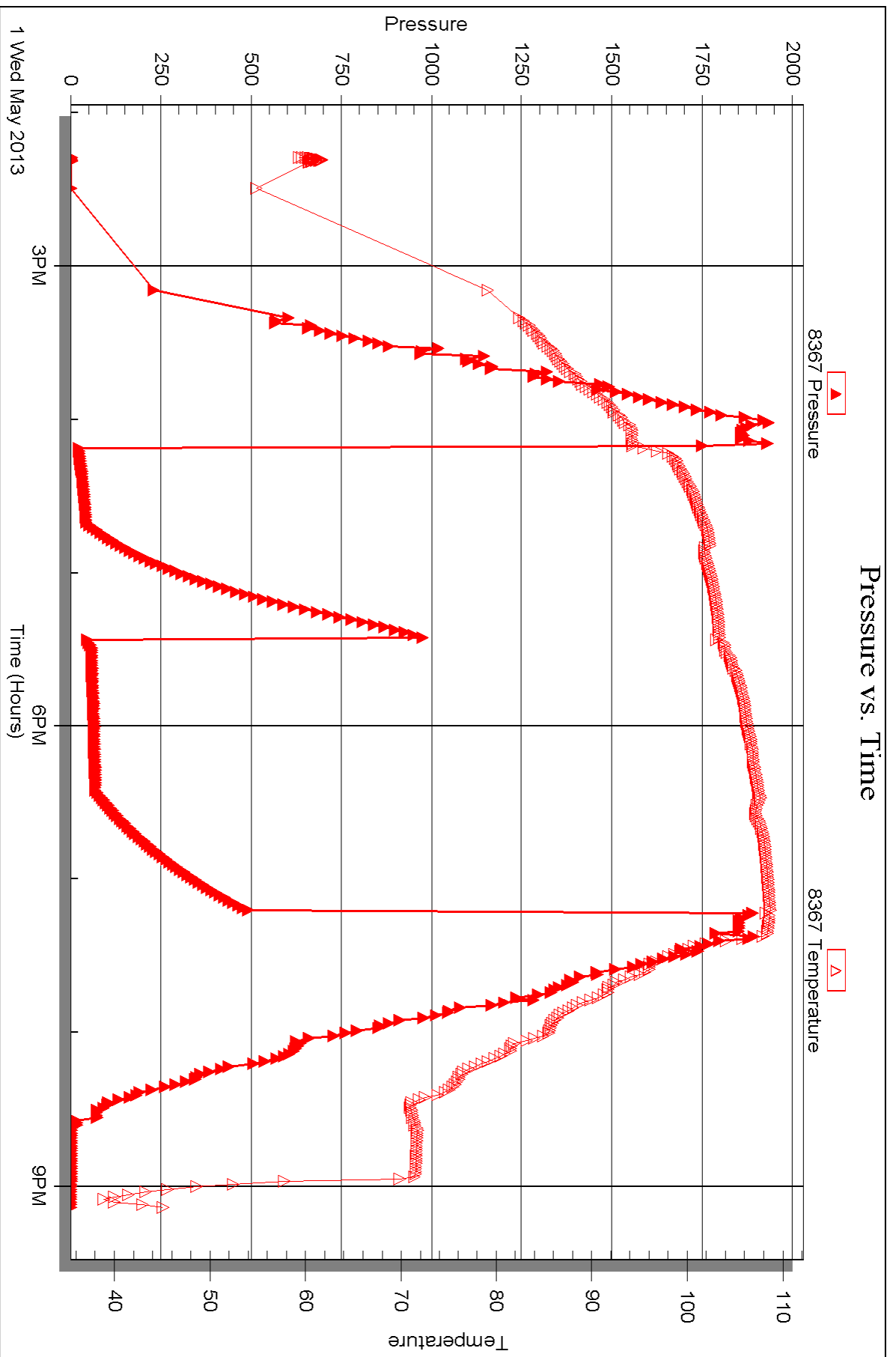


Serial #: 8367

Outside Jones Oil LLC.

Brehm-Burke #2

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Jones Oil LLC.**

112 N. Gray
St. John, KS 67576-1923

ATTN: Jeff Burk

Brehm-Burke #2

2-24s-14w Stafford,KS

Start Date: 2013.05.02 @ 11:47:52

End Date: 2013.05.02 @ 19:38:37

Job Ticket #: 50920 DST #: 5

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.05.09 @ 11:19:19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Jones Oil LLC.

2-24s-14w Stafford, KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50920

DST#: 5

ATTN: Jeff Burk

Test Start: 2013.05.02 @ 11:47:52

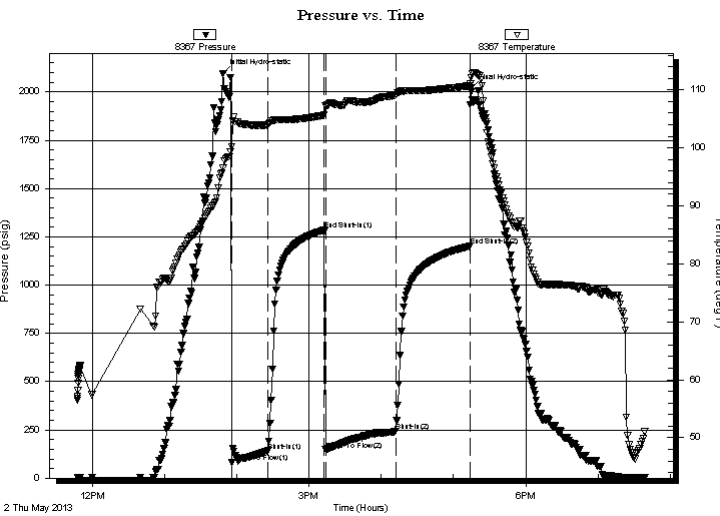
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:55:37
 Tester: Leal Cason
 Time Test Ended: 19:38:37
 Unit No: 45
 Interval: **3940.00 ft (KB) To 4005.00 ft (KB) (TVD)**
 Reference Elevations: 1947.00 ft (KB)
 Total Depth: 4005.00 ft (KB) (TVD)
 1942.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 5.00 ft

Serial #: 8367 Outside

Press @ Run Depth: 242.33 psig @ 3941.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.02 End Date: 2013.05.02 Last Calib.: 2013.05.02
 Start Time: 11:47:53 End Time: 19:38:37 Time On Btm: 2013.05.02 @ 13:48:37
 Time Off Btm: 2013.05.02 @ 17:14:07

TEST COMMENT: IF: Strong Blow , BOB in 2 minutes, GTS in 23 minutes, Caught Sample, TSTM
 IS: 1/2 inch Blow Back
 FF: Strong Blow , BOB in 30 seconds, GTS immediate, TSTM
 FS: 4 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2096.87	96.60	Initial Hydro-static
7	80.34	100.16	Open To Flow (1)
38	141.39	103.97	Shut-In(1)
84	1284.33	105.63	End Shut-In(1)
86	147.04	107.27	Open To Flow (2)
144	242.33	109.03	Shut-In(2)
205	1201.33	110.71	End Shut-In(2)
206	2019.72	111.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3333 GIP	0.00
120.00	GOCM 30%G 5%O 65%M	0.59
376.00	GSY OCM 30%G 30%O 40%M	5.27
102.00	Oil	1.43

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50920

DST#: 5

ATTN: Jeff Burk

Test Start: 2013.05.02 @ 11:47:52

Tool Information

Drill Pipe:	Length: 3811.00 ft	Diameter: 3.80 inches	Volume: 53.46 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 54.05 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3940.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	92.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3918.00	
Hydraulic tool	5.00			3923.00	
Jars	5.00			3928.00	
Safety Joint	2.00			3930.00	
Packer	5.00			3935.00	27.00 Bottom Of Top Packer
Packer	5.00			3940.00	
Stubb	1.00			3941.00	
Recorder	0.00	6798	Inside	3941.00	
Recorder	0.00	8367	Outside	3941.00	
Perforations	4.00			3945.00	
Change Over Sub	1.00			3946.00	
Drill Pipe	31.00			3977.00	
Change Over Sub	1.00			3978.00	
Perforations	24.00			4002.00	
Bullnose	3.00			4005.00	65.00 Bottom Packers & Anchor

Total Tool Length: 92.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Jones Oil LLC.

2-24s-14w Stafford,KS

112 N. Gray
St. John, KS 67576-1923

Brehm-Burke #2

Job Ticket: 50920

DST#: 5

ATTN: Jeff Burk

Test Start: 2013.05.02 @ 11:47:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

39.3 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	3333 GIP	0.000
120.00	GOCM 30%G 5%O 65%M	0.590
376.00	GSY OCM 30%G 30%O 40%M	5.274
102.00	Oil	1.431

Total Length: 598.00 ft Total Volume: 7.295 bbl

Num Fluid Samples: 0

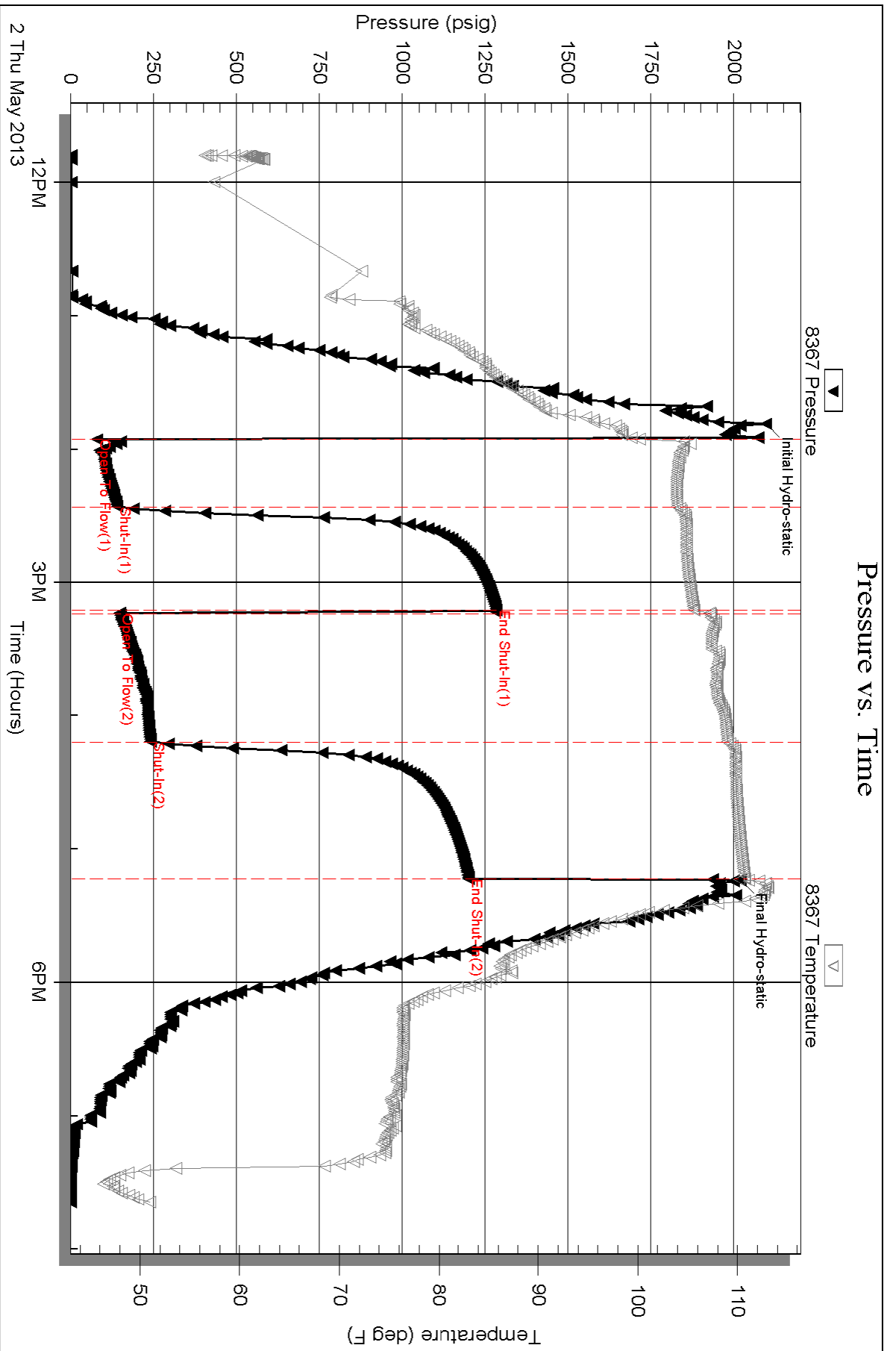
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity w as 38.8 @ 55 degrees





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50483

Well Name & No. Brehm - Burke #2 Test No. 1 Date 4-29-13
 Company Jones Oil, LLC Elevation 1947 KB 1942 GL
 Address 112 N. Gray St. John, KS 67576 - 1923
 Co. Rep / Geo. Jeff Burke Rig Petromark #2
 Location: Sec. 2 Twp. 24s. Rge. 14w. Co. Stafford State KS

Interval Tested 3672 - 3686 Zone Tested Lansing "F"
 Anchor Length 14 Drill Pipe Run 3558 Mud Wt. 9.0
 Top Packer Depth 3667 Drill Collars Run 120 Vis 52
 Bottom Packer Depth 3672 Wt. Pipe Run Ø WL 8.8
 Total Depth 3686 Chlorides 8000 ppm System LCM 1 #

Blow Description IF: Strong blow. BOB @ 6 1/2 min. No GTS.
ISI: Weak surf. blow
FF: Strong blow. BOB @ 2 min. No GTS.
FSI: Weak surf. - 1/2" blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>105</u>	<u>GOWCM</u>	<u>15</u>	<u>18</u>	<u>27</u>	<u>40</u>
<u>120</u>	<u>GOCW</u>	<u>4</u>	<u>6</u>	<u>90</u>	
<u>2695</u>	<u>GIP</u>	<u>100</u>			

Rec Total 2920 BHT 114 Gravity N/L API RW 09 @ 77 °F Chlorides 78000 ppm

(A) Initial Hydrostatic	<u>1863</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>1345</u>
(B) First Initial Flow	<u>18</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>1553</u>
(C) First Final Flow	<u>60</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>1746</u>
(D) Initial Shut-In	<u>980</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>2046</u>
(E) Second Initial Flow	<u>54</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>2236</u>
(F) Second Final Flow	<u>105</u>	<input checked="" type="checkbox"/> Mileage	<u>50</u> 77.50	Comments	
(G) Final Shut-In	<u>934</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1804</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	
		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	

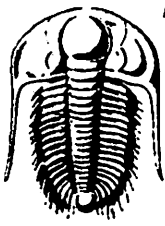
Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 45

Sub Total 1552.50

MP/DST Disc't _____

Approved By [Signature] Our Representative Ryan Reynolds

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TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601 • (785) 625-4778

GAS VOLUME REPORT

Jones Oil, LLC.
OPERATOR

Brehm-Burke # 2
WELL NAME AND NO.

2
DST NO.

GTS @ 26min.

Initial Flow

Final Flow

Min.	Inj. of Water PSIG	Orifice Size	Field	ATMS MCF/D 2000	Min.	Inj. of Water PSIG	Orifice Size	Field	ATMS MCF/D 2000
30	10*	1/8	8.5	9.133	10	6*	1/8	7.1	7.636
					20	11*	1/8	8.9	9.507
					30	15*	1/8	10.3	11.004
					40	17*	1/8	11.0	11.752
					50	19*	1/8	11.7	12.501
					60	21*	1/8	12.4	13.25

Remarks:



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50484

4/10

Well Name & No. Brehm - Burke #2 Test No. 2 Date 4-30-13
 Company Jones Oil, LLC. Elevation 1947 KB 1942 GL
 Address 112 N. Gray St. John, KS 67576-1923
 Co. Rep / Geo. Jeff Burke/Keaton Jones Rig Petromark #2
 Location: Sec. 2 Twp. 24s. Rge. 14w. Co. Stafford State KS

Interval Tested 3726-3761 Zone Tested Lansing
 Anchor Length 35' Drill Pipe Run 3590 Mud Wt. 9.0
 Top Packer Depth 3721 Drill Collars Run 120 Vis 52
 Bottom Packer Depth 3726 Wt. Pipe Run 0 WL 8.8
 Total Depth 3761 Chlorides 8000 ppm System LCM 1#

Blow Description IF: Strong blow, BOB immed. GTS @ 26 min.
ISI: Weak blow, surf. - 3/4"
FF: Strong blow, BOB immed. Gugged gas throughout
FSI: Strong blow, BOB @ 2 min. after bleed-off.

Rec	Feet of	%gas	%oil	%water	%mud
<u>275</u>	<u>SLI MCGO</u>	<u>10</u>	<u>85</u>	<u>5</u>	<u>5</u>
<u>120</u>	<u>SLI MWCGO</u>	<u>16</u>	<u>75</u>	<u>5</u>	<u>4</u>
<u> </u>	<u>(Not enough wtr. f/BW)</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 395 BHT 115 Gravity 39 API RW n/c @ n/c °F Chlorides 8000 ppm

(A) Initial Hydrostatic	<u>1946</u>	<input checked="" type="checkbox"/> Test	<u>1150</u>	T-On Location	<u>0745</u>
(B) First Initial Flow	<u>52</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>0810</u>
(C) First Final Flow	<u>85</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>1000</u>
(D) Initial Shut-In	<u>963 *</u>	<input type="checkbox"/> Circ Sub	<u> </u>	T-Pulled	<u>1258</u>
(E) Second Initial Flow	<u>78</u>	<input type="checkbox"/> Hourly Standby	<u> </u>	T-Out	<u>1505</u>

(F) Second Final Flow 172 Mileage 50 77.50
 (G) Final Shut-In 922 * Sampler
 (H) Final Hydrostatic 1830 Straddle

Shale Packer Ruined Shale Packer
 Extra Packer Ruined Packer
 Extra Recorder Extra Copies

Initial Open 30 Day Standby Sub Total 0
 Initial Shut-In 45 Accessibility Total 1552.50
 Final Flow 60 Sub Total 1552.50 MP/DST Disc't
 Final Shut-In 45

Approved By [Signature] Our Representative Ryan Reynolds

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50918

4/10

Well Name & No. ~~Jones~~ ~~Oil Co~~ Brehm - Burke 2 Test No. 3 Date 04/30/13
 Company Jones Oil Co Elevation 1947 KB 1942 GL
 Address 112 N. Gray St John, KS 67576
 Co. Rep / Geo. Jeff Burke Rig Petromark 2
 Location: Sec. 2 Twp. 24 S Rge. 14 W Co. Stafford State KS

Interval Tested 3758 - 3812 Zone Tested Lansing "J+k"
 Anchor Length 54 Drill Pipe Run 3622 Mud Wt. 9.0
 Top Packer Depth 3753 Drill Collars Run 120 Vis 52
 Bottom Packer Depth 3758 Wt. Pipe Run 0 WL 8.8
 Total Depth 3812 Chlorides 8000 ppm System LCM

Blow Description IF: Strong Blow, BOB in 1 minute
ISF: NO Blow Back

FF: Strong Blow, BOB immediate, GTS in 3 minutes, took sample, Gas was TSTM
FSI: 2 inch Blow Back

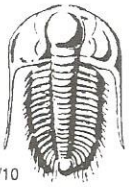
Rec	Feet of	%gas	%oil	%water	%mud
<u>3330</u>	<u>GIP</u>				
<u>292</u>	<u>GSY WOCM</u>	<u>23</u>	<u>20</u>	<u>5</u>	<u>52</u>
<u>120</u>	<u>GSY MWCO</u>	<u>12</u>	<u>73</u>	<u>10</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 412 BHT 110 Gravity NIC API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic 1970 Test 1150 T-On Location 21:30
 (B) First Initial Flow 56 Jars 250 T-Started 00:04
 (C) First Final Flow 105 Safety Joint 75 T-Open 01:41
 (D) Initial Shut-In 1149 Circ Sub _____ T-Pulled 04:40
 (E) Second Initial Flow 101 Hourly Standby _____ T-Out 06:56
 (F) Second Final Flow 185 Mileage (50) 77.50 Comments _____
 (G) Final Shut-In 1096 Sampler _____
 (H) Final Hydrostatic 1839 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Initial Open 30 Shale Packer _____
 Initial Shut-In 45 Extra Packer _____
 Final Flow 60 Extra Recorder _____ Sub Total 0
 Final Shut-In 45 Day Standby _____ Total 1552.50
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1552.50

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50919

Well Name & No. Brehm - Burke 2 Test No. 4 Date 05/01/13
 Company Jones Oil LLC Elevation 1947 KB 1942 GL
 Address 112 N. Gray St. John, KS 67576
 Co. Rep / Geo. Jeff Burke Rig Petro mark 2
 Location: Sec. 2 Twp. 24S Rge. 14W Co. Stafford State KS

Interval Tested 3817 - 3847 Zone Tested Lansing "L"
 Anchor Length 30 Drill Pipe Run 3685 Mud Wt. 8.9
 Top Packer Depth 3812 Drill Collars Run 120 Vis 50
 Bottom Packer Depth 3817 Wt. Pipe Run 0 WL 10.8
 Total Depth 3847 Chlorides 10,000 ppm System LCM 1

Blow Description IF: Fair Blow, BOB in 10 minutes
ISI: NO Blow Back

FF: Strong Blow, BOB in 10 seconds

FSI: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1105</u>	<u>GIP</u>				
<u>15</u>	<u>G50CM</u>	<u>10</u>	<u>5</u>	<u>85</u>	
<u>120</u>	<u>G0CM</u>	<u>20</u>	<u>30</u>	<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

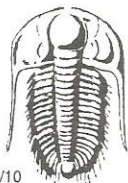
Rec Total 135 BHT 110 Gravity N/C API RW N/C @ N/C F Chlorides N/C ppm

(A) Initial Hydrostatic 1964 Test 1150 T-On Location 13:30
 (B) First Initial Flow 20 Jars 250 T-Started 14:17
 (C) First Final Flow 41 Safety Joint 75 T-Open 16:11
 (D) Initial Shut-In 977 Circ Sub T-Pulled 19:12
 (E) Second Initial Flow 47 Hourly Standby T-Out 21:08
 (F) Second Final Flow 67 Mileage 50 77.50 Comments _____
 (G) Final Shut-In 489 Sampler _____
 (H) Final Hydrostatic 1894 Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____

Initial Open 30 Ruined Packer _____
 Initial Shut-In 45 Extra Copies _____
 Final Flow 60 Extra Recorder _____
 Final Shut-In 45 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1552.50 Sub Total 0
 Total 1552.50 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50920

Well Name & No. Brohm - Burke 2 Test No. 5 Date 05/02/13
 Company Jones Oil Co Elevation 1947 KB 1942 GL
 Address 112 N. Gray St. John, KS 67576
 Co. Rep / Geo. Jeff Burk Rig Petromark 2
 Location: Sec. 2 Twp. 24S Rge. 14W Co. Stafford State KS

Interval Tested 3940 - 4005 Zone Tested Mississippi
 Anchor Length 65 Drill Pipe Run 3811 Mud Wt. 9.0
 Top Packer Depth 3935 Drill Collars Run 120 Vis 52
 Bottom Packer Depth 3940 Wt. Pipe Run 0 WL 9.2
 Total Depth 4005 Chlorides 8000 ppm System LCM 1/2

Blow Description IF: strong Blow, BOB in 2 minutes, GTS in 23 minutes, caught sample, TSTM
IST: 1/2 inch Blow Back

FF: strong Blow, BOB in 30 seconds, GTS immediate, TSTM

FST: 4 inch Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>3333</u>	<u>Feet of GRP</u>				
<u>102</u>	<u>Feet of oil</u>				
<u>376</u>	<u>Feet of GSY OCM</u>	<u>30</u>	<u>30</u>	<u>40</u>	
<u>120</u>	<u>Feet of GOCM</u>	<u>30</u>	<u>5</u>	<u>65</u>	
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 598 BHT 110 Gravity 39.3 API RW NIC @ NIC °F Chlorides NIC ppm

(A) Initial Hydrostatic	<u>2097</u>
(B) First Initial Flow	<u>80</u>
(C) First Final Flow	<u>141</u>
(D) Initial Shut-In	<u>1248</u>
(E) Second Initial Flow	<u>147</u>
(F) Second Final Flow	<u>242</u>
(G) Final Shut-In	<u>1201</u>
(H) Final Hydrostatic	<u>2020</u>

- Test 1250
 - Jars 250
 - Safety Joint 75
 - Circ Sub
 - Hourly Standby
 - Mileage (50) 77.50
 - Sampler
 - Straddle
 - Shale Packer
 - Extra Packer
 - Extra Recorder
 - Day Standby
 - Accessibility
- Sub Total 1552.50

T-On Location 11:15
 T-Started 11:47
 T-Open 13:55
 T-Pulled 17:13
 T-Out 19:38
 Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1552.50
 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 60

Approved By [Signature]

Our Representative [Signature]

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PAGE	CUST NO	INVOICE DATE
1 of 1	1005777	04/30/2013
INVOICE NUMBER		
1718 - 91178956 ✓		

Pratt (620) 672-1201
 B STEVE JONES
 I 112 N GRAY
 L SAINT JOHN
 L KS US 67576
 T
 O ATTN:

J LEASE NAME Brehm-Burke 2
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40590803	20920		Net - 30 days	05/30/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/26/2013 to 04/26/2013				
0040590803				
171808170A Cement-New Well Casing/Pi 04/26/2013				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	8.04	2,412.00 T
Celloflake	75.00	EA	2.48	185.92 T
Calcium Chloride	774.00	EA	0.70	544.51 T
"Wooden Cmt Plug, 8 5/8" ""	1.00	EA	107.20	107.20
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.85	85.43
Heavy Equipment Mileage	60.00	MI	4.69	281.40
"Proppant & Bulk Del. Chgs., per ton mil	387.00	EA	1.07	414.86
Depth Charge; 0-500'	1.00	EA	670.00	670.00
Blending & Mixing Service Charge	300.00	BAG	0.94	281.40
Plug Container Util. Chg.	1.00	EA	167.50	167.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	117.25	117.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,267.47
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	229.40
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,496.87
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: STEVE JONES	Lease No.	Date: 4-26-13
Lease: Brehm-Burke	Well #: 2	
Field Order #: 8170	Station: Piatt	Casing: 8 5/8
Type Job: CNW-8 5/8 Surface	Depth: 384	County: Stafford
	Formation	State: KS
		Legal Description: 2-24-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft: 300		Acid: 60/40 P02	RATE	PRESS	ISIP	
Depth: 384	Depth	From	To: 370	Pre Pad: CC. 1 1/4 # Coll	Max		5 Min.	
Volume: 24.7	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush: 23.5	Gas Volume		Total Load	

Customer Representative: J.M.	Station Manager: Dave Scott	Treater: Steve Orlando
--------------------------------------	------------------------------------	-------------------------------

Service Units: 27283	33708	20920	77686	73768				
Driver Names: Orlando	McBraw	Romero	Gibson					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00 AM					On location - Safety Meeting
					Run 9 JTs 8 5/8 Casing
					Casing on Bottom
					Break Circ w/Rig
3:30	300		64.6	5	Mix 300sks 60/40 P02 @ 14.8#/bbl
					Release Plug
	0		0	5	Start H2O Displacement
	250		23	4	Cement TO Surface in Cellar
4:00 AM	300		23.5	11	plug Down
					Circulation Thru Job
					Circulation 1/4 bbl TO pit
					Job Complete
					Thanks, Steve



PAGE	CUST NO	INVOICE DATE
1 of 1	1005777	05/07/2013
INVOICE NUMBER		
1718 - 91183234		

Pratt (620) 672-1201
 B STEVE JONES
 I 112 N GRAY
 L SAINT JOHN
 L KS US 67576
 T
 O **ATTN:**

J LEASE NAME Brehm-Burke 2
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40593328	19843			Net - 30 days	06/06/2013
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/04/2013 to 05/04/2013</i>					
0040593328					
171808076A Cement-New Well Casing/Pi 05/04/2013					
Cement 5 1/2' Longstring					
AA2 Cement		150.00	EA	11.39	1,708.42 T
60/40 POZ		65.00	EA	8.04	522.57 T
Celloflake		38.00	EA	2.48	94.20 T
C-41P		29.00	EA	2.68	77.72 T
Salt		703.00	EA	0.33	235.49 T
Cement Friction Reducer		43.00	EA	4.02	172.85 T
C-44		141.00	EA	3.45	486.50 T
FLA-322		71.00	EA	5.02	356.76 T
Gilsonite		750.00	EA	0.45	336.66 T
Super Flush		500.00	EA	1.64	820.71 T
"Latch Down Plug & Baffle, 5 1/2"" (Blue)		1.00	EA	267.99	267.99
"Auto Fill Float Shoe 5 1/2"" (Blue)"		1.00	EA	241.19	241.19
"Turbolizer, 5 1/2"" (Blue)"		8.00	EA	73.70	589.57
"5 1/2"" Basket (Blue)"		1.00	EA	194.29	194.29
Cement Scratchers Rotating Type		56.00	EA	33.50	1,875.90
"Unit Mileage Chg (PU, cars one way)"		30.00	MI	2.85	85.42
Heavy Equipment Mileage		60.00	MI	4.69	281.39
"Proppant & Bulk Del. Chgs., per ton mil		296.00	EA	1.07	317.30
Depth Charge; 4001'-5000'		1.00	EA	1,688.32	1,688.32
Blending & Mixing Service Charge		215.00	BAG	0.94	201.66
Casing Swivel Rental		1.00	EA	133.99	133.99
Plug Container Util. Chg.		1.00	EA	167.49	167.49
"Service Supervisor, first 8 hrs on loc.		1.00	EA	117.24	117.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,973.63
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	351.27
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,324.90
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: STEVE JONES	Lease No.	Date: 5-4-2013
Lease: BREHM-BURKE	Well #: 2	
Field Order #: 05076	Station: PRATT, KS.	Casing: 5/2"
Type Job: CNW-5 1/2" L.S.	Formation: TD-4252'	Depth: 2-24-14
		County: STAFFORD
		State: Ks.

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2" x 15.5"				CMT- 35SK. SCAVENGER				
Depth: 4251'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume: 101.17 BBL	Volume	From	To	Pad: @ 1.26 CUFT³	Min	SJ = 22.44'	10 Min.	
Max Press: 1500	Max Press	From	To	Frac: @ 1.38 CUFT³	Avg		15 Min.	
Well Connection: P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: 4228.56	Packer Depth	From	To	Flush: 100.6 BBL	Gas Volume		Total Load	

Customer Representative: J. BURKE	Station Manager: D. SCOTT	Treater: K. LESLEY
Service Units: 37586, 19889, 19843, 19831, 19862		
Driver Names: LESLEY, MARGUEZ, PERSON		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00 AM					ON LOCATION - SAFETY MEETING
8:00 AM					RUN 97 JTS. 5 1/2" x 15.5" CSG.
					TURBO. - 1, 3, 5, 7, 9, 11, 13, 15
					BASK. - #4
9:15 AM					CSG. ON BOTTOM
9:25 AM					HOOKUP TO CSG. / BREAK CIRC. W/ RIG
10:35 AM	350		5	6	H2O AHEAD
10:38 AM	300		12	6	SUPER FLUSH
10:41 AM	300		5	6	H2O SPACER
10:43 AM	300		8	6	MIX 35 SKS. SCAVENGER @ 14.4 PPG
10:44 AM	200		53	6	MIX 150 SKS. AA-2 @ 15.2 PPG
10:51 AM					CLEAR PUMP & LINE / DROP L.D. PLUG
10:56 AM	0		0	6	START DISPLACEMENT
11:06 AM	300		64	5	LIFT PRESSURE
11:12 AM	800		95	3	SLOW RATE - STOP ROTATION
11:15 AM	1500		100.6	2	PLUG DOWN - HELD
					CIRC. THRU JOB
11:30 AM			6	2	PLUG R.H.
					JOB COMPLETE,
					THANKS -
					KELEW/LESLEY