Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

	PPERATOR: License#				API No. 15-												
lame:																	
ddress 1:					Sec	Twp	S. R										
ddress 2:							= =	=									
City:	State: Zip: +				feet from LE / W Line of Section  GPS Location: Lat:, Long:												
Contact Person:				Datum:	(e.g. xx.x	xxxx) , Long.	(e.	.gxxx.xxxxx)									
hone:( )				Lease Name:													
									ield Contact Person Phone: (	)				ermit #:		R Permit #:	
														orage Permit #:		-In:	
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
			ement,	to	(bottom) W /	sacks of cen	nent. Date:										
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes Hole at (depth) ALT. II Depth of Size:	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sack	Yes No Depti	n of casing leak(s): Collar:											
oo you have a valid Oil & Gas Depth and Type:	Lease? Yes  Hole at (depth)  ALT. II Depth o  Size: Plug Bad	No Tools in Hole at	Ca w / _ Inch	sing Leaks:  sack	Yes No Deptiles of cement Port	h of casing leak(s): Collar:											
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Do NOT Write in This Space - KCC USE ONLY	Lease? Yes Hole at (depth) Size: Plug Back  Formation At: At:	Tools in Hole at	w / No. Inch  t Perform Color ted Ele  Results:	sing Leaks: sack: sack: Set at: Plug Back Meth ration Interval ration Interval	Yes No Depties of cement Port Fee od:  Completio  to Fee to Fee of Completio	n of casing leak(s):  Collar:	w/ Interval	to Feet									

Name have been the take in and find being used been the com-	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000   1000   1000   1	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The state of the s	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Description of the Contract of the Con	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Peist Albrecht, Commissioner Sam Brownback, Governor

## **NOTICE OF 10-YEAR EXCEPTON EXPIRATION**

APRIL 26, 2013

ARGENT ENERGY, INC. 1313 N WEBB RD STE 210 WICHITA KS 67206-4077

RE: Expiration of 10-Year TA status

## Dear Operator:

Attached is a listing of your wells with approved exceptions to the 10-year limitation of K.A.R. 82-3-111 and the date when that exception will expire. If the exception does not expire this year, you must file a CP-111 form. If the exception expires this year, the well must either be plugged, returned to service or you must file an updated application requesting another exception to the provisions of K.A.R. 82-3-111 no later than the exception expiration date listed on the next page. Failing to bring the well into compliance prior to the expiration date may result in the assessment of a monetary penalty and an order to plug the well.

You may contact me at the number below if you have any questions.

Sincerely,

MICHELE PENNINGTON

KCC District # 1

CONSERVATION DIVISION • DISTRICT OFFICE NO. 1 210 E. Frontview, Suite A, Dodge City, KS 67801 (620) 225-8888 • Fax (620) 225-8885 • http://kcc.ks.gov/ **EXCEPTION EXPIRATION REMINDER** 

EAVE TION WAS TO THE TOTAL OF THE PARTY OF T								
	KCC Lie#	API Well #	Lease Name	/ Well #		Well Location	County	Expiration
	war and the second seco	15-101-21716-00-00	SCHMIDT	3	·	4-19S-28W, SWSESW	LANE	06/21/2013
	30269	10-101-21710-00-00	SCHWILL					

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner Sam Brownback, Governor

June 21, 2013

James C. Remsberg Argent Energy, Inc. 1313 N WEBB RD STE 210 WICHITA, KS 67206-4077

Re: Temporary Abandonment API 15-101-21716-00-00 SCHMIDT 3 SW/4 Sec.04-19S-28W Lane County, Kansas

Dear James C. Remsberg:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## OVR10 - Shut in over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by July 21, 2013.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than July 21, 2013 of your intention to file the application, and your complete application is due August 20, 2013. All applications and written notifications must be sent to the attention of the Excutive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Steve Pfeifer