

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1148968

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Feast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG         GSW         Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date         Date Reached TD         Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1148968
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Shee	ets)	Yes	No	Lo	•	n (Top), Depth an		Sample
Samples Sent to Geologi	cal Survey	Yes	No	Nam	Ð		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted El (If no, Submit Copy)	lectronically	☐ Yes ☐ ☐ Yes ☐ ☐ Yes ☐						
List All E. Logs Run:								
		CA	SING RECORE	D Ne	w Used			
		Report all string	gs set-conductor,	surface, inte	rmediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated							ement Squeeze Record I of Material Used)	Depth	
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed I	Product	ion, SWD or ENHF	<b>λ</b> .	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIC	ON OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sub	omit ACC	)-18.)		Other (Specify)						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



True Enterprise 1326 North Main Street LeRoy, KS 66857 LeRoy, KS 66857 (620) 964-2514

SOLD TO: Scott Owens Scott Owens 1274 202 Road Yates Center, KS 66783

620-625-3607

	erms	The	P.O.#	Order #	Type	Sld.By	Cust.#	Slm.	
10th Next		1	ta31	42437	House	JEP	O36070		
Quantity	UM		Item #		Description			Price	Extended Price
20.000 1.000	EA	CL203 2843043	3	RTLAND CE 53200 WD HI	MENT DL GARDEN I	HOE		10.25 13.99	205.00 13.99
								Taxable: Tax: Non-Tax:	218.99 15.99 0.00
Rece	K	Q						Total:	234.98

Hurricane Services, Inc. 3613 A Y Road Madison, KS 66860 Office # 620-437-2661 Brad Cell # 620-437-6765

Ticket Number_	100236	
Location	Madison	
Foreman	Brad Butter	

**Cement Service ticket** Date Customer # Well Name & Number County Sec./Township/Range 3-22-13 #3 Tannahill 33-23-16E Woodson Customer Mailing Address City State Zip Owens Petroleum

Job Type:	LONGSTEING		Truck #	Driver
INTERNA AN AND AND AND AND AND AND AND AND AN	page and		201	Kelly
Hole Size: 5 1/8"	Casing Size:	Displacement: 6-3 Blue	202	Mask
Hole Depth: 1095	Casing Weight:	Displacement PSI: 500	106	AUSTAN
Bridge Plug:	Tubing: 2%	Cement Left in Casing: @		and a second
Packer:	PBTD: 1090-			
Quantity Or Units	Description of	Servcies or Product	Duran charge	000
CALLER AND AND AN AND AND AND AND AND AND AND	NAMES OF A DESCRIPTION OF A		Pump charge	Manuana and Southern array and southern are
35	Mileage		\$3.25/Mile	13.75
n 2014) distance and a statement of the				
157 SACKS	70/30 Pozmix cem	IEAT	12.00	1884.00
275 Ibs,	Geh 2%	,	.30	82.50
50 lbs.	Flocele		2.15	107,50
		nen et al mena - de vez l'al 2020 de la val 1000 al mena anna de menapolo polo de la valación de la valación d -	and a rear and a start in the sine of the second	ann an the second s
	an and an	nnen en son der die die die kannen en een een waarde gebruik van die		
200 lbs.	Gel > Flush Ahead	en e	.30	60,00
n na na manana manana na manana ana ang kana yang kana kana kana kana kana kana kana k	and a second fill the second shaft to a second star if a single first star if and a 15.5 first second second s	Ман чинин чүүнүнөн көлүндөө көлүндөө каланан каланан каланатат. Токкион калана өнтө часын:		
3% Hrs.	WATEr Truck	nterentina et constructo por constructoro, menor de actual constituir actual estas en estas en estas en estas	84.00	294.00
		la na frantsina na naman manika ina di angela kanan		an an an an a China an a
	ANNAN MENANGKAN PERSENTA A PERSENTA ANTAL AND	алау султан талан калан кал Калан калан кал		Sector and the sector of the s
35 miles	Truck # 290	na - Caralle III ann an an ann an ann an ann an ann an	1,50	52.50
	Witchne Services	al 2 - 12 an Dao Mantenna manany pina kinana mindra an-tao mandana ina miny kabu taona dalah dalah	50.00	NIC
Tons	Bulk Truck & minimum cha	alité l'anna de la calle a contra année mener en concerna de la callera de la constance de RC 19	\$1.15/Mile	250,00
ng ng gang pang pang pang pang pang pang	and a second	n an	an a	an a
	Plugs 27/8" Top Rubber	TRUCTORING WARRENING WARRENING WARRANING WARRANING AND	25.00	50.00
		an na sana na mangangkan na	Subtotal	.3684.25
	a an	NA VITY AND AND MADERING WITH BERTHER AND THE REPORT OF THE STREET AND	Sales Tax	159.43
anna an ann an 19 an an 20 ann a	and a second static database of the second state of the state of the second state of the second second second s	n on an anna an anna an anna an ann ann	Estimated Tota	Construction of the second

Remarks: Rig LoTo 276" Tubbag, Break circulations with gresh water - Reeved 10Bb). Gel Flosh circulated Gel around To condition Hele. Mixed 157 sts. 79/30 Branis rement of 22 Gel and 23th 9% of Flocele. Shut down washout Augeblines - Release 2160 Ruthar Plugs, Displaced Plugs with 644 Bbb uppter - Find Rupping at 500 BT Bumped Plugs To 1000 BT, close Tubbas in with 1000 BT. Good cement returns of 5 Bbl. Slarry Teb complete - Tear down

> Witnessel by Scall Customer Signature

(Rev. 1-2011)