

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1148969

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

	0.48
Expected Spud Date:	Spot Description:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Sec Twp S. R E W
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
ΔΕ	
	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

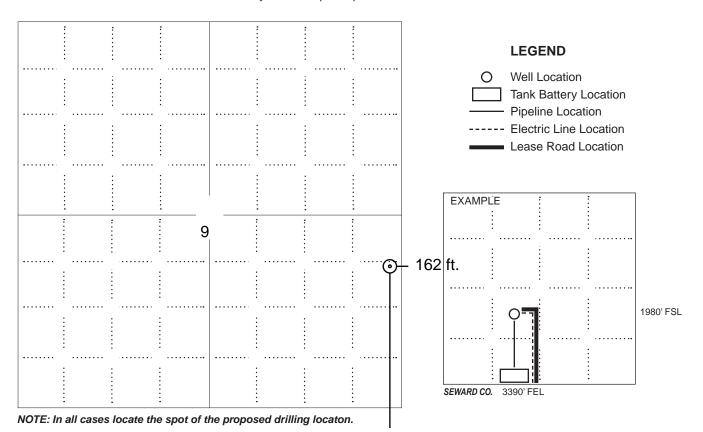
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



1935 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

1148969

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date con		Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to deep	pest point:	(feet) No Pit
If the pit is lined give a brief description of the line material, thickness and installation procedure.	itei		dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	ксс	OFFICE USE OI	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No



1148969

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

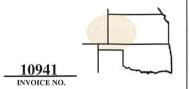


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



181734-L PLAT NO.

Cell: (620) 272-1499

Decker #2-9

LEASE NAME

Scott County, KS

Landmark Resources, Inc.

9 17s 34w
Sec. Twp. Rng.

Main loc. = 1935'FSL-122'FEL = 3123.4' gr. elev. Alt. #1 = 1935'FSL-162'FEL = 3123.7' gr. elev LOCATION SPOT

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 – Now go 8 miles West on Hwy 96 – Now go 1 mile North on Dakota Rd – Now go 1 mile West on Rd 160 – Now go 6 miles North on Cherokee Rd to the SE corner section of 9-17s-34w – Now go 0.3 mile North on Cherokee Rd to ingress stake West into – Now go 122' West through worked milo stubble into staked location. **Final ingress must be verified with land owner or Operator.**

5 ag entry 10 Decker #2-9 1935' FSL - 122' FEL 3123.4' = gr. elev. at staked loc. Lat. = N38° 35' 19.976" 3 phase powerline Long. = W101° 04' 24.215" Landowner contact info: NAD 27 KS-S Larry & Helen Decker X = 1264605620-874-1112 Y= 710074 I staked location with 7' wood (painted orange and blue) and t-post Location falls in worked milo stubble Cherokee Rd While standing at staked location looking Beaver Rd (gravel) 150' in all directions loc. has 1' bumps (trail) ingress stake Alt. #1 (moved 40' West per Bernie M) West into 1935' FSL - 162' FEL 3123.7' = gr. elev. at staked loc. worked milo stubble **NAD 83** Lat. = N38° 35' 19.977" Long. = W101° 04' 24.712" N-S powerline is 85.6' East of main & is 125.1 NAD 27 KS-S East of Alt. #1 X = 1264565.51 Y = 710075.21tank battery I staked location with 4' wood (painted all orange) and t-post Location falls in worked milo stubble While standing at staked location looking 150' in all directions loc. has 1' bumps prod well ag entry 3123.3' = gr. elev. & is 1469.9 SW of main 10 8 & is 1455.7 SW of Alt. # 15



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



181734-I PLAT NO

Cell: (620) 272-1499

Decker #2-9 LEASE NAME

OPERATOR Scott County, KS

Landmark Resources, Inc.

17s 34w Twp.

Main loc. = 1935'FSL-122'FEL = 3123.4' gr. elev. = 1935'FSL-162'FEL = 3123.7' gr. elev

LOCATION SPOT

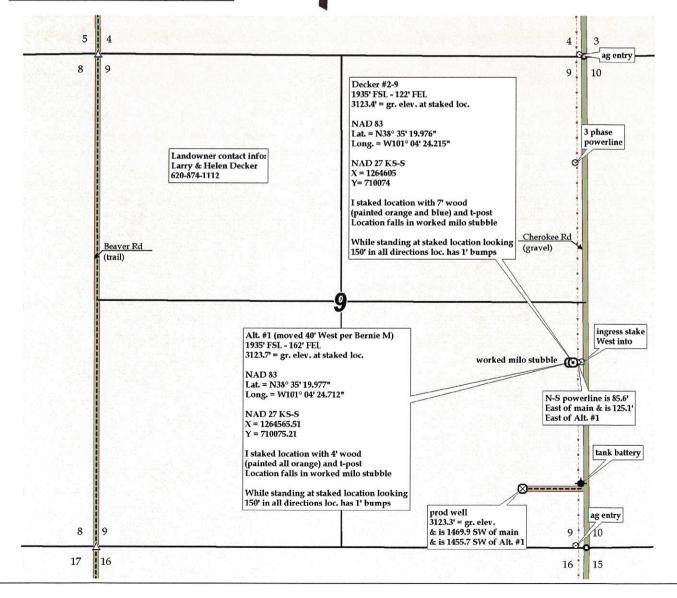
1" = 1000 SCALE: June 14th, 2013 DATE: Luke R. MEASURED BY:, Drew H. DRAWN BY:. Becky P. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 - Now go 8 miles West on Hwy 96 - Now go 1 mile North on Dakota Rd – Now go 1 mile West on Rd 160 – Now go 6 miles North on Cherokee Rd to the SE corner section of 9-17s-34w -Now go 0.3 mile North on Cherokee Rd to ingress stake West into -Now go 122' West through worked milo stubble into staked location.

Final ingress must be verified with land owner or Operator.



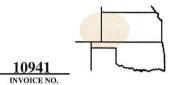


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159



181734-L

Cell: (620) 276-6159

Landmark Resources, Inc.

OPERATOR

Decker #2-9

LEASE NAME

Scott County, KS
COUNTY

9 17s 34w Sec. Twp. Rng.

Main loc. = 1935'FSL-122'FEL = 3123.4' gr. elev. Alt. #1 = 1935'FSL-162'FEL = 3123.7' gr. elev

SCALE: N/A

DATE: June 14th, 2013

MEASURED BY: Luke R.

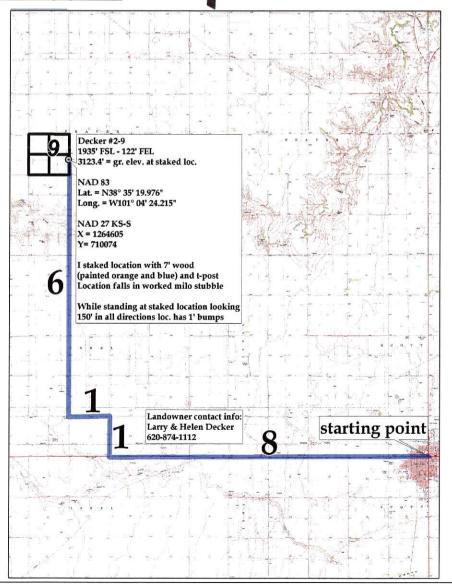
DRAWN BY: Drew H.

AUTHORIZED BY: Becky P.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 – Now go 8 miles West on Hwy 96 – Now go 1 mile North on Dakota Rd – Now go 1 mile West on Rd 160 – Now go 6 miles North on Cherokee Rd to the SE corner section of 9-17s-34w – Now go 0.3 mile North on Cherokee Rd to ingress stake West into – Now go 122' West through worked milo stubble into staked location. **Final ingress must be verified with land owner or Operator.**





181734-L

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



INVOICE NO.

Decker #2-9

LEASE NAME

Landmark Resources, Inc.

OPERATOR

Scott County, KS

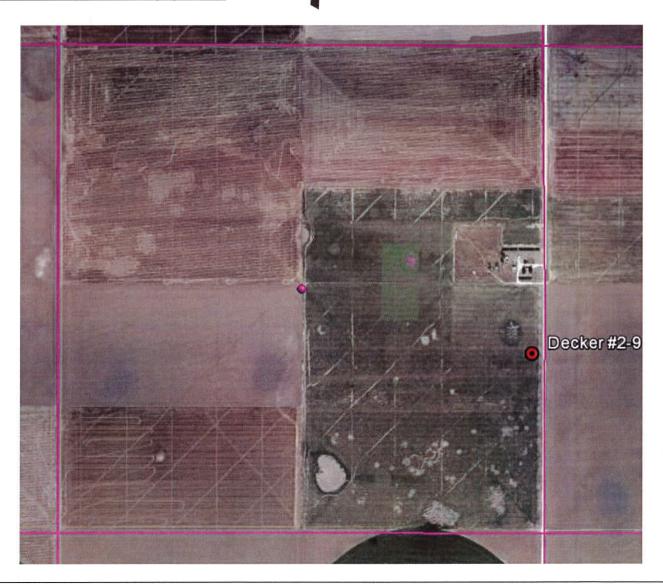
9 17s 34w Sec. Twp. Rng.

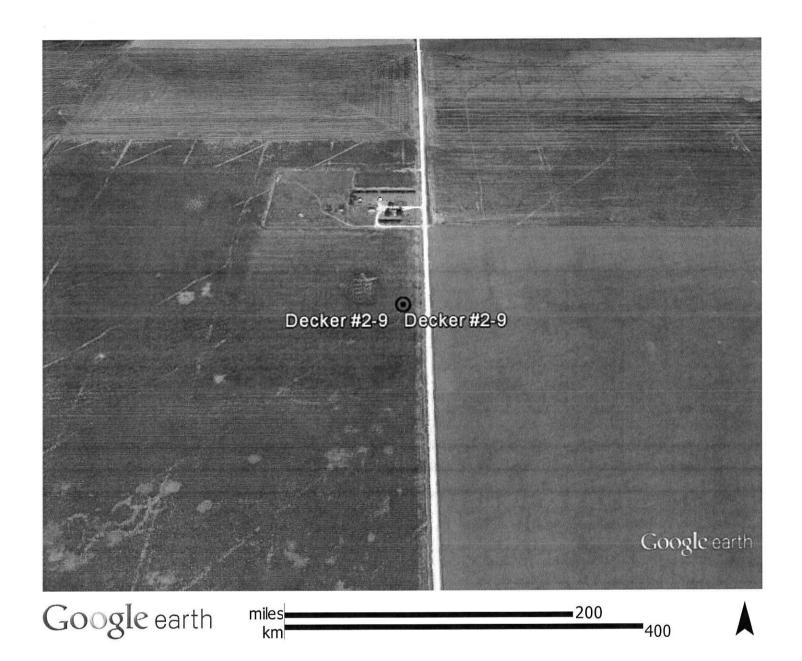
Main loc. = 1935'FSL-122'FEL = 3123.4' gr. elev. Alt. #1 = 1935'FSL-162'FEL = 3123.7' gr. elev

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Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 – Now go 8 miles West on Hwy 96 – Now go 1 mile North on Dakota Rd – Now go 1 mile West on Rd 160 – Now go 6 miles North on Cherokee Rd to the SE corner section of 9-17s-34w – Now go 0.3 mile North on Cherokee Rd to ingress stake West into – Now go 122' West through worked milo stubble into staked location. **Final ingress must be verified with land owner or Operator.**





PETRA 6/20/2013 8:23:19 AM

V

40 acres E/2 NE SE Ser 9 (20 acres) (10)

Decker 2-9

W/2 NW SW SECIO (20 acres)

1935' FSL ? 162' FEL Sec 9-175-34W

AFFIDAVIT OF EXTENSION OF OIL AND GAS LEASE

STATE OF TEXAS, HARRIS COUNTY, ss:

This instrument was filed for record on it and the state of the state STATE OF KANSAS, SCOTT CODERY, US 12

The undersigned first being duly sworn on oath, avers and states as follows:

following oil and gas leases: That the undersigned is the President of Landmark Resources, Inc., and the owner of the

Recorded: Date:

Book 245, Page 198 May 13, 2011 J. Fred Hambright, Inc. assigned to Landmark Resources, Inc. _апту Decker and Helen Decker

NUMERICAL &

Term:

Description:

SW/4 of 10-T17S-R34W; 160 acres

* *直*

2. That said oil and gas lease had a primary term expiring May 13, 2013, unless lessee, on or before the end of the primary term, should pay or tender to the lessor the sum of Ten Dollars (\$10.00) multiplied by the number of net mineral acres owned by the lessor in the above-described land, in which event said lease shall thereupon be extended for an additional one year from the end of the original Scott County, Kansas

2 year from May 13, 2011 and as long thereafter as oil, gas or
any of them is produced from said land or land with which said land is pooled

That the undersigned tendered a check as payment to the lessor on April 10, 2013 in the amount of \$1,600.00 which was acknowledged receipted by said lessor on April 16, 2013, thus extending

primary term.

4. Notice is hereby given to the public that by virtue of the exercise of such extension the primary term of said oil and gas lease has been extended for an additional one (1) year expiring May 13, 2014. said primary term for an additional one year.

FURTHER AFFIANT SAITH NAUGHT.

Resources, Inc. Jeffrey R. Wood, President for Landmark

by Jeffrey R. Wood, President of Landmark Resources, Inc. SUBSCRIBED AND SWORN to before me this ///the day of MA

Notary Public

Appointment Expires

STATE OF TEXAS

Notary Public, State of Texas My Commission Expires April 11, 2016

ss. ACKNOWLEDGEMENT FOR CORPORATION

COUNTY OF HARRIS

foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth. personally known to me to be such officer, and to be the same person who executed as such officer the foreign for intermediate for uniform to be such officer. _, 20 13 before me, the undersigned,

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Notary Public, State of Texas My Commission Expires April 11, 2016

My commission expires 1

<u>/</u>0F<u>/</u>) (PAGE

Notary Public

BOOK 260 PAGE 136

May of May

and his wife

202011

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BOOK 245 PAGE 198

PAGE / JF 32)

Reurder No. 09-115
B
Cansas Biue Print 1005 Bressey PO box 743 Widne, KS 6/781-0780 316 794-0811-346-545 be 316 794-081-346-545 be

63U (Rev. 1993)	_	A	316 294-8341 364 316 294-8341 364
AGREEMENT, Made and entered into the by and between Gallen Decker	and	3.00	2011
Virginia Decker	his wife		
whose mailing address is 8971 W. Rd. 270	Scott City, KS. 67871	hereinafter zalled	hereination called Lesson (whether one or more).
J.Fred Hambright Inc 125 N. Market, Ste.1415	Market, Ste.1415		
Wichita,	Wichita, KS. 67202		horsinafter caller League
leaver in consideration of One or More		Dollar (\$ 1.00 +	in hand said, receipt of which
is here actino whodged and of the noyables hearin provided investigating, exploring by geophysical and other constituent products, tubecting gas, water, other fluids, and things thereon to poroduce, save, take care of, treat, products manufactured therefrom, and insuling and on the products manufactured therefore, and insuling the products manufactured therefore, and therefore,	ded and of the agreements of the leasest herein constalated means, prospecing deliting, mining and operating for a total at into subsulsion strate, laying pipe lines, sending of and at into subsulsion strate, laying pipe lines, sending of manufacture, process, stone and transport said still, liquid in manufacture, process, stone and transport said of manufacture, process, stone and transport said manufacture.	riania, keases and lets exclusive) ing oil, liquid hydrocarbons, al guaria, power stations, relepho ona, gasers and their respective o other with any reversionary right	y uses leased for the purpose it game, and their respective ree lines, and other actuctures onesitated products and other to zeed after-acquired increas, described as follows to with
Township 17 South-Range 34 West Section 9: NW/4 Section 9: N/2SE/4			

Subject to the provisions herein contained, this lease shall remain in force for a term of TWO (2) years from this date stalled "primary term"), and as host thereafter as all, legal hydrocarbons, are or other respective considered predicts, or my of them, is predected from said hand as lead with which said hand it probed.

It considerations of the province in each between commants and agreement and agreement of the province in the anti-best commants and agreement and agreement while no said hand, the equal one-righth (44 part of all all produced and novel from the form to the crush's of beauty, free of out, in the play line to which beared any connect while no said hand, the equal one-righth (44 part of all all produced and novel from the found produced and novel.)

the. To go leave for gas of wheever nature or his produced and and, or said of the procedure could be assentiated any products herefore, no eighth (A), at the marted price of twend here of her for an or even to the consequence of the procedure and of the procedure of the consequence of the consequence of the procedure of the pr

This trace may be minimized dring the princip term beard effect of their represent or belief operations. If he have shall assessment to drift a well with the term of my contained, the least shall contained the princip of them whell have the field to defect of the princip contained. The least shall contain a sole in face with the effect and rank well be shall be and designed, and if all ones are obtained by the field them well to be seen a less intend in the shall not be seen with the effect and it may be the principal for a fine principal for a shall be paid to not be represented which have "statement bears to the whole and submitted for.

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Least shall have a well-write in a safety of a safety in the same and the captured by the safety of the safety

All express of trapinel corresents of this base shall be ambient to all Pederal and State Laws, Exerctive Orders, Rado or Begniatoses, and this fease shall not be terminated, olde or in part, nor leases had failure in the result of, any such Law, Order, Bult or action. Latere may at any time assente and deliver to leasor or place of recept a release or releases covering any portion or portions of the above described premises and thereby or this least as to such portion or portions and by relevant of all abligations as to the acrossys surrendered.

I seek feetly swarest and agree to defend the olit is the level depending and agency that is been shall are the make it with the best of the state o

hereof, this Lease shall expire, unless tessee on or before the end of the primary term shall pay or tender to Lessor the sum of \$15.00 multiplied by the number of net mineral acres owned by Lessor in the land aboved described and then subject to this Lease, and subject to the other provisions of this Lease, the primary term shall be extended for an additional term of One Year (1) from the end of the primary term hereof.

IN WITNESS WHEREOF, the undersigned execute thus

Docker

STATE OF KANSAS, SCOTT COUNTY, SS

Galen Decker

Mispour

CO Register Of Deads BOOK 243 PAGE 163

PAGE / OF 2

STATE OF TEXAS, HARRIS COUNTY, ss:

AFFIDAVIT OF EXTENSION OF OIL AND GAS LEASE

AFFIDAVIT OF OIL AND GAS LEASE

AFFIDAVIT OF OIL AND GAS LEASE

AFFIDAVIT O PROBLEM OF THE PROBLE

following oil and gas leases: The undersigned first being duly sworn on oath, avers and states as follows: That the undersigned is the President of Landmark Resources, Inc., and the owner of the

Book 243, Page 163 J. Fred Hambright, Inc. assigned to Landmark Resources, Inc. June 30, 2011 Galen Decker and Virginia Decker

NW/4 of 9-T17S-R34W; 160 acres and N/2SE/4 of 9-T17S-R34W; 80 acres

land is pooled 2 year from June 30, 2011 and as long thereafter as oil, gas or any of them is produced from said land or land with which said

Term:

Description: Date:

Recorded: Lessee:

NUMERICAL do

original primary term. in which event said lease shall thereupon be extended for an additional one year from the end of the That said oil and gas lease had a primary term expiring June 30, 2013, unless lessee, on or before the end of the primary term, should pay or tender to the lessor the sum of Fifteen Dollars (\$15.00) multiplied by the number of net mineral acres owned by the lessor in the above-described land,

 That the undersigned tendered a check to the lessor on April 10, 2013 in the amount of \$3,600.00 which was acknowledged receipted by said lessor on April 17, 2013, thus extending said primary term for an additional one year.

4. Notice is hereby given to the public that by virtue of the exercise of such extension the primary term of said oil and gas lease has been extended for an additional one (1) year expiring June 30, 2014.

FURTHER AFFIANT SAITH NAUGHT.

Jeffrey R. Wood, President for Landmark

Resources, Inc.

, 2013,

by Jeffrey R. Wood, President of Landmark Resources, Inc. SUBSCRIBED AND SWORN to before me this /// day of

Notary Public

Appointment Expires

REBECCA S. PITTS
Notary Public, State of Texas
My Commission Expires
April 11, 2016

STATE OF TEXAS

SS. ACKNOWLEDGEMENT FOR CORPORATION

COUNTY OF HARRIS

a Notary Public, duly commissioned, in and for the cofunty and state aforesaid, came Teffley Rupresident of LAMINALE RESULTES TO, a corporation of the State of KANSAS, personally known to me to be such officer, and to be the same person who executed as such officer the Be it remembered that on this With day of MA foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth. 2013 before me, the undersigned,

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above

Notery Public, State of Texas My Commission Expires April 11, 2016

My commission expires

(PAGE _ / OF _ /)

Notary Public