

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

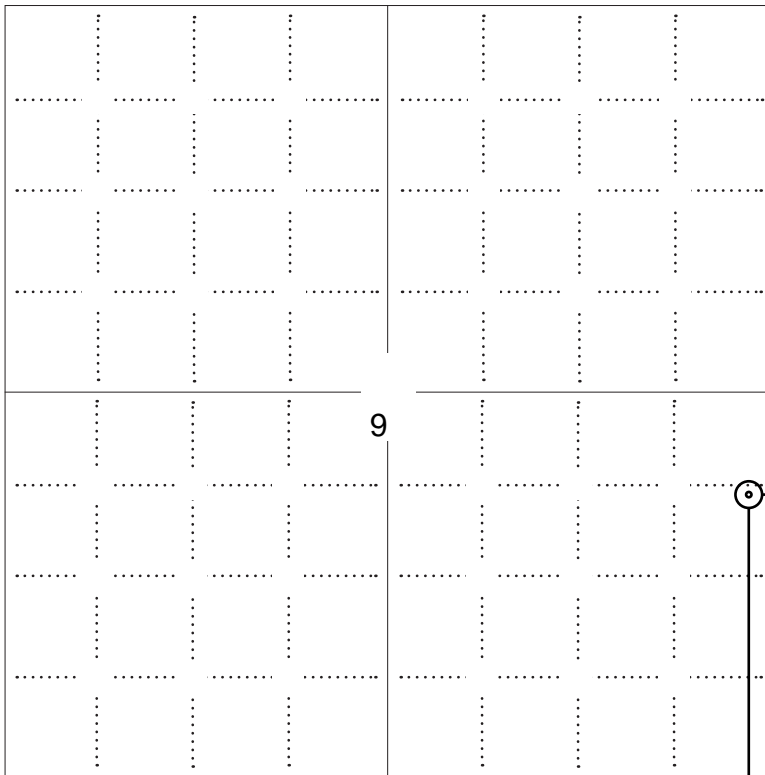
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

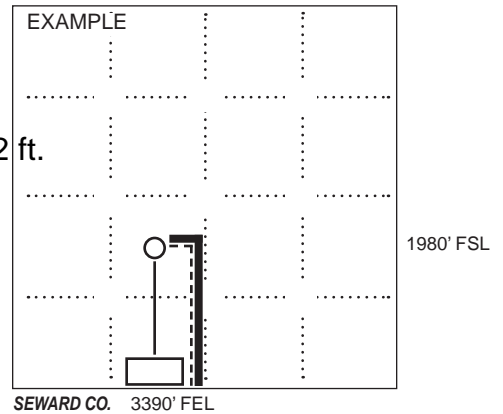
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



1935 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No			



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

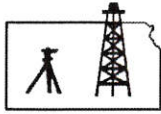
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

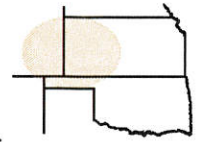
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Pro-Stake LLC
 Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



181734-L
 PLAT NO.

10941
 INVOICE NO.

Landmark Resources, Inc.

OPERATOR

Decker #2-9

LEASE NAME

Scott County, KS

COUNTY

9

Sec.

17s

Twp.

34w

Rng.

Main loc. = 1935'FSL-122'FEL = 3123.4' gr. elev.

Alt. #1 = 1935'FSL-162'FEL = 3123.7' gr. elev

LOCATION SPOT

SCALE: **1" = 1000'**

DATE: **June 14th, 2013**

MEASURED BY: **Luke R.**

DRAWN BY: **Drew H.**

AUTHORIZED BY: **Becky P.**

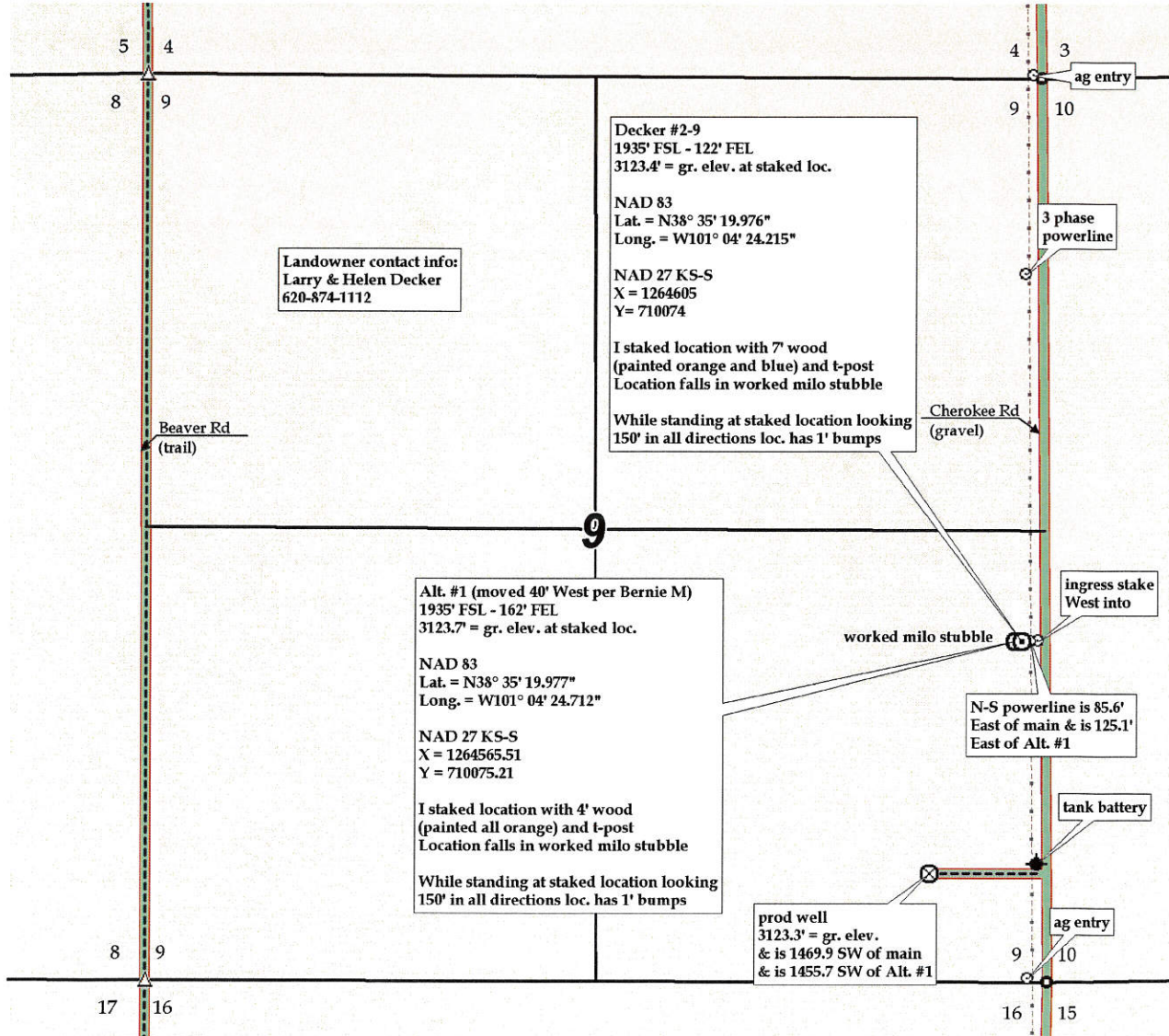


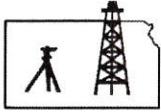
Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 – Now go 8 miles West on Hwy 96 – Now go 1 mile North on Dakota Rd – Now go 1 mile West on Rd 160 – Now go 6 miles North on Cherokee Rd to the SE corner section of 9-17s-34w – Now go 0.3 mile North on Cherokee Rd to ingress stake West into – Now go 122' West through worked milo stubble into staked location.

Final ingress must be verified with land owner or Operator.

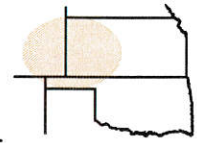
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.





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 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
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181734-L
 PLAT NO.

10941
 INVOICE NO.

Landmark Resources, Inc.
 OPERATOR

Decker #2-9
 LEASE NAME

Scott County, KS
 COUNTY

9 **17s** **34w**
 Sec. Twp. Rng.

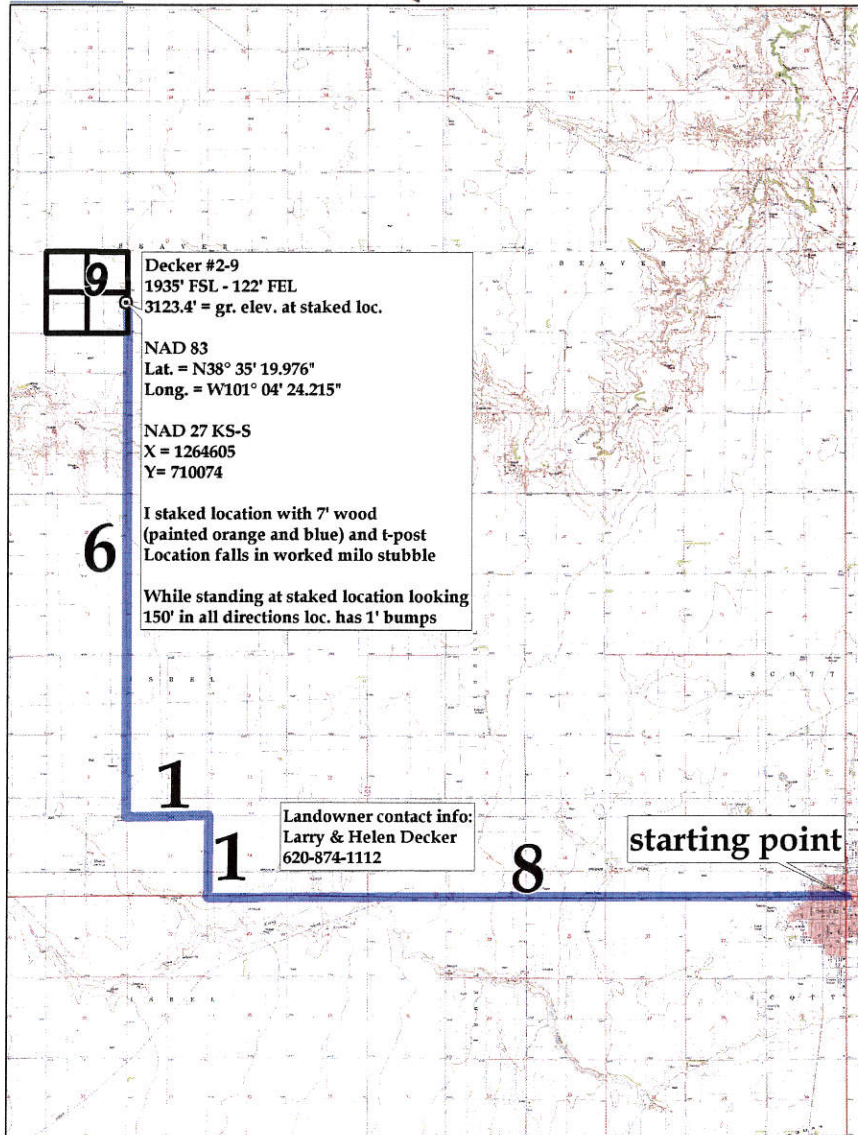
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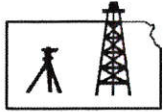
SCALE: N/A
 DATE: June 14th, 2013
 MEASURED BY: Luke R.
 DRAWN BY: Drew H.
 AUTHORIZED BY: Becky P.



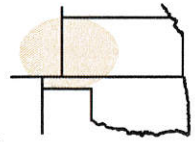
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181734-L
 PLAT NO.

10941
 INVOICE NO.

Landmark Resources, Inc.
 OPERATOR

Decker #2-9
 LEASE NAME

Scott County, KS
 COUNTY

9 **17s** **34w**
 Sec. Twp. Rng.

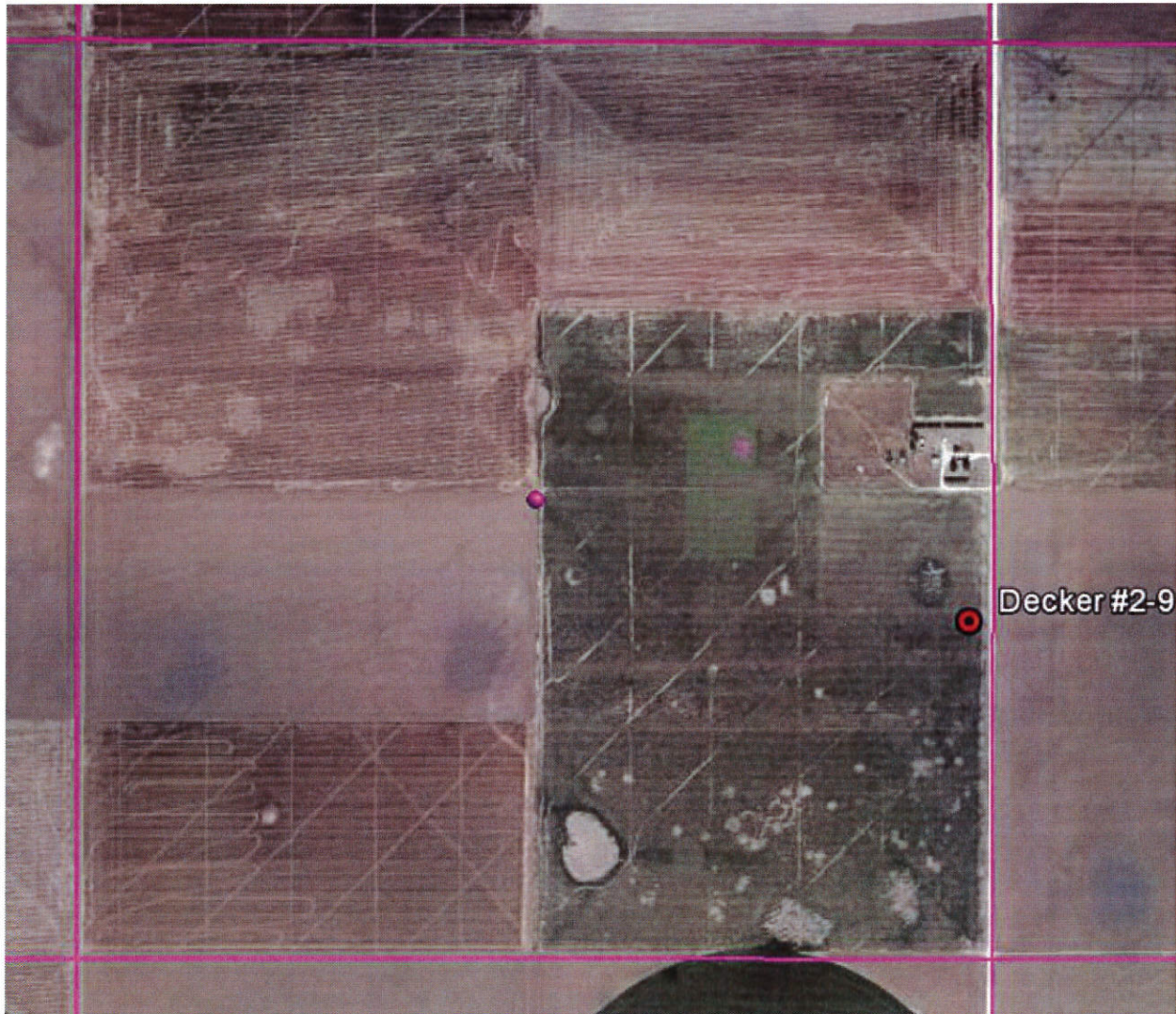
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 LOCATION SPOT

SCALE: **1" = 1000'**
 DATE: **June 14th, 2013**
 MEASURED BY: **Luke R.**
 DRAWN BY: **Drew H.**
 AUTHORIZED BY: **Becky P.**



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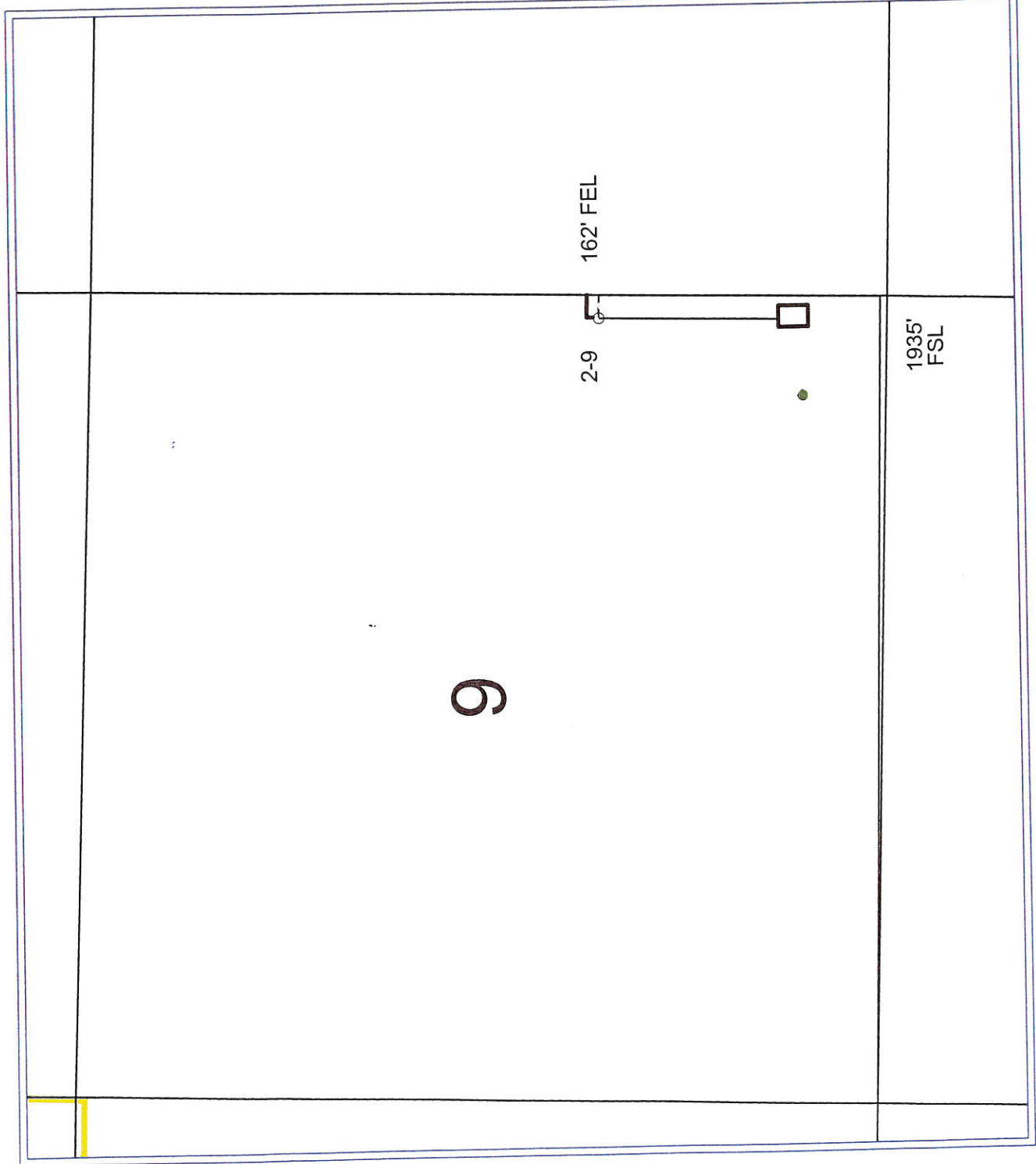
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Google earth





Landmark Resources, Inc.

2-9 Decker

Section 9, 17S, 34W

Scott Co., Kansas

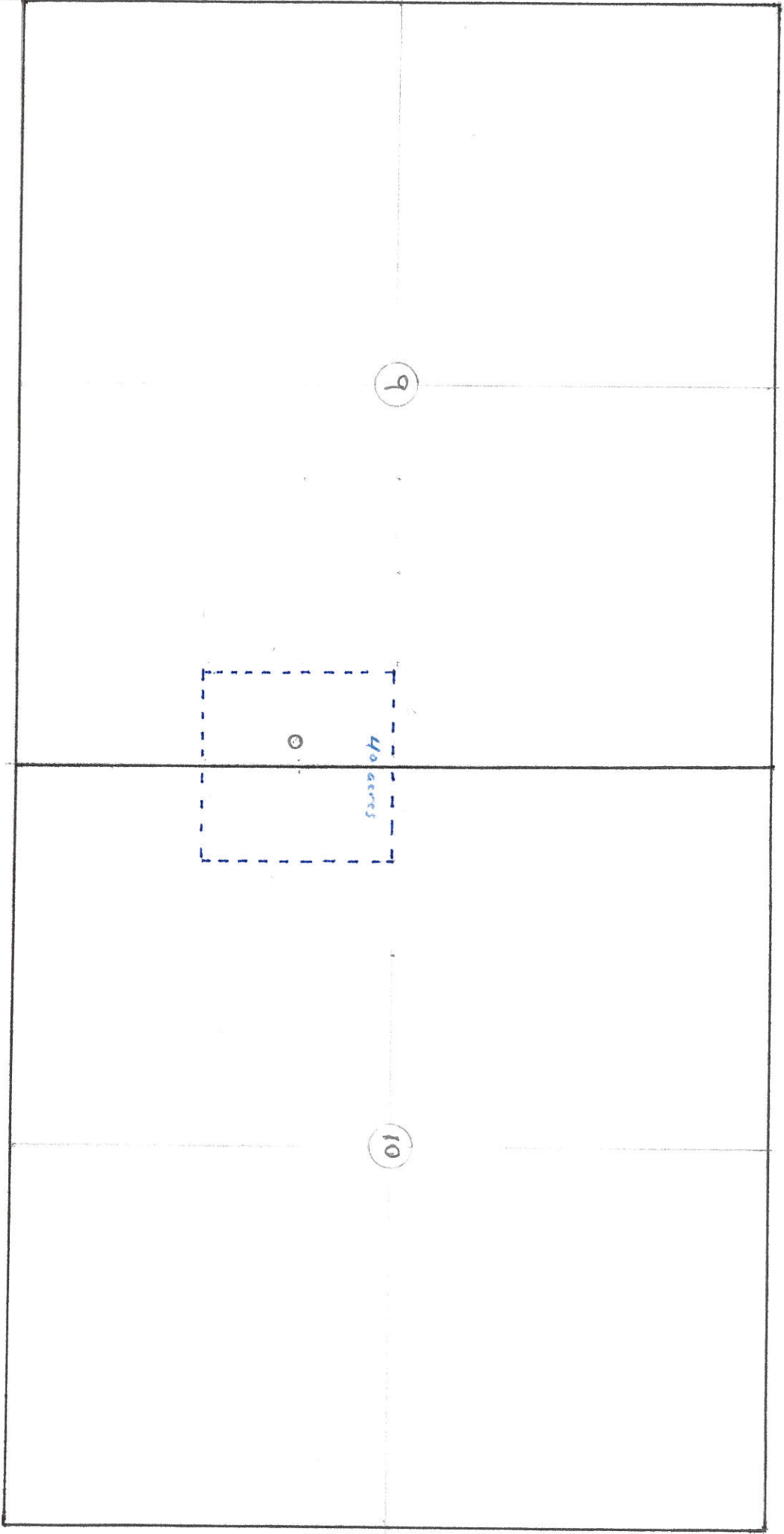
WELL SYMBOLS

○ Location Only

● Oil Well



June 20, 2013



Decker 2-9
1935' FSL & 162' FEE
Sec 9-17S-34W

E/2 NE SE Sec 9 (20 acres)
W/2 NW SW Sec 10 (20 acres)

STATE OF KANSAS, SCOTT COUNTY, SS

STATE OF TEXAS, HARRIS COUNTY, SS:

The undersigned first being duly sworn on oath, avers and states as follows:

1. That the undersigned is the President of Landmark Resources, Inc., and the owner of the following oil and gas leases:

Lessor: Larry Decker and Helen Decker
Lessee: J. Fred Hanbright, Inc. assigned to Landmark Resources, Inc.
Date: May 13, 2011
Recorded: Book 245, Page 198
Description: SW/4 of 10-T17S-R34W; 160 acres
Scott County, Kansas
Term: 2 year from May 13, 2011 and as long thereafter as oil, gas or any of them is produced from said land or land with which said land is pooled

COMPUTER & NUMERICAL 26

2. That said oil and gas lease had a primary term expiring May 13, 2013, unless lessee, on or before the end of the primary term, should pay or tender to the lessor the sum of Ten Dollars (\$10.00) multiplied by the number of net mineral acres owned by the lessor in the above-described land, in which event said lease shall thereupon be extended for an additional one year from the end of the original primary term.

3. That the undersigned tendered a check as payment to the lessor on April 10, 2013 in the amount of \$1,600.00 which was acknowledged received by said lessor on April 16, 2013, thus extending said primary term for an additional one year.

4. Notice is hereby given to the public that by virtue of the exercise of such extension the primary term of said oil and gas lease has been extended for an additional one (1) year expiring May 13, 2014.

FURTHER AFFIANT SAITH NAUGHT.

Jeffrey R. Wood, President for Landmark Resources, Inc.

SUBSCRIBED AND SWORN to before me this 10th day of May, 2013, by Jeffrey R. Wood, President of Landmark Resources, Inc.

Notary Public

Appointment Expires



ss. ACKNOWLEDGEMENT FOR CORPORATION

COUNTY OF HARRIS

Be it remembered that on this 10th day of May, 2013 before me, the undersigned a Notary Public, duly commissioned, in and for the county and state aforesaid, came Rebecca S. Pitts, a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth. IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires April 11, 2016

Notary Public



AFFIDAVIT OF EXTENSION OF OIL AND GAS LEASE

STATE OF TEXAS, HARRIS COUNTY, ss:

The undersigned first being duly sworn on oath, avers and states as follows:

1. That the undersigned is the President of Landmark Resources, Inc., and the owner of the following oil and gas leases:

Lessor: Galen Decker and Virginia Decker
 Lessee: J. Fred Hambricht, Inc. assigned to Landmark Resources, Inc.
 Date: June 30, 2011
 Recorded: Book 243, Page 163
 Description: NW/4 of 9-117S-R34W; 160 acres and N/2SE/4 of 9-117S-R34W; 80 acres
 Term: Scott County, Kansas
 2 year from June 30, 2011 and as long thereafter as oil, gas or any of them is produced from said land or land with which said land is pooled



2. That said oil and gas lease had a primary term expiring June 30, 2013, unless lessee, on or before the end of the primary term, should pay or tender to the lessor the sum of Fifteen Dollars (\$15.00) multiplied by the number of net mineral acres owned by the lessor in the above-described land, in which event said lease shall thereupon be extended for an additional one year from the end of the original primary term.

3. That the undersigned tendered a check to the lessor on April 10, 2013 in the amount of \$3,600.00 which was acknowledged received by said lessor on April 17, 2013, thus extending said primary term for an additional one year.

4. Notice is hereby given to the public that by virtue of the exercise of such extension the primary term of said oil and gas lease has been extended for an additional one (1) year expiring June 30, 2014.

FURTHER AFFIANT SAITH NAUGHT.

[Signature]
 Jeffrey R. Wood, President for Landmark Resources, Inc.

SUBSCRIBED AND SWORN to before me this 10th day of May, 2013, by Jeffrey R. Wood, President of Landmark Resources, Inc.

Notary Public



[Signature]
 Appointment Expires

STATE OF TEXAS

ss. ACKNOWLEDGEMENT FOR CORPORATION

COUNTY OF HARRIS

Be it remembered that on this 10th day of May, 2013, before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came Jeffrey R. Wood, president of Landmark Resources, Inc., a corporation of the State of Kansas, personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.



My commission expires April 11, 2016
[Signature]
 Notary Public

STATE OF KANSAS, SCOTT COUNTY, ss
 This instrument was filed for record on the 10th day of May, A.D. 2013
10:55 AM, and stay/registered in book 260 page 137
Rebecca Pitts
 Registrar of Records