



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 38723

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/14/13	1174	Cox # 31 #32	NW 21	20	22	LN
CUSTOMER			TRUCK#			
A-G Oil			506	Fred Mad	Safety	MD
MAILING ADDRESS			495	Har Bec	17B	
300 SE 21st			320	Kel Car	KC	
CITY	STATE	ZIP CODE	558	Breman	13M	
Topoka	KS	66607				

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 640' CASING SIZE & WEIGHT 2 1/2" EOE
 CASING DEPTH 628' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 3.65 DISPLACEMENT PSI _____ MIX PSI _____ RATE 413 PM

REMARKS: Hold Green Meeting Establish circulation. Mix Pump
100# Gel Flush. Mix Pump 85 sks 50/50 Por Mix Cement 270
Gel Cement to surface. Flush pump & lines clean Displace
2 1/2" Rubber plug to casing JD. Pressure to 800# PSI.
Release pressure to set float valve. Shut in casing

JTC Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	40	MILEAGE	455	160 ⁰⁰
5402	628	Casing footage		N/C
5407	Minimum		558	350 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck	370	270 ⁰⁰
1124	85 sks	50/50 Por Mix Cement		930 ⁷⁵
1118B	245 th	Premium Gel		5145
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				2883 ⁸⁴

Form 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255916

DRILL LOG

Operator License#	API	15-107-24665-00-00
Operator	Lease Name	Cox
Address	Well #	32
Contractor JTC Oil, Inc.	Spud Date	12/19/12 Cement 1/14/12
Contractor License ___32834 of _____	Location	_____
T.D. 640 T.D. of Pipe 628 _____		_____ feet from
Surf. Pipe Size_ 7" _Depth 20'		_____ feet from _____
Kind of Well ___prod. _____	County	Linn

Thickness	Strata	From	To	Thickness
Strata	From	To		
<u>10</u>	<u>clay/soil</u>	<u>0</u>	<u>10</u>	
<u>6</u>	<u>lime</u>	<u>10</u>	<u>16</u>	
<u>48</u>	<u>shale</u>	<u>16</u>	<u>64</u>	
<u>6</u>	<u>lime</u>	<u>64</u>	<u>70</u>	
<u>7</u>	<u>shale</u>	<u>70</u>	<u>77</u>	
<u>34</u>	<u>lime</u>	<u>77</u>	<u>111</u>	
<u>8</u>	<u>shale</u>	<u>111</u>	<u>118</u>	
<u>26</u>	<u>lime</u>	<u>118</u>	<u>144</u>	
<u>4</u>	<u>black shale</u>	<u>144</u>	<u>148</u>	
<u>20</u>	<u>lime</u>	<u>148</u>	<u>168</u>	

52	shale	168	220				
100	shale	220	320	18	shale mix	440	458
10	lime	320	330	10	shale	458	468
10	shale	330	340	13	lime	468	481
5	lime	340	345	27	shale	481	508
1	shale	345	346	6	lime	508	512
7	lime	346	353	8	shale	512	520
17	no oil/shale mix	353	370	8	shale mix	520	528
35	shale	370	405	22	no oil/	528	550
17	lime	405	422	2	little oil	550	552
8	lime mix	422	430	2	little oil	552	554
10	shale	430	440	2	shale mix	554	556
				2	shale	556	558
				2	little oil	558	560
				2	little oil	560	562
				2	better	562	564
				2	good	564	566
				2	good	566	568
				2	good	568	570
				2	good	570	572
				2	good	572	574
				2	good	574	576
				2	good	576	578

2	good	578	580
2	good	580	582
2	alright	582	584
2	little	584	586
34	shale	586	620
5	lime m ix	620	625
15	shale	625	640

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