



KANSAS CORPORATION COMMISSION 1149045
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date:
District #
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: month day year

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Infield Pool Ext. Wildcat Other
Mud Rotary Air Rotary Cable
If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
- - - Sec. Twp. S. R. E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County:
Lease Name: Well #:

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s):
Nearest Lease or unit boundary line (in footage):

Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water:

Depth to bottom of usable water:
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set:
Length of Conductor Pipe (if any):

Projected Total Depth:
Formation at Total Depth:

Water Source for Drilling Operations:
Well Farm Pond Other:

DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 -
Conductor pipe required feet
Minimum surface pipe required feet per ALT. I II
Approved by:
This authorization expires:
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date:
Signature of Operator or Agent:

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

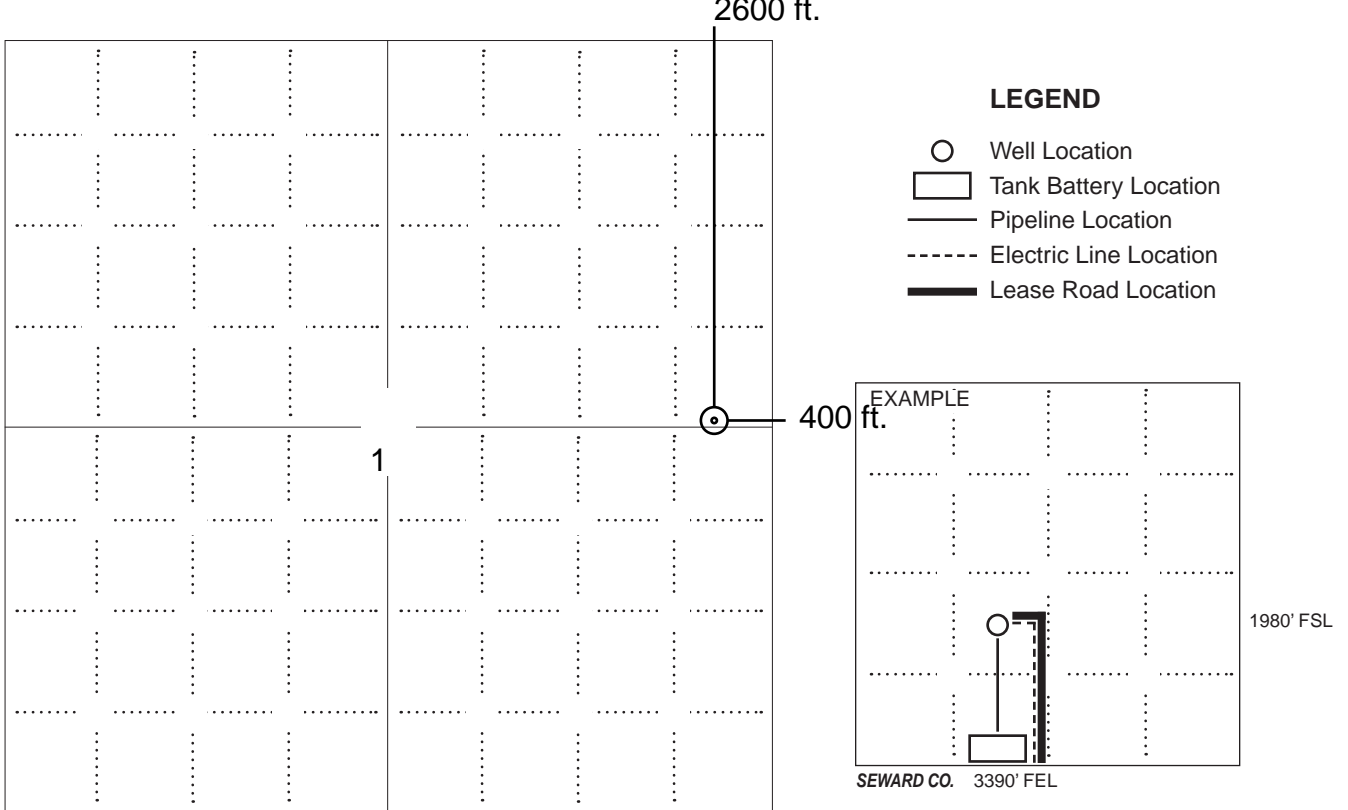
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY Liner Steel Pit RFAC RFASDate Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

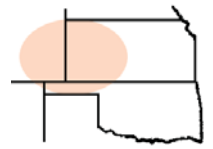
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



Pro-Stake LLC
Oil Field & Construction Site Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



351024bar
 PLAT NO.

10896
 INVOICE NO.

Murfin Drilling Company, Inc.

OPERATOR

Trego County, KS

COUNTY

1 11s 24w
 Sec. Twp. Rng.

Ruder 'A' #3-1

LEASE NAME

2600' FNL & 400' FEL

LOCATION SPOT

SCALE: 1" = 1000'
 DATE: May 22nd, 2013
 MEASURED BY: Luke R.
 DRAWN BY: Drew H.
 AUTHORIZED BY: Shauna G.

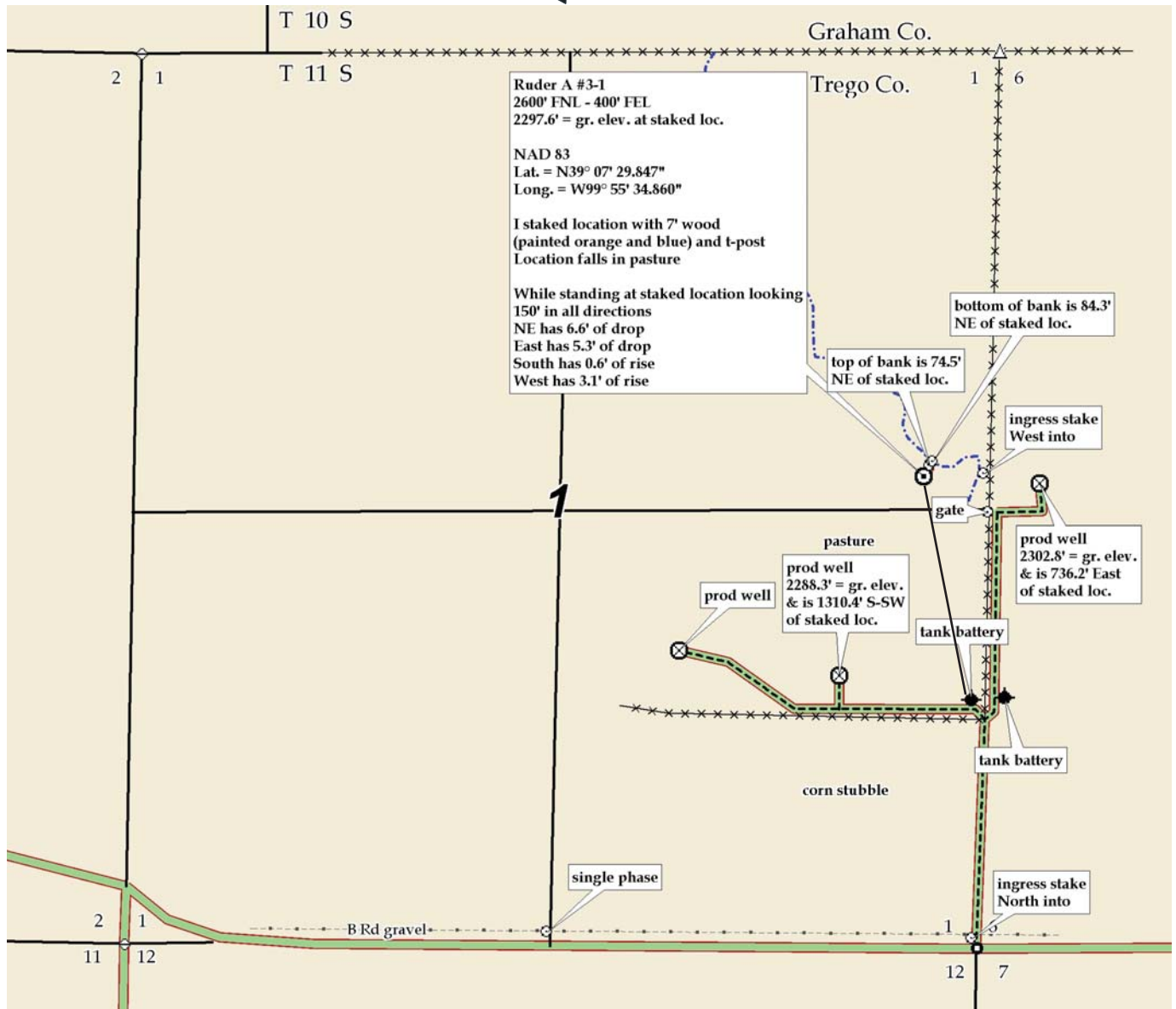


GR. ELEVATION: **2297.6'**

Directions: From the SE side of Wakeeney, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now go 3 miles West on B Rd to the SE corner of section 1-11s-24w & ingress stake North into - Now go 0.5 mile North on trail - Now go approx. 230' North through pasture to ingress stake West into - Now go 400' West through pasture into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only





Recorder No. 09-162

KANSAS BLUE PRINT CO. INC.
314-264-8244 • P.O. Box 793 • Wichita, KS 67201-0793

160 454



(This Space Reserved for Filing Stamp)

Mid-Continent Association Form

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:
That the undersigned,

J. FRED HAMBRIGHT, INC.

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto Murfin Drilling Company, Inc.

(hereinafter called Assignee), all right, title and interest in and to the oil and gas lease dated January 31 2007 from Wayne J. Ruder and Carmen Y. Ruder, his wife

to J. FRED HAMBRIGHT, INC., lessor recorded in book 145, page 15 insofar as said lease covers the following described land in Trego County, State of Kansas:

- 3538-012 Township 11 South, Range 24 West
Tract 1 Section 1: NE/4
- 3538-013 Tract 2 Section 1: NW/4
- 3538-014 Tract 3 Section 1: SE/4

of Section _____ Township _____ Range _____ and containing 480 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

EXECUTED, This 23rd day of May, 2007

J. FRED HAMBRIGHT, INC.
BY: [Signature]
J. FRED HAMBRIGHT

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)
COUNTY OF _____ }
Before me, the undersigned, a Notary Public, within and for said County and State, on this _____ day of _____ personally appeared _____ and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR CORPORATION
COUNTY OF Sedgwick }
Be it remembered that on this 23rd day of May, 2007 before me, the undersigned, a Notary Public, duly commissioned, in and for the county and state aforesaid, came J. Fred Hambright _____ president of J. Fred Hambright, Inc. _____

a corporation of the State of Kansas personally known to me to be such officer, and to be the same person who executed as such officer the foregoing instrument of writing in behalf of said corporation, and he duly acknowledged the execution of the same for himself and for said corporation for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My commission expires 11-21-2007 _____ Notary Public

MARILYN S. GLYNN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. No. 160 454

[Signature]
Marilyn S. Glynn
#3538-012-011

AFFIDAVIT OF EXTENSION OF LEASES

STATE OF KANSAS)

COUNTY OF TREGO)

Michael A. Pisciotte, being first duly sworn deposes and says:

My name is Michael A. Pisciotte, of Murfin Drilling Company, Inc. and of lawful age and reside in Butler County, Kansas.

WHEREAS, the oil and gas leases described in Exhibit "A" attached hereto and made a part hereof in each and every instance contains an option to extend the primary term of each referenced lease for an additional two (2) year period by paying or tendering to each Lessor(s) the sum of as described by each lease.

Affiant knows of his own knowledge that the above sums have been paid or tendered to Lessor(s) and that the primary term of each lease has been extended as aforesaid and said leases remain valid and in force.

Affiant further saith not.

EXECUTED this 23rd day of December, 2009.

[Handwritten Signature]

Michael A. Pisciotte
Murfin Drilling Company, Inc.

ACKNOWLEDGMENT

STATE OF KANSAS

COUNTY OF SEDGWICK

Before me, the undersigned, a Notary Public, within and for said County and State on this 23rd day of December, 2009, personally appeared Michael A. Pisciotte, of Murfin Drilling Company, Inc., to be personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as a free and voluntary act and deed for the uses and purposes therein set forth, and at the same time the affiant was by me duly sworn to the foregoing Affidavit.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written:

My commission expires:

[Handwritten Signature]
Notary Public
Julie A. Allen

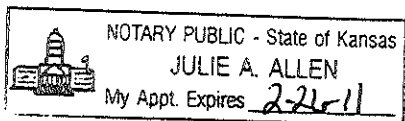
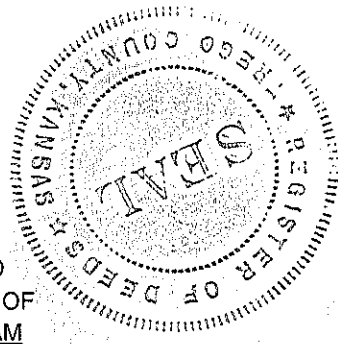


Exhibit A

Lease	Lessor	Lessee	Lease Date	State	County	Book	Page	Legal Description
3538012	WAYNE J. RUDER AND CARMEN Y. RUDER, HIS WIFE	J. FRED HAMBRIGHT, INC.	01/31/2007	KS	Trego	145	15	TOWNSHIP 11 SOUTH-RANGE 24 WEST SECTION 1: NE/4
3538013	WAYNE J. RUDER AND CARMEN Y. RUDER, HIS WIFE	J. FRED HAMBRIGHT, INC.	01/31/2007	KS	Trego	145	15	TOWNSHIP 11 SOUTH-RANGE 24 WEST SECTION 1: NW/4
3538014	WAYNE J. RUDER AND CARMEN Y. RUDER, HIS WIFE	J. FRED HAMBRIGHT, INC.	01/31/2007	KS	Trego	145	15	TOWNSHIP 11 SOUTH-RANGE 24 WEST SECTION 1: SE/4

STATE OF KANSAS
COUNTY OF TREGO SS
THIS INSTRUMENT WAS FILED
FOR RECORD THIS 29th DAY OF
December, 2009 AT 9:00 AM
AND RECORDED IN BOOK 160 OF
RECORDS AT PAGE 487 FEE \$ 12.00



Evea M Rumpel
Evea M. Rumpel, REGISTER OF DEEDS

Summary of Changes

Lease Name and Number: Ruder 'A' 3-1

API/Permit #: 15-195-22866-00-00

Doc ID: 1149045

Correction Number: 1

Approved By: Rick Hestermann 06/20/2013

Field Name	Previous Value	New Value
KCC Only - Approved By	Rick Hestermann 05/31/2013	Rick Hestermann 06/20/2013
KCC Only - Approved Date	05/31/2013	06/20/2013
KCC Only - Date Received	05/31/2013	06/20/2013
KCC Only - Lease Inspection	Yes	No
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1140009	../kcc/detail/operatorEditDetail.cfm?docID=1149045
Surface Owner Address Line 1	1176 240th Ave	20914 W. 53rd Terrace
Surface Owner City	Wakeeney	Shawnee
Surface Owner Name	Wayne & Carmen Ruder	Tonya S. Burke
Surface Owner Zip	67642	66218

Summary of Attachments

Lease Name and Number: Ruder 'A' 3-1

API: 15-195-22866-00-00

Doc ID: 1149045

Correction Number: 1

Approved By: Rick Hestermann 06/20/2013

Attachment Name

Ruder 'A' #3-1 Staking

Ruder 'A' #3-1 Lease