



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

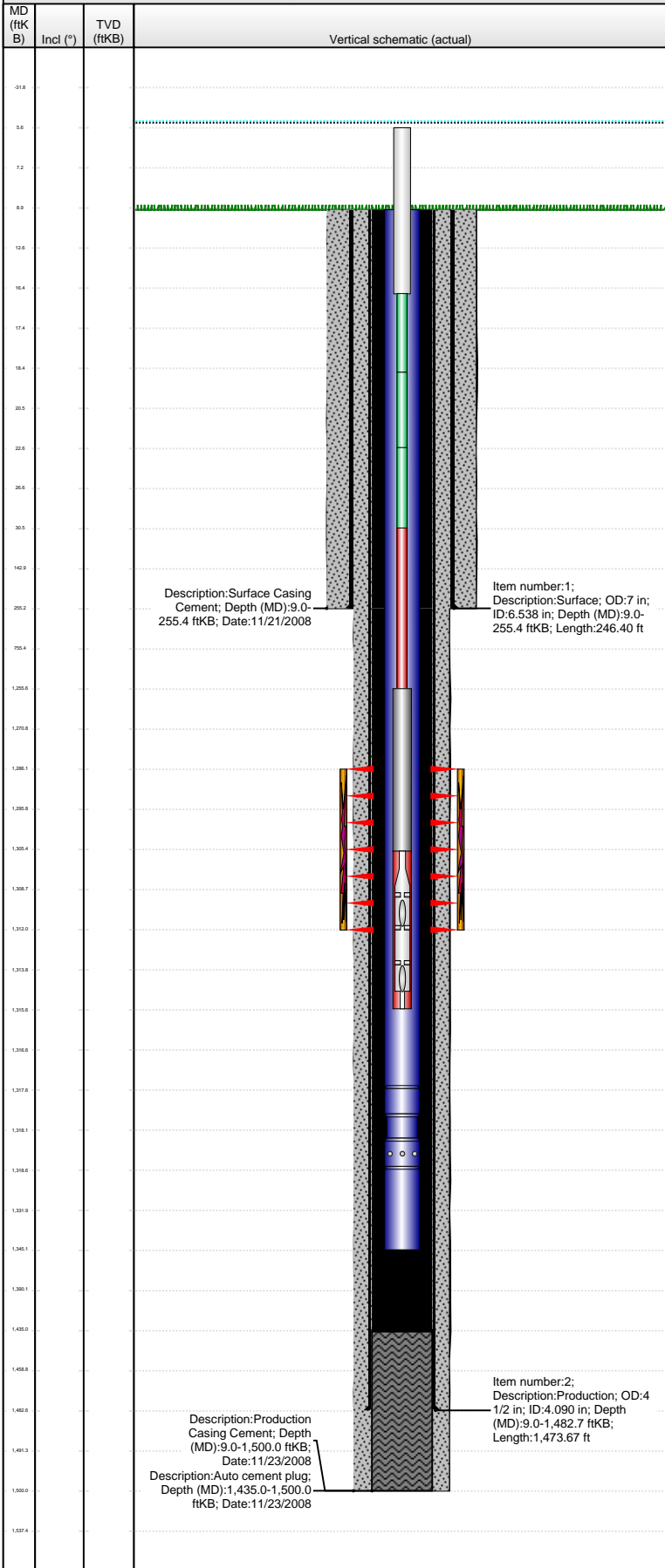
Form	CP1 - Well Plugging Application
Operator	Noble Energy, Inc.
Well Name	Cook Farms 14-9
Doc ID	1149062

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1286	1312	Niobrara	

Well Name: **COOK FARMS 14-09**

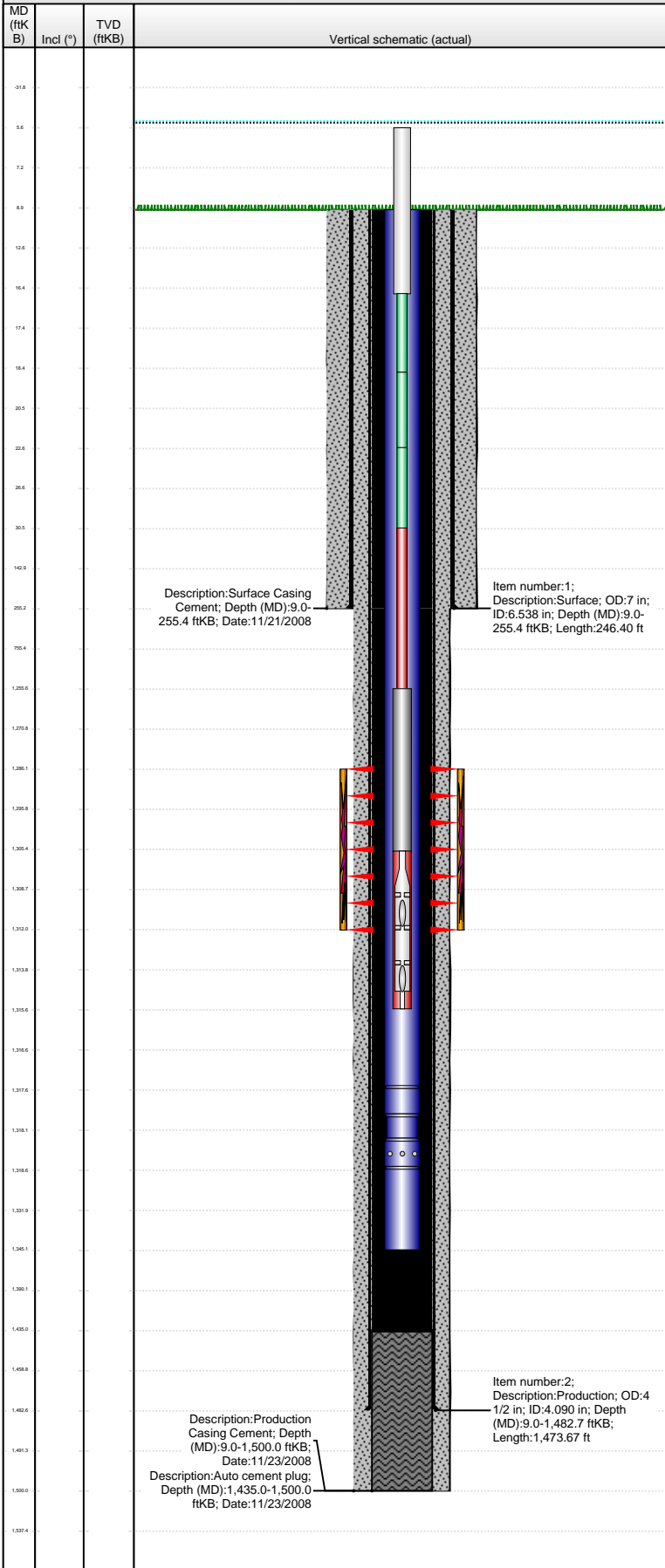
VERTICAL - Original Hole, 3/18/2013 8:05:52 AM



Well Header							
API	15-023-21190	Business Unit	ROCKIES	District	12	Well Config	VERTICAL
Original KB Elevation (ft)	3,366.00	KB - GL / MSL (ftKB)	9.00	Spud Date	11/21/2008	P & A Date	
Comment							
Directions To Well ROAD 25 & V, 1 1/4 MILE NORTH, 1/4 EAST, NORTH INTO							
Congressional Location							
Quarter 1	Quarter 2	Quarter 3	Quarter 4	Section	Township	Twnshp N...	Range Rng E/W Dir
W2	SE	SW	SW	9	2 S		38 W
Bottom Hole Location							
North-South Distance (ft)		From N or S Line		East-West Distance (ft)		From E or W Line	
Plug Back Total Depths							
Date	Depth (ftKB)	Method		Com			
11/22/2008	1,442.5	CASING TALLY					
11/24/2009	1,435.0	CASED HOLE LOG		CBL			
Wellbore Sections							
Section Des		Size (in)	Act Top (ftKB)		Act Btm (ftKB)		
SURFACE		9 7/8	9.0		259.0		
PRODUCTION		6 1/4	259.0		1,500.0		
Zone Statuses							
Zone Name	Status Date	Status		Job			
NIOBRARA	12/11/2009	PR		DRILLING/COMPLETION - ORIGINAL, 11/21/2008 14:30			
Casing Strings							
Surface, 255.4ftKB							
Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top (ftKB)	MD (ftKB)	
Surface	11/21/2008	7	17.00		9.0	255.4	
Production, 1,482.7ftKB							
Casing Description	Run Date	OD (in)	Wt/Len (l...)	Grade	Top (ftKB)	MD (ftKB)	
Production	11/23/2008	4 1/2	9.50	J-55	9.0	1,482.7	
Cement							
Description					Top Depth (ftKB)	Bottom Depth (ftKB)	
Surface Casing Cement					9.0	255.4	
Description					Top Depth (ftKB)	Bottom Depth (ftKB)	
Production Casing Cement					9.0	1,500.0	
Tubing Components							
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
Tubing	2 3/8	4.70	J-55	42	1,308.43	1,317.4	
Pump Seating Nipple	2 3/8			1	1.10	1,318.5	1,318.4
Mud Joint	2 3/8	4.70	J-55	1	26.65	1,345.2	1,345.1
Rods & Pumps							
Rod Description				Run Date	Set Depth (ftKB)		
Rod				1/5/2010	1,315.5		
Comment							
Item Description				OD Nominal (in)	Joints	Length (ft)	
Polished Rod				1 1/8		11.00	
Item Description				OD Nominal (in)	Joints	Length (ft)	
Pony Rod				5/8	1	2.00	
Item Description				OD Nominal (in)	Joints	Length (ft)	
Pony Rod				5/8	1	4.00	
Item Description				OD Nominal (in)	Joints	Length (ft)	
Pony Rod				5/8	1	8.00	
Item Description				OD Nominal (in)	Joints	Length (ft)	
Sucker Rod				5/8	49	1,225.00	
Item Description				OD Nominal (in)	Joints	Length (ft)	
Rod Guide				2	100		
Item Description				OD Nominal (in)	Joints	Length (ft)	
Sinker Bar				1 1/4	2	50.00	
Item Description				OD Nominal (in)	Joints	Length (ft)	
Rod Insert Pump				1 1/4		10.00	
API Pump Type			Barrel Length (ft)	Seating Assembly Type			
R			10.00	C			
Perforation Data							
Zone	Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date		
NIOBRARA, Original Hole	01	78	1,286.00	1,312.00	11/24/2009		

Well Name: **COOK FARMS 14-09**

VERTICAL - Original Hole, 3/18/2013 8:05:53 AM



Stimulations & Treatments

Date	Zone	Primary Job Type
11/30/2009	NIOBRARA, Original Hole	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note
Failure	Screen-Out	
Comment		
FRAC,BLOW BACK TO PIT ON .250 CHOKE		

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top (ftKB)	Btm (ftKB)
11/23/2008	DIFL/DENS/GR/GRD/CAL	256.0	1,496.0
11/23/2008	TRIPLE COMBO	256.0	1,496.0
11/24/2009	CBL/CCL/GR	100.0	1,435.0
11/24/2009	PERFORATION	1,286.0	1,312.0

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



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Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

July 02, 2013

Julie Webb
Noble Energy, Inc.
1625 BROADWAY, STE 2200
DENVER, CO 80202

Re: Plugging Application
API 15-023-21190-00-00
Cook Farms 14-9
SW/4 Sec.09-02S-38W
Cheyenne County, Kansas

Dear Julie Webb:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 29, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550