



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

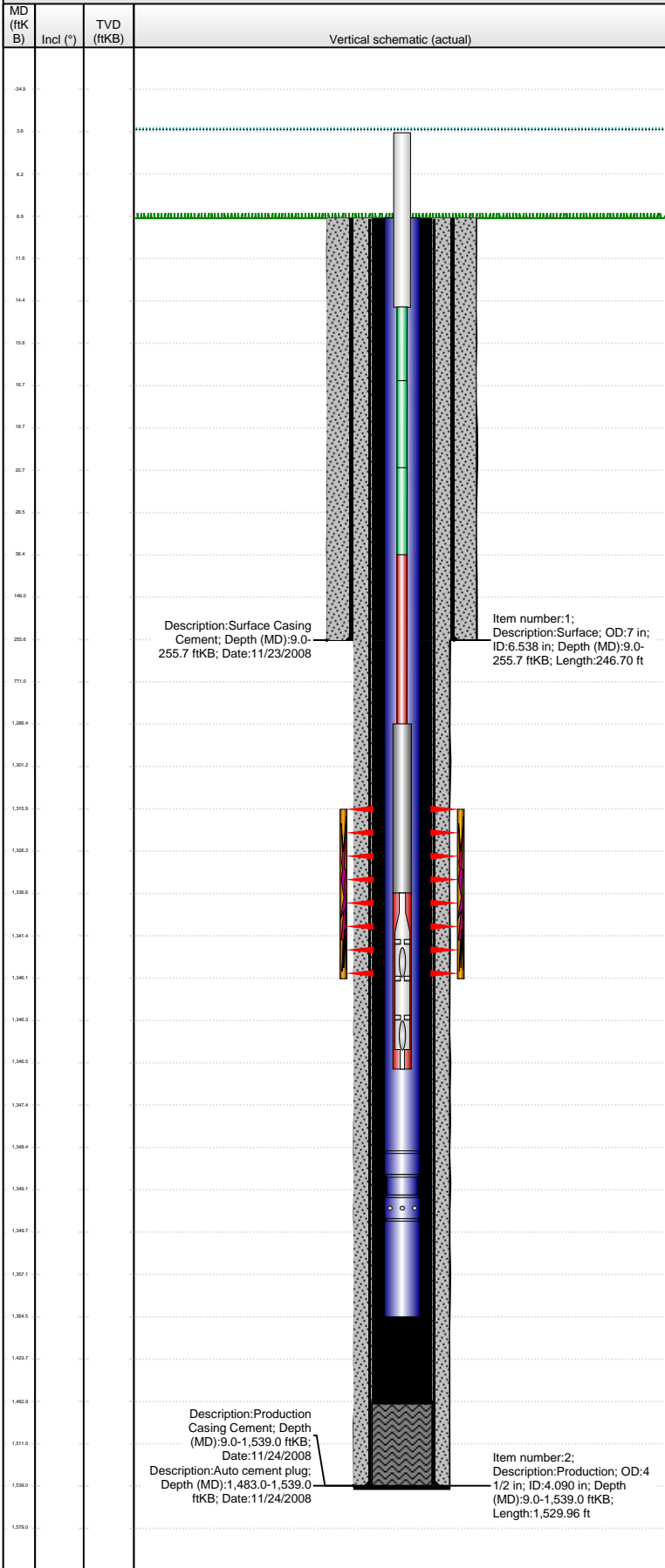
Form	CP1 - Well Plugging Application
Operator	Noble Energy, Inc.
Well Name	Cook Farms 24-9
Doc ID	1149077

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1316	1346	Niobrara	

Well Name: **COOK FARMS 24-09**

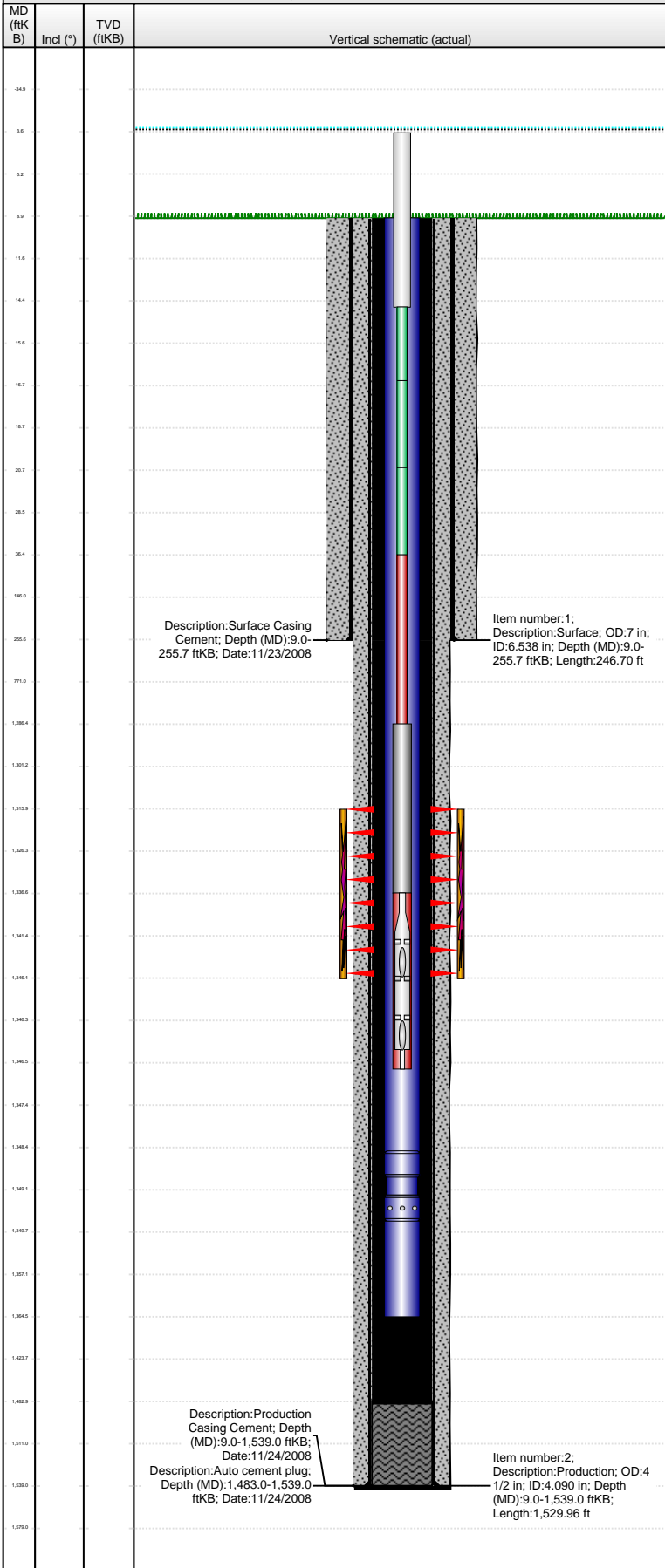
VERTICAL - Original Hole, 3/18/2013 8:06:32 AM



Well Header			
API	Business Unit	District	Well Config
15-023-21186	ROCKIES	12	VERTICAL
Original KB Elevation (ft)	KB - GL / MSL (ftKB)	Spud Date	P & A Date
3,391.00	9.00	11/23/2008	
Comment			
Directions To Well			
ROAD 25 & V, 1 1/4 MILE NORTH, 1/4 EAST, NORTH INTO			
Congressional Location			
Quarter 1	Quarter 2	Quarter 3	Quarter 4
NE	SW	SE	SW
Section	Township	Twnshp N...	Range
9	2 S		38
Rng E/W	Dir		
W			
Bottom Hole Location			
North-South Distance (ft)	From N or S Line	East-West Distance (ft)	From E or W Line
Plug Back Total Depths			
Date	Depth (ftKB)	Method	Com
11/24/2008	1,498.0	CASING TALLY	
11/24/2009	1,483.0	CASED HOLE LOG	CBL
Wellbore Sections			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	9 7/8	9.0	259.0
PRODUCTION	6 1/4	259.0	1,542.0
Zone Statuses			
Zone Name	Status Date	Status	Job
NIOBRARA	12/11/2009	PR	DRILLING/COMPLETION - ORIGINAL, 11/23/2008 10:00
Casing Strings			
Surface, 255.7ftKB			
Casing Description	Run Date	OD (in)	Wt/Len (L...)
Surface	11/23/2008	7	17.00
Grade	Top (ftKB)	MD (ftKB)	
J-55	9.0	255.7	
Production, 1,539.0ftKB			
Casing Description	Run Date	OD (in)	Wt/Len (L...)
Production	11/24/2008	4 1/2	9.50
Grade	Top (ftKB)	MD (ftKB)	
J-55	9.0	1,539.0	
Cement			
Description	Top Depth (ftKB)	Bottom Depth (ftKB)	
Surface Casing Cement	9.0	255.7	
Description	Top Depth (ftKB)	Bottom Depth (ftKB)	
Production Casing Cement	9.0	1,539.0	
Tubing Components			
Item Des	OD (in)	Wt (lb/ft)	Grade
Tubing	2 3/8	4.70	J-55
Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)
43	1,339.48	1,348.5	
Pump Seating Nipple	2 3/8		1
	1.10	1,349.6	1,349.2
Mud Joint	2 3/8	4.70	J-55
	1	15.00	1,364.6
		1,364.6	1,364.2
Rods & Pumps			
Rod Description	Run Date	Set Depth (ftKB)	
Rod	1/4/2010	1,346.6	
Comment			
Item Description	OD Nominal (in)	Joints	Length (ft)
Polished Rod	1 1/8	1	11.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Pony Rod	5/8	1	2.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Pony Rod	5/8	1	4.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Pony Rod	5/8	2	16.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Sucker Rod	5/8	50	1,250.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Rod Guide	2	100	
Item Description	OD Nominal (in)	Joints	Length (ft)
Sinker Bar	1 1/4	2	50.00
Item Description	OD Nominal (in)	Joints	Length (ft)
Rod Insert Pump	1 1/4	1	10.00
API Pump Type	Barrel Length (ft)	Seating Assembly Type	
R	10.00	C	
Perforation Data			
Zone	Bnch/St g	Entered Shot Total	Top (ftKB)
NIOBRARA, Original Hole	01	90	1,316.00
			Btm (ftKB)
			1,346.00
			Date
			11/24/2009

Well Name: COOK FARMS 24-09

VERTICAL - Original Hole, 3/18/2013 8:06:33 AM



Stimulations & Treatments				
Date	Zone	Primary Job Type		
11/30/2009	NIOBRARA, Original Hole			
Technical Result	Tech Result Details	Tech Result Note		
Success	According to Plan			
Comment				
20 TON FRAC, 90100LBS 16/30 ARIZONA SAND 10000LBS ROZEN COATED SAND BLOW BACK TO PIT ON .250 CHOKE				
Other In Hole				
Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	
11/24/2008	DIFL/DENS/GR/GRD/CAL	256.0	1,537.0	
11/24/2008	TRIPLE COMBO	256.0	1,537.0	
11/24/2009	PERFORATION	1,316.0	1,346.0	
11/24/2009	CBL/CCL/GR	100.0	1,483.0	

July 02, 2013

Julie Webb
Noble Energy, Inc.
1625 BROADWAY, STE 2200
DENVER, CO 80202

Re: Plugging Application
API 15-023-21186-00-00
Cook Farms 24-9
SW/4 Sec.09-02S-38W
Cheyenne County, Kansas

Dear Julie Webb:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 29, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550