



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

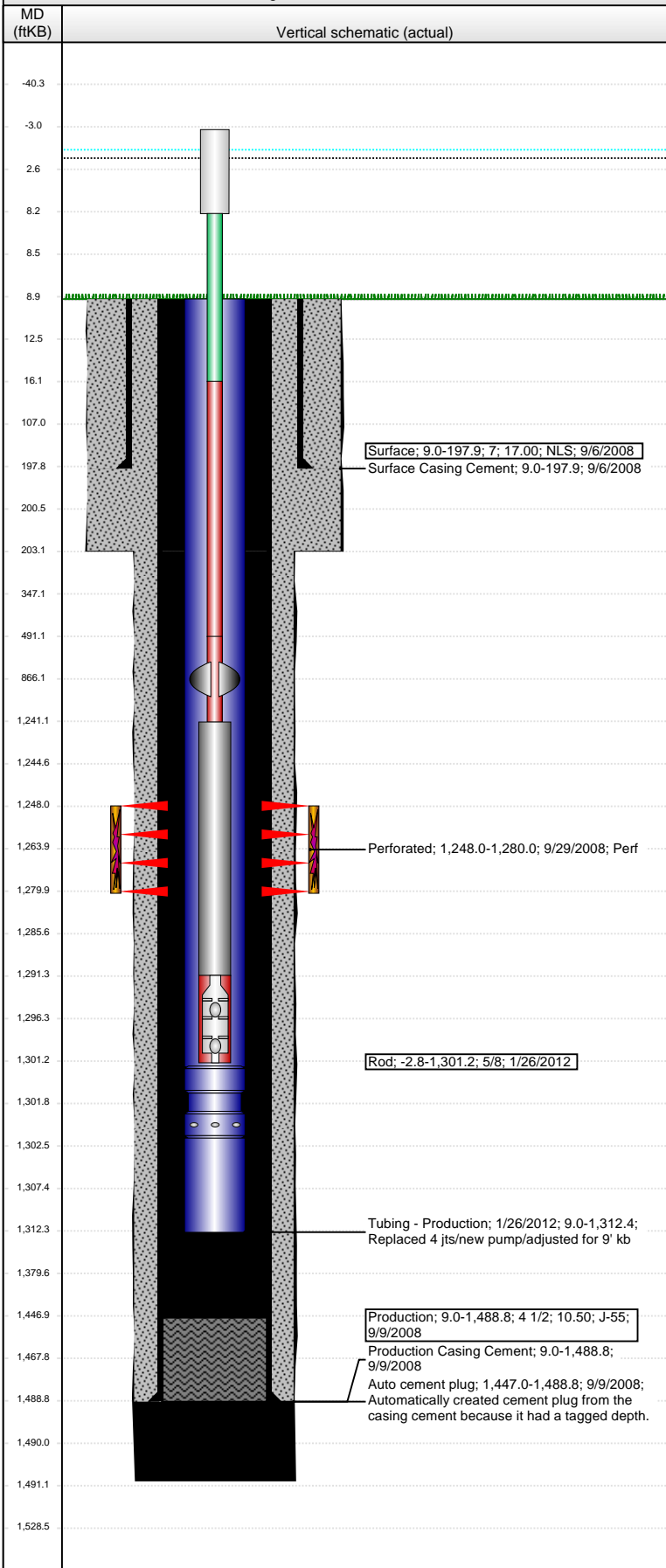
Form	CP1 - Well Plugging Application
Operator	Noble Energy, Inc.
Well Name	Keller Farms 32-12
Doc ID	1149080

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1243	1268	Niobrara	

Well Name: KELLER FARMS 23-12

VERTICAL - Original Hole, 10/31/2012 10:27:02 AM



Well Header									
API 15-023-21125		Business Unit ROCKIES		District 12		Well Config VERTICAL			
Original KB Elevation (ft) 3,335.00		KB - GL / MSL (ftKB) 9.00		Spud Date 9/6/2008		P & A Date			
Comment									
Directions To Well ROAD 22 & W, 1/2 MILE EAST, 1/2 MILE NORTH, WEST INTO									
Congressional Location									
Quarter 1 S2	Quarter 2 N2	Quarter 3 NE	Quarter 4 NW	Section 12	Township 2 S	Twnshp N...	Range 39	Rng E/W Dir W	
Bottom Hole Location									
North-South Distance (ft)		From N or S Line		East-West Distance (ft)		From E or W Line			
Plug Back Total Depths									
Date	Depth (ftKB)	Method		Com					
9/9/2008	1,454.9	CASING TALLY		Latch Down Collar					
9/29/2008	1,447.0	CASED HOLE LOG		CBL					
Wellbore Sections									
Section Des		Size (in)		Act Top (ftKB)		Act Btm (ftKB)			
SURFACE		9 7/8		9.0		203.0			
PRODUCTION		6 1/4		203.0		1,491.0			
Zone Statuses									
Zone Name		Status Date		Status		Job			
NIOBRARA		1/19/2009		PR		DRILLING/COMPLETION - ORIGINAL, 9/6/2008 10:30			
Casing Strings									
Surface, 197.9ftKB									
Casing Description		Run Date	OD (in)	Wt/Len (L...	Grade	Top (ftKB)	Set Depth...		
Surface		9/6/2008	7	17.00	NLS	9.0	197.9		
Production, 1,488.8ftKB									
Casing Description		Run Date	OD (in)	Wt/Len (L...	Grade	Top (ftKB)	Set Depth...		
Production		9/9/2008	4 1/2	10.50	J-55	9.0	1,488.8		
Cement									
Description					Top Depth (ftKB)		Bottom Depth (ftKB)		
Surface Casing Cement					9.0		197.9		
Description					Top Depth (ftKB)		Bottom Depth (ftKB)		
Production Casing Cement					9.0		1,488.8		
Tubing Components									
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)	
Tubing		2 3/8	4.70	J-55	42	1,292.28	1,301.3		
Pump Seating Nipple		2 3/8			1	1.12	1,302.4	1,302.2	
Tubing		2 3/8	4.70	J-55	1	10.00	1,312.4	1,312.2	
Rods & Pumps									
Rod Description					Run Date		Set Depth (ftKB)		
Rod					1/26/2012		1,301.2		
Comment replaced pump/adjusted for 9' kb									
Item Description					OD Nominal (in)	Joints	Length (ft)		
Polished Rod					1 1/8	1	11.00		
Item Description					OD Nominal (in)	Joints	Length (ft)		
Pony Rod					5/8	2	8.00		
Item Description					OD Nominal (in)	Joints	Length (ft)		
Sucker Rod					5/8	19	475.00		
Item Description					OD Nominal (in)	Joints	Length (ft)		
Rod Guide 100 ROD GUIDES ON BOTTOM 30 RODS					5/8	30	750.00		
Item Description					OD Nominal (in)	Joints	Length (ft)		
Sinker Bar					1 1/4	2	50.00		
Item Description					OD Nominal (in)	Joints	Length (ft)		
Rod Insert Pump RWBC W/ SCREEN					1 1/4	1	10.00		
API Pump Type			Barrel Length (ft)		Seating Assembly Type				
R			10.00		C				
Item Description					OD Nominal (in)	Joints	Length (ft)		
Rod Guide					2	100			
Perforation Data									
Zone		Bnch/St g	Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date			
NIOBRARA, Original Hole		1	96	1,248.00	1,280.00	9/29/2008			

Well Name: KELLER FARMS 23-12

VERTICAL - Original Hole, 10/31/2012 10:27:02 AM

Stimulations & Treatments

Date	Zone	Primary Job Type
10/8/2008	NIOBRARA, Original Hole	DRILLING/COMPLETION - ORIGINAL
Technical Result	Tech Result Details	Tech Result Note
Success	According to Plan	

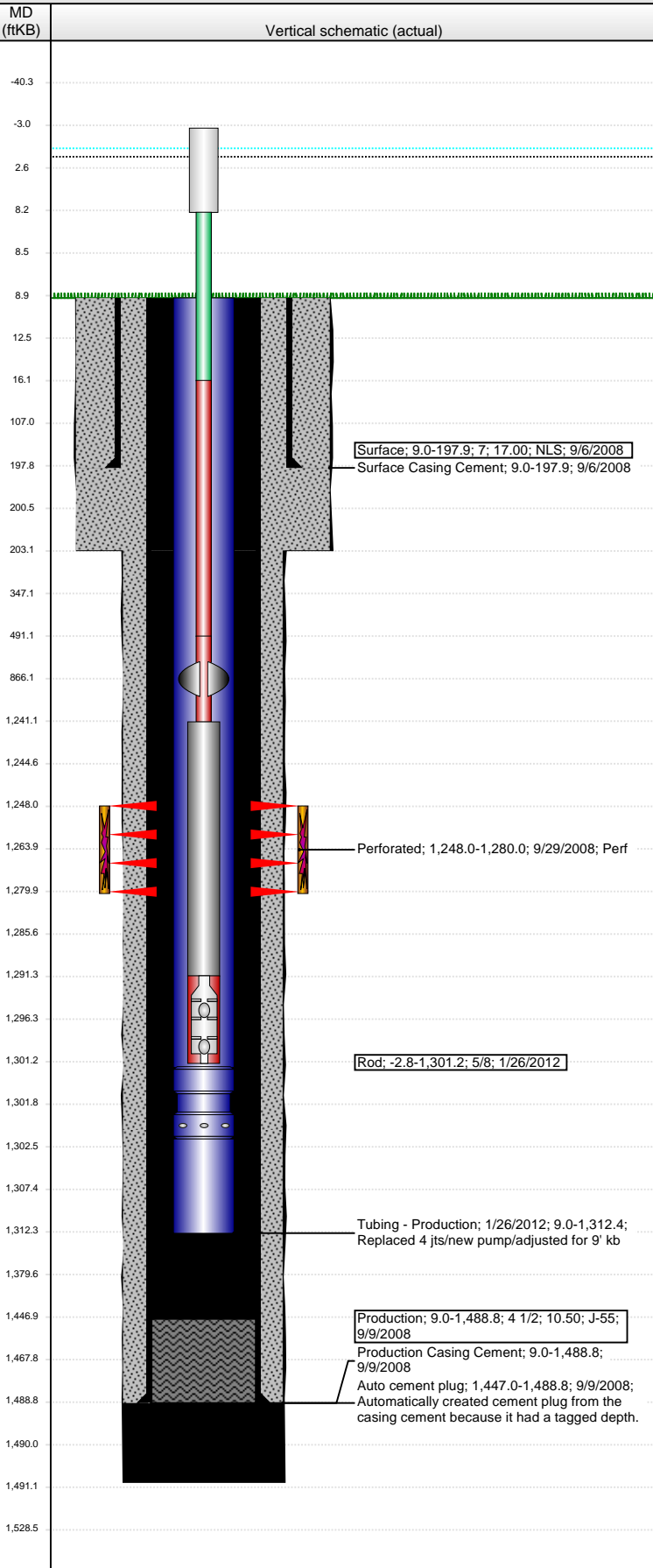
Comment
 Frac niobrara Interval 1248'-1280'
 500 gal 7.5% HCL Acid Breakdown
 12,000 gal 25% CO2 FoamGel Pad
 31,879 gal 25% CO2 FoamGel w/ 100,280# 16/30 sand
 AIR 13.7 bpm @ 516#

Other In Hole

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)

Logs

Date	Type	Top (ftKB)	Btm (ftKB)
9/9/2008	DIFL/DENS/GR/GRD/CAL	201.0	1,485.0
9/9/2008	TRIPLE COMBO	201.0	1,485.0
9/29/2008	CBL/CCL/GR	9.0	1,447.0



July 02, 2013

Julie Webb
Noble Energy, Inc.
1625 BROADWAY, STE 2200
DENVER, CO 80202

Re: Plugging Application
API 15-023-21126-00-00
Keller Farms 32-12
NE/4 Sec.12-02S-39W
Cheyenne County, Kansas

Dear Julie Webb:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 29, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 4

(785) 625-0550