

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1149096

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from Dorth / South Line of Section
City: Sta	ite: Zip:+	Feet from Cast / West Line of Section
Contact Person:	·	Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		County:
		Lease Name: Well #:
		Field Name:
5		Producing Formation:
Designate Type of Completion:		Elevation: Ground: Kelly Bushing:
New Well	Entry Workover	Total Depth: Plug Back Total Depth:
<ul> <li>Oil</li> <li>WSW</li> <li>Gas</li> <li>D&amp;A</li> <li>OG</li> <li>CM (Coal Bed Methane)</li> <li>Cathodic</li> <li>Other (Core,</li> </ul>	SWD     SIOW       ENHR     SIGW       GSW     Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt
If Workover/Re-entry: Old Well Info	as follows:	
Well Name:		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Deepening Re-perf.	Original Total Depth:     Conv. to ENHR Conv. to SWD     Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back:	Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:	Operator Name:
Dual Completion	Permit #:	Lease Name: License #:
SWD	Permit #:	Quarter Sec TwpS. R East West
	Permit #:	County: Permit #:
GSW	Permit #:	
Spud Date or Date Read Recompletion Date	ched TD Completion Date or Recompletion Date	

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Side Two	1149096
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		]Log Formatic	on (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	gical Survey	Yes No		ame		юр	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASI	NG RECORD	New Used			
		Report all strings s	set-conductor, surface,	intermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For	RECOF	RD - Bridge P Each Interval F	lugs Set/Typ Perforated	e			ement Squeeze Record of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R	un:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	ł.	Producing M	lethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	s.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF (	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit /	Comp. ACO-5)	Commingled (Submit ACO-4)		
(If vented, Sul	bmit ACC	)-18.)		Other (Specify)						<u></u>



# DRILL STEM TEST REPORT

## Prepared For: American Patriot Oil LLC

1716 N Main St Suite A #170 Longmont, CO 80501

ATTN: Randy Kilian

#### **APO #2**

## 19-10s-21w Graham,KS

Start Date: 2012.12.02 @ 18:25:00 End Date: 2012.12.03 @ 02:05:00 Job Ticket #: 51534 DST #: 1

Trilobite Testing, Inc PO Box 362 Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

RILOBITE	DRILL STEM TES	TREP	ORT				
	American Patriot Oil LLC		19-	10s-21w	Graha	m,KS	
ESTING , INC	1716 N Main St Suite A #170 Longmont, CO 80501			<b>O #2</b> Ticket: 51	534	DST	#:1
	ATTN: Randy Kilian					@ 18:25:00	
GENERAL INFORMATION:							
Formation:LKC "C & D"Deviated:NoWhipstock:Time Tool Opened:20:49:40Time Test Ended:02:05:00	2266.00 ft (KB)		Tes Tes Unit	ter: J	Conventic lim Svaty I1	onal Straddle	e (Initial)
Interval:3572.00 ft (KB) To36Total Depth:3979.00 ft (KB) (TVHole Diameter:7.88 inches Hole	(D)		Refe	erence Ele KB to	vations: o GR/CF:	2260.	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 6752         Inside           Press@RunDepth:         22.03 psig           Start Date:         2012.12.02           Start Time:         18:25:01	@ 3573.00 ft (KB) End Date: End Time:	2012.12.03 02:04:40	Capacity Last Calil Time On Time Off	b.: Btm: 2		8000. 2012.12. 02 @ 20:49: 02 @ 22:55:	30
30-FSIP- No Blow	Blow in 2 min. Building to 1/2"						
Pressure vs. T T 8752 Pressure	me IV 6752 Temperature	Time					
1750		Time (Min.)	Pressure (psig)	Temp (deg F)	Annota		
		0	1802.75 13.70	103.05 102.72	•	dro-static Flow (1)	
		6	15.86	102.72	Shut-In(		
		65	817.91		End Shu	. ,	
1000 700		66 95	17.09 22.03		-	o Flow (2) 2)	
750	70 'Qerature (deg F)	126	676.97	104.95	End Shu	ıt-In(2)	
2 Sun Dec 2012 Time (Hours)		126	1676.57	105.37	Final Hy	dro-static	
Recovery			<b></b>	Gas	s Rates		
Length (ft) Description	Volume (bbl)			Choke (ir		essure (psig)	Gas Rate (Mcf/d)
15.00 MUD 100%	0.21			•	ł		•
Trilobite Testing Inc	Ref. No: 51534				2012 12		

RILOBITE	DRILL STEM TES	T REP	ORT			
	American Patriot Oil LLC		19-10s-21	w Grahar	n,KS	
ESTING , INC	1716 N Main St Suite A #170 Longmont, CO 80501		APO #2			
	-		Job Ticket:		DST#:	:1
	ATTN: Randy Kilian		Test Start:	2012.12.02	@ 18:25:00	
GENERAL INFORMATION:						
Formation:LKC "C & D"Deviated:NoWhipstock:Time Tool Opened:20:49:40Time Test Ended:02:05:00	2266.00 ft (KB)		Test Type: Tester: Unit No:	Convention Jim Svaty 41	nal Straddle	(Initial)
Total Depth: 3979.00 ft (KB) (1	<b>615.00 ft (KB) (TVD)</b> VD) le Condition: Fair		Reference I	∃evations: B to GR/CF:	2260.00	0 ft (KB) 0 ft (CF) 0 ft
					0.00	
Serial #:8734Below (StrawPress@RunDepth:psigStart Date:2012.12.02Start Time:18:25:01	@ 3632.00 ft (KB)	2012.12.03 02:04:30	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.00 2012.12.03	
30-FSIP- No Blo Pressure vs.	Time		PRESSU	JRE SUMI	MARY	
3734 Pressure	B74 Temperature 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Time (Min.)	Pressure Temp (psig) (deg F		tion	
Recovery			G	as Rates		
Length (ft)     Description       15.00     MUD 100%	Volume (bbl) 0.21		Chok	e (inches) Pres	ssure (psig)	Gas Rate (Mct/d)
				d. 2012 12 (		

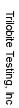
	DRILL STEM TES	T REPO	ORT			
	American Patriot Oil LLC		19-10s-2	1w Gra	ham,KS	
ESTING , INC	1716 N Main St Suite A #170 Longmont, CO 80501		<b>APO #2</b> Job Ticket	: 51534	DST	<b>.</b> #:1
	ATTN: Randy Kilian		Test Start	2012.12	.02 @ 18:25:0	0
GENERAL INFORMATION:         Formation:       LKC "C & D"         Deviated:       No       Whipstock:         Time Tool Opened:       20:49:40         Time Test Ended:       02:05:00         Interval:       3572.00 ft (KB) To       36         Total Depth:       3979.00 ft (KB) (The Hole Diameter:       7.88 inchesHole			Tester: Unit No: Reference	Jim Sv 41	ns: 2266. 2260.	e (Initial) 00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8322OutsidePress@RunDepth:psigStart Date:2012.12.02Start Time:18:25:01		2012.12.03 02:04:50	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000. 2012.12.	00 psig 03
TEST COMMENT: 5-IFP- Surface B 60-ISIP- No Blow 30-FFP- Surface 30-FSIP- No Blow Pressure vs. 1	Blow in 2 min. Building to 1/2" v		PRESS		JMMARY	
Construction of the second sec	Temperature 0 0 0 0 0 0 0 0 0 0 0 0 0	Time (Min.)	Pressure Ten (psig) (deg	np Anr	notation	
Recovery				Gas Rat	es	
Length (ft)         Description           15.00         MUD 100%	Volume (bbl) 0.21		Ch	oke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
	Ref No: 51534				12 04 @ 10·45	

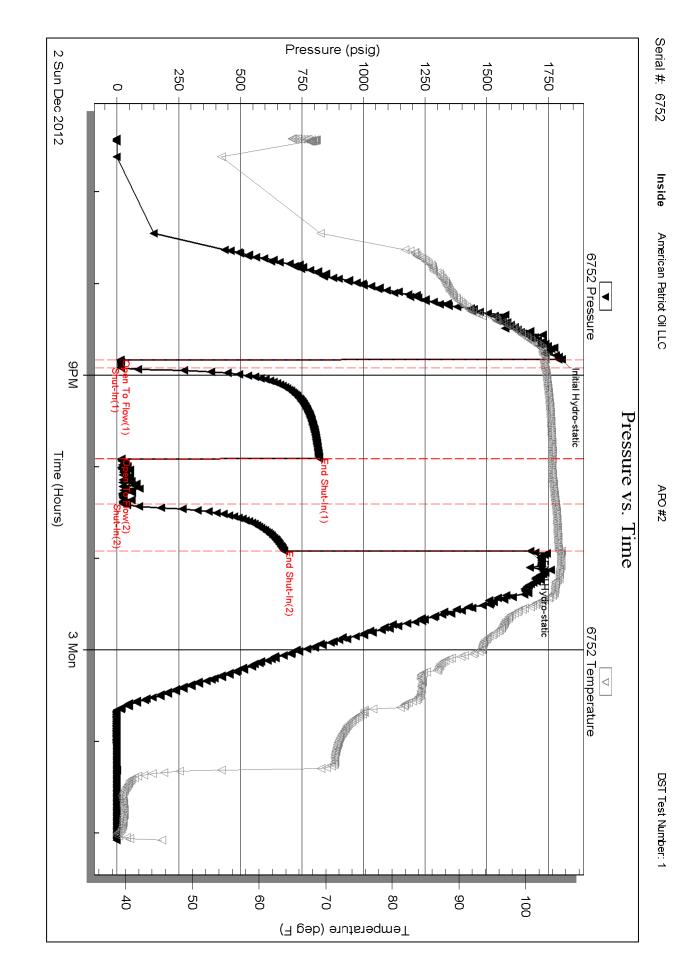
RILOBITE				REPOR	I	TOOL DIAGRA
		n Patriot Oil I	LLC		19-10s-21w Grahan	n,KS
ESTING , I		fain St Suite t, CO 8050			APO #2	DCT# 4
					Job Ticket: 51534	DST#: 1
	ATTN: F	Randy Kilian			Test Start: 2012.12.02	@ 18:25:00
Tool Information	·					
Drill Pipe: Length: 3562.00	ft Diameter:	3.80 in	ches Volume:	49.97 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe: Length: 0.00		-	ches Volume:		Weight set on Packer	
Drill Collar: Length: 0.00	ft Diameter:		ches Volume:		Weight to Pull Loose:	
Drill Pipe Above KB: 12.00	ft		Total Volume:	49.97 bbl	Tool Chased	0.00 ft
Depth to Top Packer: 3572.00					String Weight: Initial Final	49000.00 lb 49000.00 lb
Depth to Bottom Packer: 3615.00	ft				Filidi	49000.00 lb
nterval betw een Packers: 43.00						
ool Length:429.00						
Number of Packers: 2	Diameter:	6.75 in	ches			
ool Comments:						
	Length (ft)	Serial No.	Position		ccum. Lengths	
hut In Tool	5.00	Serial No.	Position	3555.00	ccum. Lengths	
hut In Tool Iydraulic tool	5.00 5.00	Serial No.	Position	3555.00 3560.00	ccum. Lengths	
Shut In Tool Hydraulic tool Safety Joint	5.00 5.00 2.00	Serial No.	Position	3555.00 3560.00 3562.00		
Shut In Tool Hydraulic tool Safety Joint Packer	5.00 5.00 2.00 5.00	Serial No.	Position	3555.00 3560.00 3562.00 3567.00	ccum. Lengths 22.00	Bottom Of Top Packe
Shut In Tool Hydraulic tool Safety Joint Packer	5.00 5.00 2.00	Serial No.	Position	3555.00 3560.00 3562.00		Bottom Of Top Packe
Fool Description Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb	5.00 5.00 2.00 5.00	Serial No.	Position	3555.00 3560.00 3562.00 3567.00		Bottom Of Top Packe
Shut In Tool Hydraulic tool Safety Joint Packer Packer	5.00 5.00 2.00 5.00 5.00	Serial No. 6752	Position	3555.00 3560.00 3562.00 3567.00 3572.00		Bottom Of Top Packe
Shut In Tool Hydraulic tool Safety Joint Sacker Sacker Stubb	5.00 5.00 2.00 5.00 5.00 1.00			3555.00 3560.00 3562.00 3567.00 3572.00 3573.00		Bottom Of Top Packe
hut In Tool lydraulic tool afety Joint acker acker acker acker acker berforations	5.00 5.00 2.00 5.00 5.00 1.00 0.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3572.00 3573.00 3573.00		Bottom Of Top Packe
hut In Tool lydraulic tool afety Joint acker acker tubb lecorder ecorder erforations	5.00 5.00 2.00 5.00 5.00 1.00 0.00 0.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3572.00 3573.00 3573.00 3573.00		Bottom Of Top Packe
hut In Tool lydraulic tool afety Joint acker acker tubb lecorder lecorder erforations thange Over Sub	5.00 5.00 2.00 5.00 5.00 1.00 0.00 2.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3572.00 3573.00 3573.00 3573.00 3575.00		Bottom Of Top Packe
Aydraulic tool Aydraulic tool Bafety Joint Backer B	5.00 5.00 2.00 5.00 5.00 1.00 0.00 2.00 1.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3572.00 3573.00 3573.00 3573.00 3575.00 3576.00		Bottom Of Top Packe
Shut In Tool Aydraulic tool Safety Joint Sacker Sac	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00		Bottom Of Top Packe
Shut In Tool Aydraulic tool Safety Joint Sacker Sacker Stubb Recorder Recorder Recorder Recorder Reforations Change Over Sub Blank Spacing Change Over Sub Barforations	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3572.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00		
Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00	6752	Inside	3555.00 3560.00 3562.00 3572.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00	22.00	Bottom Of Top Packe
Shut In Tool Aydraulic tool Safety Joint Packer Packer Stubb Recorder Recorder Perforations Change Over Sub Blank Spacing Change Over Sub Perforations Blank Off Sub	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00	22.00	
Shut In Tool Aydraulic tool Safety Joint Packer Packer Stubb Recorder Recorder Recorder Perforations Change Over Sub Stank Spacing Change Over Sub Perforations Stank Off Sub Packer Stubb	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00	6752	Inside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00	22.00	
Shut In Tool Hydraulic tool Safety Joint Packer Packer Stubb Recorder Recorder Recorder Perforations Change Over Sub Blank Spacing Change Over Sub Perforations Blank Off Sub Packer	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00 1.00	6752	Inside	3555.00 3560.00 3562.00 3572.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00 3615.00	22.00	
Shut In Tool Aydraulic tool Safety Joint Packer Packer Stubb Recorder Perforations Change Over Sub Blank Spacing Change Over Sub Perforations Blank Off Sub Packer Stubb Packer Stubb Perforations Recorder	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00 1.00 1.00 1.00	6752 8322	Inside Outside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00 3615.00 3617.00 3632.00	22.00	
Shut In Tool Aydraulic tool Safety Joint Packer Packer Stubb Recorder Recorder Recorder Perforations Shange Over Sub Shange Over Sub Shange Over Sub Parforations Shank Off Sub Packer Stubb Perforations Recorder Change Over Sub	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00 1.00 1.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 0.00 1.00 1.00 0.00 1.00 0.000 0.00	6752 8322	Inside Outside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00 3615.00 3615.00 3612.00	22.00	
Shut In Tool tydraulic tool Safety Joint Packer Packer Stubb Recorder Recorder Perforations Change Over Sub Blank Spacing Change Over Sub Perforations Blank Off Sub Packer Stubb Perforations	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00 1.00 1.00 1.00 1.00 1.00 1.00 1	6752 8322	Inside Outside	3555.00 3560.00 3562.00 3572.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3607.00 3611.00 3615.00 3615.00 3615.00 3612.00 3632.00 3633.00	22.00	
shut In Tool Aydraulic tool Bafety Joint Backer Backer Backer Backer Backer Backer Backer Bank Over Sub Bank Spacing Change Over Sub Bank Off Sub Backer Bank Off Sub Backer Bank Off Sub Backer Bank Over Sub Bank Spacing Change Over Sub Bank Spacing Change Over Sub	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00 1.00 1.00 1.00 1.00 1.00 3.00 4.00 1.00 3.00 4.00	6752 8322	Inside Outside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00 3615.00 3615.00 3632.00 3632.00 3633.00 3975.00	22.00	Tool Interva
Shut In Tool Aydraulic tool Safety Joint Packer Packer Stubb Recorder Recorder Recorder Perforations Change Over Sub Rank Off Sub Packer Stubb Packer Stubb Recorder Stubb Stubb Stater Stubb Stubb Stater Stubb Stater Stubb Stater Stubb Stater Stubb Stubb Stater Stubb Stater Stubb Stater Stubb Stater Stubb Stater Stubb Stater Stater Stubb Stater Stater Stubb Stater	5.00 5.00 2.00 5.00 1.00 0.00 2.00 1.00 31.00 1.00 3.00 4.00 1.00 1.00 1.00 1.00 1.00 1.00 342.00 1.00 3.00	6752 8322	Inside Outside	3555.00 3560.00 3562.00 3567.00 3573.00 3573.00 3573.00 3575.00 3576.00 3607.00 3608.00 3611.00 3615.00 3615.00 3615.00 3632.00 3632.00 3633.00 3975.00	22.00	

	RILOBITE	DRI	LL S	STEM TEST R	EPORT	-		FLUID S	UMMARY
		Americ	an Patri	iot Oil LLC		19-10s-21	w Graham,k	(S	
	ESTING , INC		1716 N Main St Suite A #170 Longmont, CO 80501			APO #2	51534	DST#:1	
		ATTN:	Randy	' Kilian			2012.12.02 @ 1		
Mud and Cu	shion Information								
	el Chem 9.00 lb/gal 55.00 sec/qt 7.79 in <sup>3</sup> ohm.m 1600.00 ppm 2.00 inches			Cushion Type: Cushion Length: Cushion Volume: Gas Cushion Type: Gas Cushion Pressure		ft bbl psig	Oil API: Water Salinity:		deg API ppm
Recovery In	formation								
				Recovery Table			т		
	Leng ft	th		Description		Volume bbl			
	Total Length:	15.00	MUD 1	00% Total Volume:	0.210 bbl	0.21	<u>o</u>		
	Laboratory Nan Recovery Com			Laboratory Location	1:				

Printed: 2012.12.04 @ 10:45:42

Ref. No: 51534

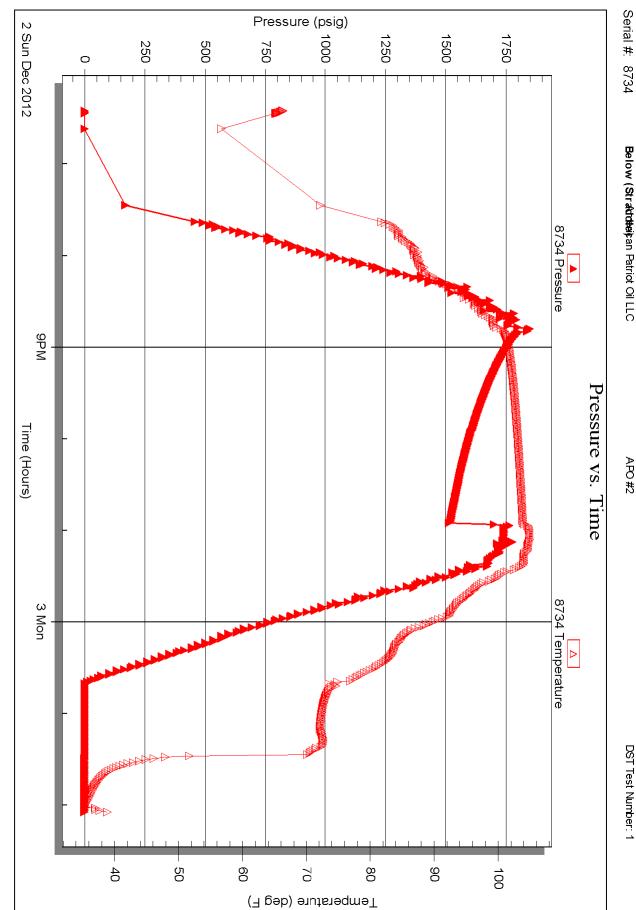




Printed: 2012.12.04 @ 10:45:43

Ref. No: 51534

Trilobite Testing, Inc



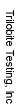
Below (Stractottei) an Patriot Oil LLC

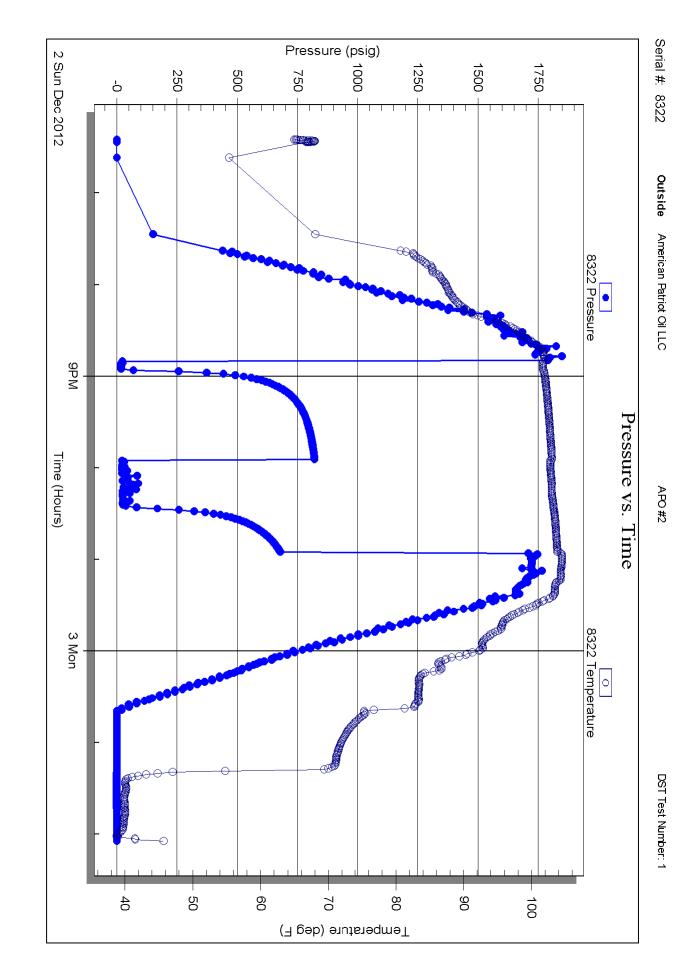
APO #2

DST Test Number: 1

Printed: 2012.12.04 @ 10:45:43

Ref. No: 51534





4/10	RILOBITE ESTING INC 1515 Commerce Parkwa				<b>Ficket</b> 51534	
Well Name & No Company Ame ( Address / 7/6 N Co. Rep / Geo Location: Sec/ Interval Tested Anchor Length Top Packer Depth Bottom Packer Depth Total Depth Blow Description	MAIN Ste A ANDY Killian 9 Mp. 10 <sup>5</sup> 572-3615 3 - 3647AI 3572 3615 3979 FFP- SurFAS 51P- No Blan	Rge. <u>2</u> /w Zone Tested <u>2</u> Drill Pipe Run <u>2</u> Drill Collars Run <u>2</u> Wt. Pipe Run Chlorides <u>16</u> Chlorides <u>16</u>	NT CO Rig Amer Co. -KC " 3562 00 ppm NG TO	266 80501 CAPE C & D WI Vis System LC	$\begin{array}{c} \text{bate } 12 - 2 \\ \text{KB} 226 \\ \text{Gette } \\ \text{State } \\ \text{M} \\ \text{State } \\ \text{M} \\$	0_GL 2_ 3
FS Rec 15	FP-NO DIOW		0			ES
•	Feet of		%gas	%oil	%water	
			%gas	%oil	%water	%muc
	Feet of		%gas	%oil	%water	%mud
	Feet of		%gas	%oil	%water	%muc
Rec	Feet of ВНТ _/0 З		%gas	%oil	%water	%muc
<ul> <li>(A) Initial Hydrostatic</li> <li>(B) First Initial Flow</li> <li>(C) First Final Flow</li> <li>(D) Initial Shut-In</li> <li>(E) Second Initial Flow</li> <li>(F) Second Final Flow</li> <li>(G) Final Shut-In</li> </ul>	1802 13 15 817 17 22 676	G Sampler	7 RT 134.	T-On Local T-Started T-Open T-Pulled T-Out	20:5	0 5 5
(H) Final Hydrostatic Initial Open Initial Shut-In	5	Straddle 600 Shale Packer Extra Packer Extra Recorder		Ruined	Shale Packer Packer Copies 0	
Final Flow Final Shut-In Approved By	30 30	Day Standby Accessibility Sub Total Down Down Down Down Down Down Down Down		Total 195 MP/DST I		5
Trilobite Testing Inc. shall not be li	able for damaged of any kind of the property inion concerning the results of any test, too	v or personnel of the one for whom a test	is made, or for any loss is d for at cost by the party	suffered or sustained for whom the test is n	directly or indirectly, proug	gh the use of its

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 No. 6260

Home Office P.O. Box 32 Russell, KS 67665

Cell 785-324-1041

Phone 785-483-2025

Cell 785-324-1041			1.1.10				MENALS ON AND AND		
Sec.	Twp.	Range	HI-INEY	County	自然的 白	State	On Location	Finish	
Date // 25/2 19	10	21	GR	augno 1	KA	NSAS	a seturationam w a	8:43 pm	
internet, alter they dealed in the	reseq a:	to gat a suba	Locati	ion Dama	5.00	Xrouts	173350Ro-4	15-WITNE	
Lease A A O Well No.				Owner American Pateror					
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# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 6264 No.

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Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665

Cell 785-324-1041

Cell 785-324-1041					N MERINA	of shift par region	ortal the explanation	portion for the upine
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